

STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30931Name: Daystar Petroleum, Inc.Address 1321 W. 93rd N.City/State/Zip Valley Center, KS 67147Operator Contact Person: Charles SchmidtPhone (316) 755-3523Contractor: Name: Pickrell DrillingLicense: 5123Wellsite Geologist: Tom RobinsonDesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date	Old Total Depth	
☐ Deepening	☐ Re-perf	☐ Conv. to Inj/SWD
☐ Plug Back		☐ PBSD
☐ Commingled		☐ Docket No.
☐ Dual Completion		☐ Docket No.
☐ Other (SWD or Inj?)		☐ Docket No.
5/5/99	5/21/99	6/18/99
Spud Date	Date Reached TD	Completion Date

SIDE ONE

ORIGINAL *and*

API NO. 15-033-210090000

County Comanche- N/2 - S/2 - NW Sec. 6 Twp. 33 Rge. 18 ^B _W1680 Feet from S ^(N) (circle one) Line of Section1270 Feet from E ^(W) (circle one) Line of SectionFootage Calculated from Nearest Outside Section Corner:
NE, SE, ^(NW) or SW (circle one)Lease Name Lousch B Well # 1

Field Name _____

Producing Formation Pawnee/Ft. ScottElevation: Ground 2067 KB 2072Total Depth 5935 PBSD 5404Amount of surface Pipe Set and Cemented at 655Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.Drilling Fluid Management Plan A14.1, 8-18-99 ^{OC}
(Data must be collected from the Reserve Pit)Chloride content 37,000 ppm Fluid volume 420 bblsDewatering method used Remove fluids

Location of fluid disposal if hauled offsite: _____

Operator Name Great Plains Fluid ServicesLease Name Watson #2 License No. 8061SW Quarter Sec. 8 Twp. 29 S Rng. 15 WCounty Pratt Docket No. D-24,324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles SchmidtTitle President Date 8-10-99Subscribed and sworn to before me this 10th day of August, 1999.Notary Public Marguerite A. SandersDate Commission Expires 10-21-2001

MARGUERITE A. SANDERS
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 10-21-2001

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☒ Other
(Specify) JS

SIDE TWO

Operator Name Daystar Petroleum, Inc. Lease Name Lousch B Well # 1☐ EastSec. 6 Twp. 33S Rge. 18 ☒ West County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run: Dual Compensated Porosity;
Dual Induction; Microresistivity;
Sonic Cement Bond☒ Log Formation (Top), Depth and Datums ☐ Sample

Name

Top

Datums

See Attached

CASING RECORD



New



Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	24"	20"		60'			
Surface	10 3/4"	8 5/8"	24#	655'	Common	460	Flo-seal; CaCl-3%
Production	7 7/8"	4 1/2"	10.5#	5454	ASC	225	CalSeal; salt; Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect casing				
Plug back TD				
Plug off Zone				

Shots Per Foot	Perforation Record - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	5130 - 5137	350 gls 15% HCL; 750 gls 20% gelled acid
4	5100 - 5117	850 gls 15% HCL; 2250 gls 20% gelled acid

TUBING RECORD		Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
		2 3/8	5097'	NA	
Date of First, Resumed Production, SWD or Inj. 6/18/99				Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity
	0	400	2	NA	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 5100 - 5137
☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf ☐ Dually Comp. ☒ Commingled 5100-5117
 (If vented, submit ACO-18)

☐ Other (Specify) _____ 5130-5137