15-033-21058

34-33s-18w

WELL NAME:	R. Blount 1 ~~O. Blount #2~~
COMPANY:	Crawford Oil & Gas Inc
LOCATION:	~~3-34s-18w~~ Comanche co Kansas
DATE:	5/25/00

TRILOBITE TESTING L.L.C.

OPERATOR : Crawford Oil & Gas, Inc DATE 5-18-00
WELL NAME: ~~O. Blount #3~~ R. Blount 1 KB 1899.00 ft TICKET NO: 13176 DST #1
LOCATION : ~~3-34-18~~ Comanche co KS GR 1891.00 ft FORMATION: Pawnee
INTERVAL : 5082.00 To 5108.00 ft TD 5108.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4
PF 30	Rec.	13254	13254	3024		
SI 45	Range(Psi)	4550.0	4550.0	4995.0	0.0	0.0
SF 45	Clock(hrs)	12	12	elect		
FS 90	Depth(ft)	5105.0	5105.0	5084.0	0.0	0.0

TIME DATA----------
PF Fr. 1049 to 1119 hr
IS Fr. 1119 to 1204 hr
SF Fr. 1204 to 1249 hr
FS Fr. 1249 to 1419 hr

	Field	1	2	3	4
A. Init Hydro	2500.0	2478.0	2518.0	0.0	0.0
B. First Flow	82.0	68.0	30.0	0.0	0.0
B1. Final Flow	82.0	73.0	49.0	0.0	0.0
C. In Shut-in	1810.0	1819.0	1833.0	0.0	0.0
D. Init Flow	82.0	90.0	52.0	0.0	0.0
E. Final Flow	94.0	97.0	72.0	0.0	0.0
F. Fl Shut-in	1775.0	1787.0	1798.0	0.0	0.0
G. Final Hydro	2464.0	2473.0	2486.0	0.0	0.0
Inside/Outside	O	O	I		

T STARTED 0732 hr
T ON BOTM 1045 hr
T OPEN 1049 hr
T PULLED 1419 hr
T OUT 1715 hr

RECOVERY
Tot Fluid 120.00 ft of 0.00 ft in DC and 120.00 ft in DP
90.00 ft of Gassy mud
0.00 ft of 30% gas 70% mud
30.00 ft of Muddy water
0.00 ft of 40% water 60% mud
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
SALINITY 125000.00 P.P.M. A.P.I. Gravity 0.00

TOOL DATA----------

Tool Wt.	1000.00 lbs
Wt Set On Packer	20000.00 lbs
Wt Pulled Loose	60000.00 lbs
Initial Str Wt	54000.00 lbs
Unseated Str Wt	54000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	0.00 in
D. Pipe ID	3.80 in
D.C. Length	0.00 ft
D.P. Length	5088.00 ft

BLOW DESCRIPTION
Initial Flow:
Strong bottom of bucket in 15 seconds
Gas to surface in 18 minutes.
Final Flow:
Strong bottom of bucket as soon as
tool opened.

MUD DATA----------

Mud Type	Chemical
Weight	9.40 lb/cf
Vis.	59.00 S/L
W.L.	8.40 in3
F.C.	0.00 in
Mud Drop	N
Amt. of fill	0.00 ft
Btm. H. Temp.	122.00 F
Hole Condition	Good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	N
Tool Chased	N
Tester	Dan Bangle
Co. Rep.	Jon Christenson
Contr.	Duke
Rig #	1
Unit #	
Pump T.	

SAMPLES: Gas bottle filled
SENT TO:

Test Successful: Y

GAS RECOVERY

COMPANY: Crawford Oil & Gas, Inc DATE: 5-18-00
WELL NAME: ~~O. Blount #3~~ R. Blount #1 KB Elev: 1899.00 ft TICKET #13176 DST #1
WELL LOCATION: ~~3-34-18~~ Comanche co KS GR Elev: 1891.00 ft FORMATION: Pawnee
INTERVAL Fr.: 5082.00 To 5108.00 T.D.: 5108.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH Merla

***** GAS RATES FOR FLOW #1

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
20	0.50	0	46	42500.0
25	0.50	0	54	46100.0
30	0.50	0	54	46100.0

***** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
5	1.25	0	40	278000.0
10	0.75	0	50	100000.0
15	0.50	0	32	35500.0
20	0.50	0	46	42500.0
25	0.50	0	60	48600.0
30	0.50	0	60	48600.0
35	0.50	0	60	48600.0
40	0.50	0	60	48600.0
45	0.50	0	60	48600.0

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: ~~O. Blount #3~~ R. Blount #1

LOCATION : ~~3-34-18~~ 34-33-18 Comanche co KS

TICKET No. 13176 D.S.T. No. 1 DATE 5-18-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 23

INTERVAL TOOL .....

BOTTOM PACKERS AND ANCHOR 26

TOTAL TOOL 49

DRILL COLLAR ANCHOR IN INTERVAL .....

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY 49

D.C. ABOVE TOOLS.Stands Single Total

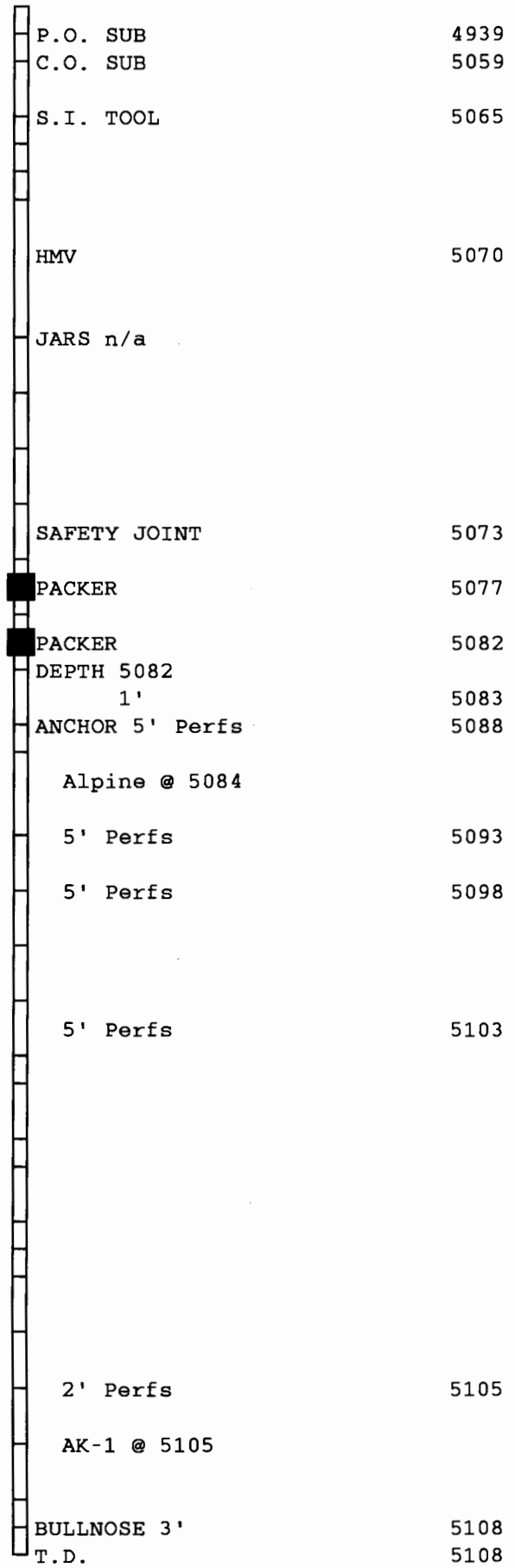
D.P. ABOVE TOOLS.Stands82 Single Total 5088

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5137

TOTAL DEPTH 5108

TOTAL DRILL PIPE ABOVE K.B. 29

REMARKS:



NATURAL GAS ANALYSIS REPORT

Sampled by:
Trilobite Testing, L. L. C.
Hays, Kansas
Scott City, Kansas
Phone: 800-728-5369
Fax: 913-625-5620

Analyzed by:
Caraway Analytical, Inc
P. O. Box 2137
Liberal, Kansas 67905
Phone: 316-624-5389
Fax: 316-626-7108

Lab Number:	20002896	Analyzed:	05/22/00
Sample From:	O. Blount #1 DST 1	Pressure:	
Producer:	Crawford Oil & Gas	Temperature:	34-33-18
Date:		Location:	~~3-34-18~~
Time:		County:	Comanche
Sampler:		State:	Kansas
Source:		Formation:	Pawnee

		Mole %	GPM
Helium	He:	0.147	0.000
Hydrogen	H2:	0.005	0.000
Oxygen	O2:	0.000	0.000
Nitrogen	N2:	3.720	0.000
Carbon Dioxide	CO2:	0.028	0.000
Methane	C1:	87.115	0.000
Ethane	C2:	3.970	1.062
Propane	C3:	2.428	0.669
Iso Butane	iC4:	0.294	0.096
Normal Butane	nC4:	0.923	0.291
Iso Pentane	iC5:	0.255	0.093
Normal Pentane	nC5:	0.299	0.108
Hexanes Plus	C6+:	0.816	0.356
	TOTAL:	100.000	2.676
	Z Fact:	0.9974	
	SP.GR.:	0.6638	
	BTU (SAT):	1100.9 @ 14.73 psia	
	BTU (DRY):	1120.4 @ 14.73 psia	
	OCTANE RATING:	121.3	

COMMENTS: 0.000

TEST HISTORY

Tk# 13176 DST# 1 ~~O. Blount #3~~ Crawford Oil & Gas
R. Blount #1

Flag Points

	t(Min.)	P(PSIg)
A:	0.00	2518.47
B:	0.00	30.25
C:	31.50	49.41
D:	42.00	1833.22
E:	0.00	51.75
F:	45.00	71.90
G:	91.50	1798.17
Q:	0.00	2485.97

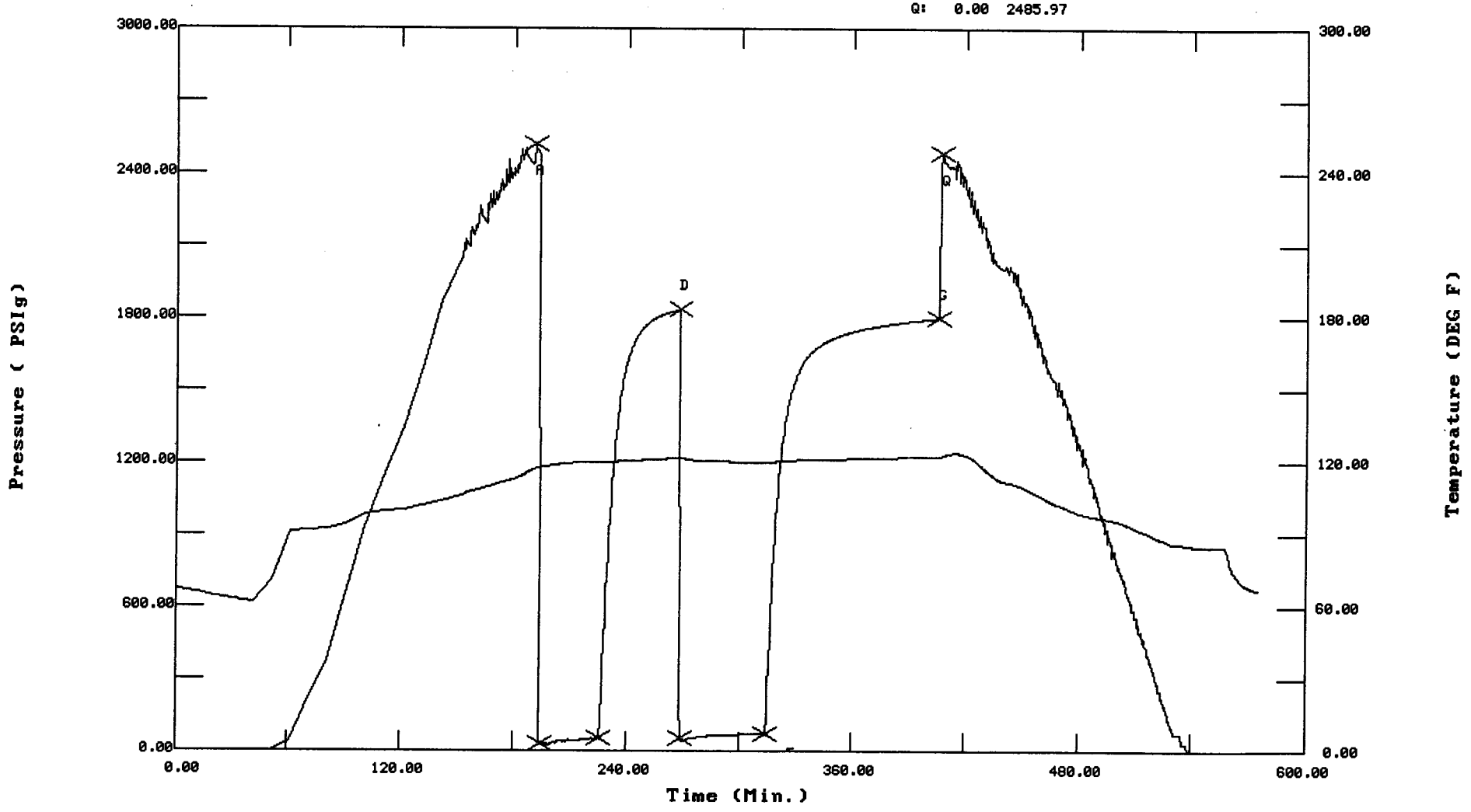
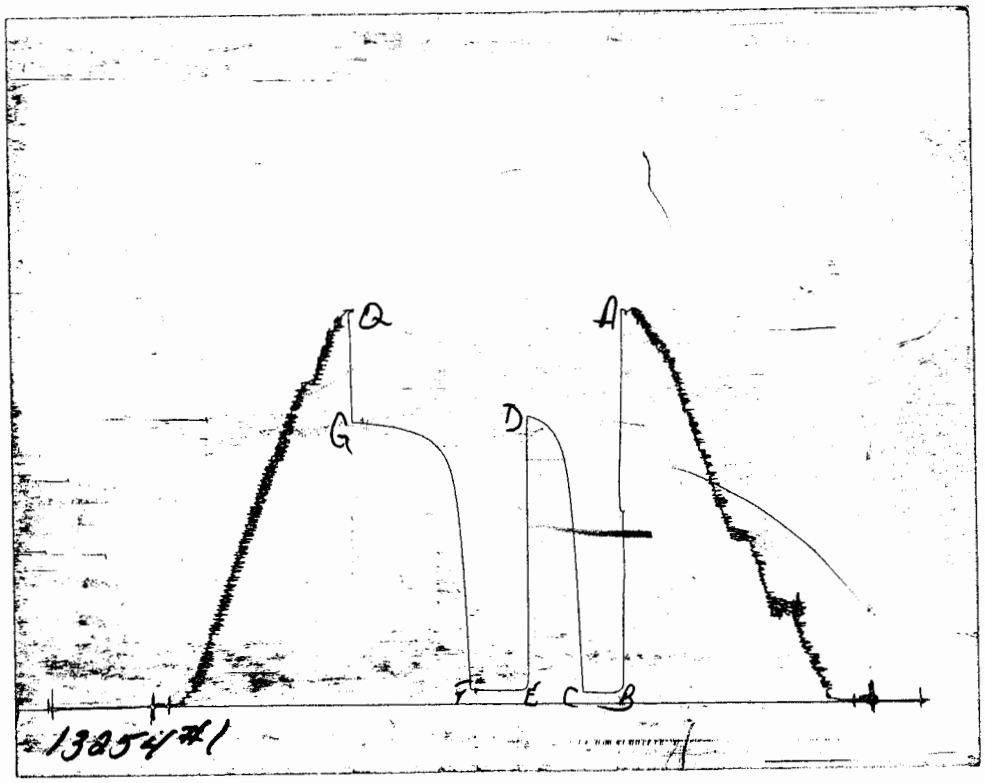


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING

P.O. Box 362 • Hays, Kansas 67601 • (913) 625-4778

GAS VOLUME REPORT

Crawford Oil & Gas, Inc. (OPERATOR) — O. Blount #1 (WELL NAME AND NO.) — 1 (DST NO.)

Min.	Ins. of Water PSIG	Orifice Size	MCF/D	Min.	Ins. of Water PSIG	Orifice Size	MCF/D
0		½"		0			
5		"		5	40	1¼	278000
10		"		10	50	¾	100000
15		"		15	32	½	35500
20	46	"	42500	20	46	"	42500
25	54	"	46100	25	60	"	48600
30	54	"	46100	30	60	"	48600
				35	60	"	48600
				40	60	"	48600
				45	60	"	48600

Remarks: GTS in 18 min. Sample Taken

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

№ 13176

Test Ticket

Well Name & No. R. Blount #1 Test No. 1 Date 5-18-00

Company Crawford Oil & Gas, Inc. Zone Tested Pawnee

Address P.O. Box 51, Coldwater, Ks. 67029 Elevation 1899 KB 1891 GL

Co. Rep / Geo. Jon Christenson Cont. Duke #1 Est. Ft. of Pay ___ Por. ___ %

Location: Sec. 34 Twp. 33' Rge. 18 Co Comanche State Ks

No. of Copies ___ Distribution Sheet (Y, N) ___ Turnkey (Y, N) ___ Evaluation (Y, N) ___

Interval Tested 5082 - 5108 Initial Str Wt./Lbs. 54,000 Unseated Str Wt./Lbs. 54,000

Anchor Length 26 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 60,000

Top Packer Depth 5077 Tool Weight 1000

Bottom Packer Depth 5082 Hole Size — 7 7/8" ___ Rubber Size — 6 3/4" ___

Total Depth 5108 Wt. Pipe Run ___ Drill Collar Run ___

Mud Wt. 9.4 LCM ___ Vis. 59 WL 8.4 Drill Pipe Size 4.5 XH Ft. Run 5088

Blow Description I.F. Strong - B.O.B in 15 sec G-TS in 18 min.

F.F. Strong B.O.B as soon as Tool opened

Recovery — Total Feet 120 GIP G-TS Ft. in DC ___ Ft. in DP 120

Rec. 90	Feet Of Gsy Mud	30 %gas	%oil	%water 70	%mud
Rec. 30	Feet Of Mdy Wtr.	%gas	%oil	40 %water 60	%mud
Rec. ___	Feet Of ___	%gas	%oil	%water	%mud
Rec. ___	Feet Of ___	%gas	%oil	%water	%mud
Rec. ___	Feet Of ___	%gas	%oil	%water	%mud

BHT 122 °F Gravity ___ °API D@ ___ °F Corrected Gravity ___ °API

RW .07 @ 70 °F Chlorides 125,000 ppm Recovery Chlorides 6,000 ppm System

	AK-1	Alpine				
(A) Initial Hydrostatic Mud	2500	2518	PSI	Recorder No.	3024	T-On Location 05:30
(B) First Initial Flow Pressure	82	30	PSI	(depth)	5084	T-Started 07:32
(C) First Final Flow Pressure	82	49	PSI	Recorder No.	13254	T-Open 10:49
(D) Initial Shut-In Pressure	1810	1833	PSI	(depth)	5105	T-Pulled 14:19
(E) Second Initial Flow Pressure	82	52	PSI	Recorder No.	___	T-Out 17:15
(F) Second Final Flow Pressure	94	72	PSI	(depth)	___	T-Off Location 17:30
(G) Final Shut-in Pressure	1775	1798	PSI	Initial Opening	30	Test 800
(Q) Final Hydrostatic Mud	2464	2486	PSI	Initial Shut-in	45	Jars ___
				Final Flow	45	Safety Joint X 50
				Final Shut-in	60	Straddle ___
						Circ. Sub ___
						Sampler ___
						Extra Packer ___
						Elec. Rec. X 150
						Mileage ___
						Other X 1 30
						TOTAL PRICE $ 1030

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By ___

Our Representative Dan Rample

TRILOBITE TESTING L.L.C.

OPERATOR : Crawford Oil & Gas, Inc DATE 5-19-00
WELL NAME: ~~O. Blount #3~~ R- Blount #1 KB 1899.00 ft TICKET NO: 13177 DST #2
LOCATION : ~~9 34 18~~ Comanche co KS GR 1891.00 ft FORMATION: Mississippi
INTERVAL : 5230.00 To 5323.00 ft TD 5323.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4
PF 30	Rec.	13254	13254	3024		
SI 45	Range(Psi)	4550.0	4550.0	4995.0	0.0	0.0
SF 60	Clock(hrs)	12	12	elect		
FS 90	Depth(ft)	5320.0	5320.0	5238.0	0.0	0.0

TIME DATA----------
PF Fr. 2051 to 2119 hr
IS Fr. 2119 to 2204 hr
SF Fr. 2204 to 2304 hr
FS Fr. 2304 to 0034 hr

	Field	1	2	3	4
A. Init Hydro	2616.0	2615.0	2575.0	0.0	0.0
B. First Flow	118.0	122.0	40.0	0.0	0.0
B1. Final Flow	118.0	118.0	40.0	0.0	0.0
C. In Shut-in	462.0	458.0	420.0	0.0	0.0
D. Init Flow	154.0	154.0	28.0	0.0	0.0
E. Final Flow	154.0	144.0	41.0	0.0	0.0
F. Fl Shut-in	438.0	433.0	353.0	0.0	0.0
G. Final Hydro	2581.0	2594.0	2590.0	0.0	0.0
Inside/Outside	O	O	I		

T STARTED 1805 hr
T ON BOTM 2048 hr
T OPEN 2051 hr
T PULLED 0034 hr
T OUT 0335 hr

RECOVERY
Tot Fluid 70.00 ft of 0.00 ft in DC and 70.00 ft in DP
70.00 ft of Gassy mud
0.00 ft of 10% gas 90% mud
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

TOOL DATA----------

Tool Wt.	1800.00 lbs
Wt Set On Packer	20000.00 lbs
Wt Pulled Loose	80000.00 lbs
Initial Str Wt	58000.00 lbs
Unseated Str Wt	58000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	0.00 in
D. Pipe ID	3.80 in
D.C. Length	0.00 ft
D.P. Length	5214.00 ft

BLOW DESCRIPTION
Initial Flow:
Strong bottom of bucket in 1 minute.
Final Flow:
Strong bottom of bucket as soon as tool opened.

MUD DATA----------

Mud Type	Chemical
Weight	9.20 lb/cf
Vis.	48.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	126.00 F
Hole Condition	Good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Dan Bangle
Co. Rep.	Jon Christenson
Contr.	Duke
Rig #	1
Unit #	
Pump T.	

SAMPLES: Bottle filled
SENT TO:

Test Successful: Y

GAS RECOVERY

COMPANY: Crawford Oil & Gas, Inc DATE: 5-19-00
WELL NAME: ~~O. Blount #3~~ R. Blount #1 KB Elev: 1899.00 ft TICKET #13177 DST #2
WELL LOCATION: ~~3-34-18~~ Comanche co KS GR Elev: 1891.00 ft FORMATION: Mississippi
INTERVAL Fr.: 5230.00 To 5323.00 T.D.: 5323.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH Merla

***** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
5	0.12	0	15	2050.0
10	0.12	0	15	2050.0
15	0.12	0	15	2050.0
20	0.12	0	20	2360.0
25	0.12	0	26	2690.0
30	0.12	0	28	2790.0
35	0.12	0	28	2790.0
40	0.12	0	30	2890.0
45	0.12	0	32	2990.0
50	0.12	0	32	2990.0
55	0.12	0	32	2990.0
60	0.12	0	32	2990.0

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: ~~O. Blount #3~~ R. Blount #1

LOCATION : ~~3-34-18~~ 34-33-18 Comanche co KS

TICKET No. 13177 D.S.T. No. 2 DATE 5-19-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 28

INTERVAL TOOL .....

BOTTOM PACKERS AND ANCHOR 33

TOTAL TOOL 61

DRILL COLLAR ANCHOR IN INTERVAL .....

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands 1 Single Total 60

TOTAL ASSEMBLY 121

D.C. ABOVE TOOLS.Stands Single Total

D.P. ABOVE TOOLS.Stands84 Single Total 5214

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5335

TOTAL DEPTH 5323

TOTAL DRILL PIPE ABOVE K.B. 12

REMARKS:

P.O. SUB	5082
C.O. SUB	5202
S.I. TOOL	5208
HMV	5213
JARS	5218
SAFETY JOINT	5221
PACKER	5225
PACKER	5230
DEPTH 5230	
1'	5231
ANCHOR 5' Perfs	5236
Co Sub 1'	5237
Alpine @ 5238	
1 Std Dp 60'	5297
1' Co Sub	5298
5' Perfs	5303
5' Perfs	5308
5' Perfs	5313
5' Perfs	5318
2' Perfs	5320
AK-1 @ 5320	
BULLNOSE 3'	5323
T.D.	5323

NATURAL GAS ANALYSIS REPORT

Sampled by:
Trilobite Testing, L. L. C.
Hays, Kansas
Scott City, Kansas
Phone: 800-728-5369
Fax: 913-625-5620

Analyzed by:
Caraway Analytical, Inc
P. O. Box 2137
Liberal, Kansas 67905
Phone: 316-624-5389
Fax: 316-626-7108

Lab Number:	20002897	Analyzed:	05/22/00
Sample From:	O. Blount #3 DST 2	Pressure:	
Producer:	Crawford Oil & Gas	Temperature:	
Date:		Location:	~~3-34-18~~
Time:		County:	Comanche
Sampler:		State:	Kansas
Source:		Formation:	Miss

		Mole %	GPM
Helium	He:	0.169	0.000
Hydrogen	H2:	0.014	0.000
Oxygen	O2:	0.046	0.000
Nitrogen	N2:	5.364	0.000
Carbon Dioxide	CO2:	0.056	0.000
Methane	C1:	88.788	0.000
Ethane	C2:	3.429	0.917
Propane	C3:	1.110	0.306
Iso Butane	iC4:	0.138	0.045
Normal Butane	nC4:	0.317	0.100
Iso Pentane	iC5:	0.092	0.034
Normal Pentane	nC5:	0.105	0.038
Hexanes Plus	C6+:	0.372	0.162
	TOTAL:	100.000	1.602
	Z Fact:	0.9978	
	SP.GR.:	0.6254	
	BTU (SAT):	1013.9 @ 14.73 psia	
	BTU (DRY):	1031.8 @ 14.73 psia	
	OCTANE RATING:	120.6	

COMMENTS: 0.046

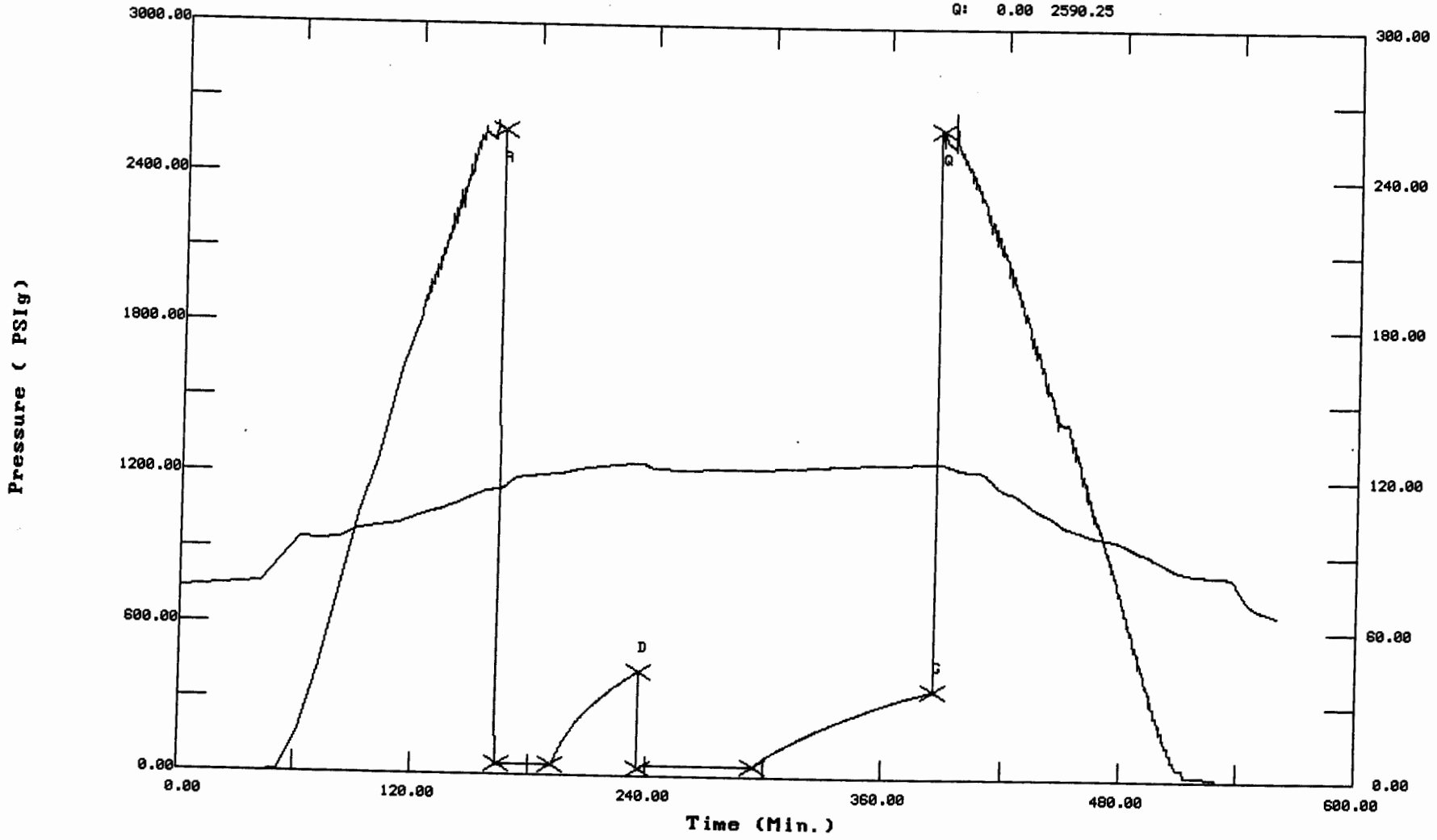
TEST HISTORY

Tk# 13177 DST# 2 ~~O.Blount # 3~~ Crawford Oil & Gas, Inc.

R. Blount #1

Flag Points

	t(Min.)	P(PSIg)
A:	0.00	2575.29
B:	0.00	39.92
C:	27.50	39.50
D:	44.00	419.94
E:	0.00	28.16
F:	58.50	40.88
G:	90.50	353.10
Q:	0.00	2590.25



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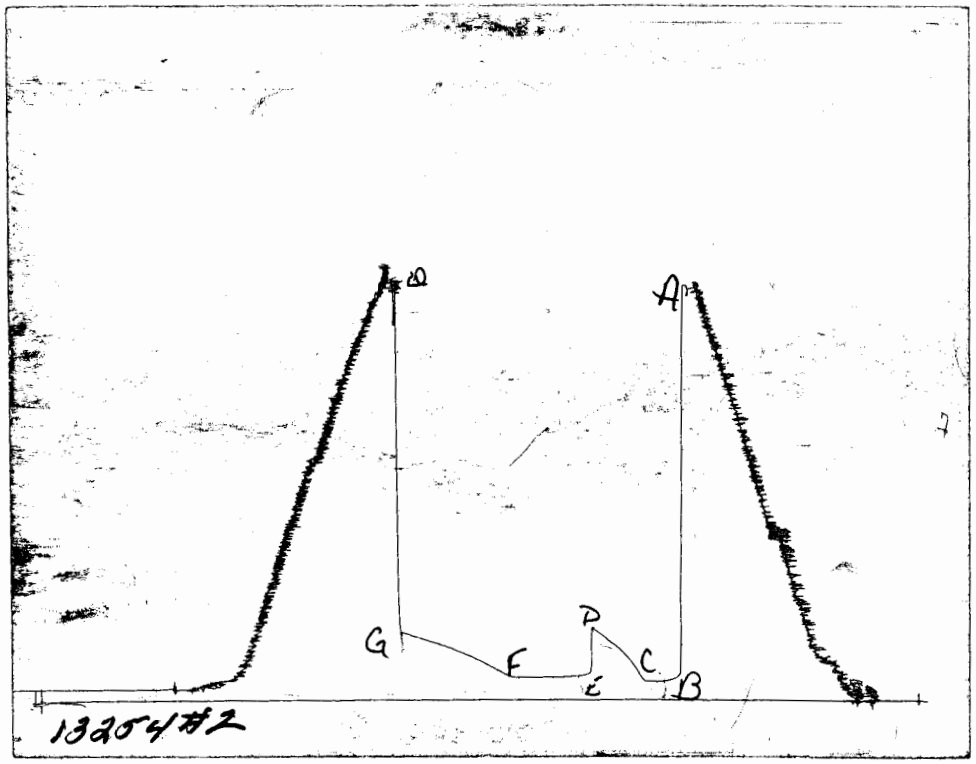

This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING

P.O. Box 362 • Hays, Kansas 67601 • (913) 625-4778

GAS VOLUME REPORT

Crawford Oil & Gas, Inc. — OPERATOR

R. Blount #1 — WELL NAME AND NO.

2 — DST NO.

Min.	Ins. of Water PSIG	Orifice Size	MCF/D	Min.	Ins. of Water PSIG	Orifice Size	MCF/D
				0		¼	
				5	15	"	2050
				10	15	"	2050
				15	15	"	2050
				20	20	"	2360
				25	26	"	2690
				30	28	"	2790
				35	28	"	2790
				40	30	"	2890
				45	32	"	2990
				50	32	"	2990
				55	32	"	2990
				60	32	"	2990

Remarks: GTS on FF Sample Taken

01 NCR

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

№ 13177

Test Ticket

Well Name & No. R. Blount #1 Test No. 2 Date 5-19-00

Company Crawford Oil & Gas, Inc. Zone Tested Miss

Address _____ Elevation 1899 KB 1891 GL

Co. Rep / Geo. Jon Christensen Cont. Duke #1 Est. Ft. of Pay ___ Por. ___ %

Location: Sec. 34 Twp. 33 Rge. 18 Co. Comanche State Ks

No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 5230 – 5323 Initial Str Wt./Lbs. 58,000 Unseated Str Wt./Lbs. 58,000

Anchor Length 93' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 80,000

Top Packer Depth 5225 Tool Weight 1800

Bottom Packer Depth 5230 Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____

Total Depth 5323 Wt. Pipe Run _____ Drill Collar Run _____

Mud Wt. 9.2 LCM _____ Vis. 48 WL 8.8 Drill Pipe Size 4.5 XH Ft. Run 5214

Blow Description I.F. Strong - B.O.B. in 1 min.

F.F. Strong - B.O.B. as seen as Tool opened

GTS

Recovery — Total Feet 70 GIP GTS Ft. in DC _____ Ft. in DP 70

Rec. 70 Feet Of Gsy Mud 10 %gas %oil %water 90 %mud

Rec. _____ Feet Of _____ %gas %oil %water %mud

Rec. _____ Feet Of _____ %gas %oil %water %mud

Rec. _____ Feet Of _____ %gas %oil %water %mud

Rec. _____ Feet Of _____ %gas %oil %water %mud

BHT 126 °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 7300 ppm System

	AK-1	Alpine				
(A) Initial Hydrostatic Mud	2616	2575	PSI	Recorder No.	3024	T-On Location 16:50
(B) First Initial Flow Pressure	118	40	PSI	(depth)	5238	T-Started 18:05
(C) First Final Flow Pressure	118	40	PSI	Recorder No.	13254	T-Open 20:51
(D) Initial Shut-In Pressure	462	420	PSI	(depth)	5320	T-Pulled 00:34
(E) Second Initial Flow Pressure	154	28	PSI	Recorder No.		T-Out 03:35
(F) Second Final Flow Pressure	154	41	PSI	(depth)		T-Off Location 04:15
(G) Final Shut-in Pressure	438	353	PSI	Initial Opening	30	Test 800
(Q) Final Hydrostatic Mud	2581	2590	PSI	Initial Shut-in	45	Jars X 200
				Final Flow	60	Safety Joint X 50
				Final Shut-in	90	Straddle _____
						Circ. Sub _____
						Sampler _____
						Extra Packer _____
						Elec. Rec. X 150
						Mileage _____
						Other Ext .5 15
						TOTAL PRICE $ 1215

1:35
5:55
3:35
9:30

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

Our Representative Don Bandy

Well Name D. Blount

DST Number 1

Recorder Number 13254

A:	2.112	2178
B:	.058	68
C:	.062	73
D:	1.547	1819
E:	.076	90
F:	.082	97
G:	1.520	1787
Q:	2.107	2483

Well Name O. Bloud

DST Number 2

Recorder Number 13254

A:	2.229	2615
B:	.103	122
C:	.100	118
D:	.387	458
E:	.130	154
F:	.122	144
G:	.366	433
Q:	2.211	2594