

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31852Name: BONNEVILLE FUELS CORP.Address 1660 Lincoln Street, 1800Denver, CO 80264City/State/Zip Denver CO 80264

Purchaser: _____

Operator Contact Person: Bob SchweringPhone (303) 863-1555Contractor: Name: Brandt DrillingLicense: DI 5840Wellsite Geologist: Peter Debenham

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTB☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____Spud Date 7/6/96 Date Reached TD 7/21/96 Completion Date Dry HoleAPI NO. 15- 033-20912000County ComancheNE - SW - NE - SW Sec. 13 Twp. 33S Rge. 18 ☒ NW1900 Feet from S/W (circle one) Line of Section1900 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Dale Acres Well # 1Field Name Anna MaeProducing Formation None: Dry HoleElevation: Ground 1902 KB 1915Total Depth 6200 PBTB _____Amount of Surface Pipe Set and Cemented at 733' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 824 11-15-96
(Data must be collected from the Reserve Pit)Chloride content 18,000 ppm Fluid volume 5,960 bblsDewatering method used Evaporation & Haul off free water

Location of fluid disposal if hauled offsite: _____

Operator Name KBW Oil & GasLease Name Harmon SWD #1 License No. 5993NW Quarter Sec. 11 Twp. 33S S Rng. 20 W E/WCounty Comanche Docket No. 22304

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. A. Schwering R A Schwering, P ETitle Senior Eng. & Operations Mgr. Date 7/26/96Subscribed and sworn to before me this 30th day of July, 1996.Notary Public Deborah L. PerryDate Commission Expires Sept 30, 1996

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Operator Name BONNEVILLE FUELS CORP.Lease Name DALE ACRES Well # 1☐ EastCounty ComancheSec. 13 Twp. 33 Rge. 18☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run: DIFL-GR/Cal
LDI/CNL/ML/PE - GR/CAL☒ Log ☐ Sample

Name _____ Top _____ Datum _____

*See attached sheet for
DST + Formation Tops*

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	Yld. cf/
Surface	12 1/4	8 5/8	24#	733	C1-A 200 Sx	Cac12 3%	2.6	
					C1-A 150 Sx	Cac12 3%	1.19	
					C1-A 130 Sx	Top, Cac12 2%	1.18	
Conductor	26"	20"	78.5	57KB	RediMix 6:1	140 Sx @	1.18 cf/sx	

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
<u>D&A</u>				
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____