

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

RECEIVED
Form Must Be Typed
KANSAS CORPORATION COMMISSION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY
JUL 3 2000

Operator: License # 5058
Name: Corsair Energy, LC
Address: 209 E William Ste 220
City/State/Zip: Wichita, KS 67201
Purchaser: Kansas Gas Supply
Operator Contact Person: Jim Collins
Phone: (316) 267 7779
Contractor: Name: Sterling Drilling
License: 5142

Wellsite Geologist: Tim Hellman

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: William M. Fuller
Well Name: #1 Donald M. Todd

Original Comp. Date: 8/11/79 Original Total Depth: 5686'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 5100 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/8/00</u>	<u>2/9/00</u>	<u>2/28/00</u>
Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-20312-0001

County: Comanche CONSERVATION DIVISION
C NE Sec. 11 Twp. 33 S. R. 18 East West

1320 feet from S / (N) (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Donald M. Todd Well #: 1 OWWO

Field Name: W/C

Producing Formation: Marmaton

Elevation: Ground: 1945 Kelly Bushing: 1957

Total Depth: 5360 Plug Back Total Depth: 5100

Amount of Surface Pipe Set and Cemented at 550 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-Entry, 9-25-'00
(Data must be collected from the Reserve Pit) UP.

Chloride content 33,000 ppm Fluid volume 535 bbls

Dewatering method used Haul fluids

Location of fluid disposal if hauled offsite:

Operator Name: KBW Oil & Gas

Lease Name: Harmon SWD License No.: 5993

Quarter _____ Sec. 11 Twp. 33 S. R. 20 East West

County: Comanche Docket No.: D-CD98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

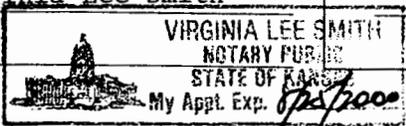
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 7/31/2000

Subscribed and sworn to before me this 31st day of July

X 2000
Notary Public: Virginia Lee Smith Virginia Lee Smith

Date Commission Expires: August 25, 2000



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Corsair Energy, LC Lease Name: Donald M. Todd Well #: 1 OWWO
 Sec. 11 Twp. 33 S. R. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Cement Bond Log (4 12/)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4222	-2265
Br Lm	4407	-2450
Lans	4425	-2468
BKC	4887	-2930
Marm	4945	-2988
Cher	5044	-3087
Miss	5103	-3146

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Conductor	20"	16"	Unknown	63'	Unknown	-	-
Surface	12 1/4"	8 5/8"	Unknown	550'	Unknown	-	-
Production	7 7/8"	4 1/2"	10.5	5350	ACS	225	6% FL 10 5# KorSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Miss 5108-12, 5146-52, 5156-64 Set CIBP @ 5100'	2000 gal 15% FE Acid	
2	Pawnee 5002-5004	2000 gal 15% FE Acid	
1	5008 - 5022	4000 gal 20% FE Acid	
2	Ft Scott 5035-5039	4000 gal 20% FE Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4960'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
6/29/00	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		250	10		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____