

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
KANSAS CORPORATION COMMISSION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY
JUL 31 2000

Operator: License # 5058
Name: Corsair Energy, LC
Address: 209 E William Ste 220
City/State/Zip: Wichita, KS 67201
Purchaser: Kansas Gas Supply
Operator Contact Person: Jim Collins
Phone: (316) 267 7779
Contractor: Name: Sterling Drilling
License: 5142
Site Geologist: Tim Hellman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Helmerich & Payne
Well Name: #1-1 Crossbar Judith
Original Comp. Date: 6/30/97 Original Total Depth: 6027
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 5060 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Sr Re-completion Date	Date Reached TD	Completion Date or Re-completion Date
<u>2/15/00</u>	<u>2/17/00</u>	<u>4/11/00</u>

API No. 15 - 033-20936-0001
County: Comanche CONSERVATION DIVISION WICHITA, KS
Approx. NE NW SE Sec. 1 Twp. 33 S. R. 18 East West
2380 feet from (S) N (circle one) Line of Section
1830 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Crossbar-Judith Well #: 1-1 OWWO
Field Name: Nescatunga South ABD
Producing Formation: Marmaton
Elevation: Ground: 1921' Kelly Bushing: 1934'
Total Depth: 5400' Plug Back Total Depth: 5060'
Amount of Surface Pipe Set and Cemented at 667 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-Entry, 9-26-00
(Data must be collected from the Reserve Pit) UC.
Chloride content 33,000 ppm Fluid volume 80 bbls
Dewatering method used Haul fluids
Location of fluid disposal if hauled offsite:
Operator Name: KBW Oil & Gas
Lease Name: Harmon SWD License No.: 5993
Quarter _____ Sec. 11 Twp. 33 S. R. 20 East West
County: Comanche Docket No.: D-CD98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

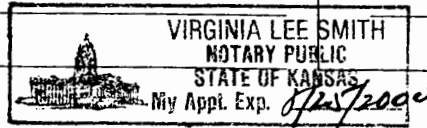
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 7/31/2000

Subscribed and sworn to before me this 31st day of July

2000
Notary Public Virginia Lee Smith Virginia Lee Smith

Date Commission Expires: August 25, 2000



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Corsair Energy, LC Lease Name: Crossbar Judith Well #: 1-1 OWWO
 Sec. 1 Twp. 33 S. R. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Cement Bond Log (4 12/)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4217	-2283
Lans A	4455	-2521
Marm	4941	-3007
Cher	5040	-3106
Spergen	5097	-3163

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	Unknown	658'		425	
Production	7 7/8	4 1/2	10.5	5344'	ASC	225	5% FL 10 5# KOSEAL 1/4# FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Miss 5098-5107	500 gal 15% FE Acid	
	CIBP @ 5060'		
1	Pawnee 4998, 5003, 5009, 5017	500 gal 15% FE Acid	
1	FT Scott 5031	750 gal 15% FE Acid	
		4000 gal 15% FE Acid 210,000 SCFN-2 Frac 35,000# Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4929		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
6/29/00	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		150	10		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____