

COPY *md*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5254  
Name: MIDCO Exploration, Inc.  
Address 414 Plaza Drive, Suite 204  
City/State/Zip Westmont, IL 60559  
Purchaser: Kansas Gas Supply  
Operator Contact Person: Earl J. Joyce, Jr.  
Phone (630) 655-2198  
Contractor: Name: Big A Drilling  
License: 31572  
Wellsite Geologist: N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:  
Operator: Petroleum Management  
Well Name: #1 Pepperd  
Comp. Date 4/16/64 Old Total Depth 5850  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. APPLIED  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
11/13/99 11/14/99 11/14/99  
Spud Date Date Reached TD Completion Date

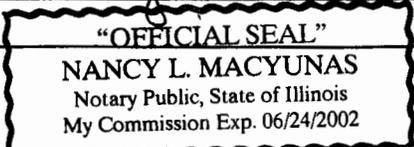
API NO. 15- 033-00097-0001  
County Comanche  
- C - NE - NW Sec. 2 Twp. 33 Rge. 18  W  
660 Feet from SW (circle one) Line of Section  
1980 Feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Pepperd Well # 1-2 OWWO  
Field Name Nescatunga SW  
Producing Formation Marmaton, Mississippi  
Elevation: Ground 1954 KB 1964  
Total Depth 5144 PBDT \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 507 existing feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan Re-Entry, 2-2100 U.C.  
(Data must be collected from the Reserve Pit)  
NO PITS ALLOWED - STEEL TANKS USED  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used MUD HAULED - NO FREE LIQUIDS  
Location of fluid disposal if hauled offsite: KCC  
**RECEIVED**  
KANSAS CORPORATION COMMISSION JAN 07 2000  
Operator Name \_\_\_\_\_  
Lease Name JAN 10 2000 License **CONFIDENTIAL**  
Quarter Sec. Twp. S Rng. E/W  
County CONSERVATION DIVISION Docket No. \_\_\_\_\_  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*  
Title Vice-President Date 1/7/2000  
Subscribed and sworn to before me this 7th day of January, 2000  
19 \_\_\_\_  
Notary Public Nancy L. Macyunas  
Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RELEASED  
MAY 08 2001

FROM CONFIDENTIAL

Operator Name MIDCO Exploration, Inc. Lease Name Pepperd Well # 1-2 OWWO

Sec. 2 Twp. 33 Rge. 18  East  West County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy:)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E.Logs Run: Gamma Ray Correlation Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8 existing		507			
PRODUCTION		5 1/2		5135	ASC	120	5% gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4730-4915	COMMON H	75	3% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4826-28	100 gals 20% MCA w/FE	
2	4901-03	1100 gals 20% MCA w/FE	
2	4926-28; 4938-40; 4954-55	2600 gals 20% MCA w/FE	
2	5114-17	1500 gals 20% MCA w/FE 3600 gals 20% gelled acid	

TUBING RECORD	Size 2 3/8	Set At 5131	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. WAITING ON GAS LINE		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 700	Water Bbls. 60	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval: \_\_\_\_\_

Other (Specify) \_\_\_\_\_