

STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

APP NO. 15-033-210280000

Operator: License # 30931

Name: Daystar Petroleum, Inc.

Address 1321 W. 93rd N.

City/State/Zip Valley Center, KS 67147

Operator Contact Person: Charles Schmidt

Phone (316) 755-3523

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tom Robinson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date	Old Total Depth	
<input type="checkbox"/> Deepening	<input type="checkbox"/> Re-perf	<input type="checkbox"/> Conv. to Inj/SWD
<input type="checkbox"/> Plug Back		<input type="checkbox"/> PBTB
<input type="checkbox"/> Commingled		<input type="checkbox"/> Docket No.
<input type="checkbox"/> Dual Completion		<input type="checkbox"/> Docket No.
<input type="checkbox"/> Other (SWD or Inj?)		<input type="checkbox"/> Docket No.
<u>08/30/99</u>	<u>09/12/99</u>	<u>09/28/1999</u>
Spud Date	Date Reached TD	Completion Date

County Comanche

NE - SW - NE - Sec. 6 Twp. 33S Rge. 18 X E W

1500 Feet from S N (circle one) Line of Section

3560 Feet from E W (circle one) Line of Section

Footage Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Lousch C Well # 1

Field Name Unnamed

Producing Formation Pawnee/Ft. Scott

Elevation: Ground 2079 KB 2090

Total Depth 6225 PBTB 6095

Amount of surface Pipe Set and Cemented at 642

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AA.1, 1-11-00 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 320 bbls

Dewatering method used Hauled to disposal

Location of fluid disposal if hauled offsite: _____

Operator Name KBW Oil & Gas

Lease Name Harmon SWD License No. 5993

NW Quarter Sec. 11 Twp. 33 S Rng. 20 W

County Comanche Docket No. CD 98,329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report will be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Schmidt

Title President Date 12-4-99

Subscribed and sworn to before me this 4th day of December, 1999.

Notary Public Marsha Breitenstein

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RELEASED

DEC 6 2000

Date Commission Expires _____
Notary Public - State of Kansas
MARSHA BREITENSTEIN
My Appointment Expires 9-15-2003

SIDE TWO

Operator Name Daystar Petroleum, Inc. Lease Name Lousch C Well # 1

East

Sec. 6 Twp. 33S Rge. 18 West County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem tests Taken Yes No
(Attach Additional Sheets.)

Samples sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Neutron-Density
Dual Induction

Log Formation (Top), Depth and Datums Sample

Name Top Datums

See Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	54#	101'	Class A	100	3% cc
Surface	12 1/2"	8 5/8"	24#	642'	Lite Class A	210 100	3% cc
Production	7 7/8"	4 1/2"	10.5#	6142'	ASC	325	5% Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect casing				
<input type="checkbox"/> Plug back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	Perforation Record - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept
4	5110 - 24; 5144 - 46; 5151 - 54	1250 gls 15% NE-FE
4	5110 - 24; 5144 - 46; 5151 - 54	6000 gls 20% SGA

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	5088'	NA	

Date of First, Resumed Production, SWD or Inj. 10/06/1999 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity
	0	400	8		

Disposition of Gas: METHOD OF COMPLETION Production Interval 5100 - 5137
 Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled 5110-5154
 (If vented, submit ACO-18) Other (Specify) _____