

AMENDED

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*gnd*

Operator: License # 5254  
Name: MIDCO Exploration, Inc.  
Address: 414 Plaza Drive, Suite 204  
City/State/Zip: Westmont, IL 60559  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Earl J. Joyce, Jr.  
Phone: (630) 655-2198  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Tom Williams

Describe Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Imperial

Well Name: Todd #1-3

Original Comp. Date: 9/23/80 Original Total Depth: 5749'

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. D-27,748

1/20/2000 1/24/2000 1/24/2000  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 033-20373-0001  
County: Comanche

SE NW SE Sec. 3 Twp. 33 S. R. 18  East  West  
1715 feet from  S / N (circle one) Line of Section  
1880 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: Todd Well #: Imperial 1-3

Field Name: Wildcat SWD

Producing Formation: N/A

Elevation: Ground: 2003' Kelly Bushing: 2014'

Total Depth: 6200' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at existing 575 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

STEEL PITS

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used NO RECOVERABLE LIQUIDS

Location of fluid disposal if hauled offsite:  
MUD DISPOSED - SEE CDP-5

**RECEIVED**

Operator Name: KANSAS CORPORATION COMMISSION

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. MAY 10 2000 Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-106 or confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*

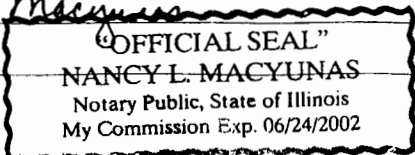
Title: Vice-President Date: 5/9/2000

Subscribed and sworn to before me this 9th day of May

XX 2000.

Notary Public: Nancy L. Macyunas

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: MIDCO Exploration, Inc. Lease Name: Todd SWD (Imperial) Well #: 1-3  
 Sec. 3 Twp. 33 S. R. 18  East  West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>BOND LOG</b> <b>GAMMA RAY/NEUTRON</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Simpson Dol</td> <td>5924</td> <td>-3910</td> </tr> <tr> <td>Simpson Sh</td> <td>6008</td> <td>-3994</td> </tr> <tr> <td>L Simpson Sd</td> <td>6064</td> <td>-4050</td> </tr> <tr> <td>Arbuckle</td> <td>6090</td> <td>-4076</td> </tr> <tr> <td>RTD</td> <td>6200</td> <td>-4186</td> </tr> </tbody> </table>	Name	Top	Datum	Simpson Dol	5924	-3910	Simpson Sh	6008	-3994	L Simpson Sd	6064	-4050	Arbuckle	6090	-4076	RTD	6200	-4186
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
existing surface		8 5/8"		575'			
Production	7 7/8"	4 1/2"	10.5#	6196'	ASC	180	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
				<b>RECEIVED</b> KANSAS CORPORATION COMMISSION MAY 10 2000 WICHITA, KS CONSERVATION DIVISION

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6098-6106	} 600 gals 20% NEFE	
2	6110-6116		

<b>TUBING RECORD</b> Size <u>2 3/8</u> Set At <u>6064</u> Packer At <u>6064</u> Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. <b>SWD Application Made</b>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	

Disposition of Gas N/A METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_