

T. 33 N. 18 W Sec. 13

Daily Drilling Activity
Dale #1-13

Date	Days On Location	Activity
10-31-68	6	Drilling @2847'. Slope @2715' - 1 1/2°.
11- 1-68	7	Drilling @3322'. Slope @2875' - 1°. @3186' - 1 3/4°.
11- 2-68	8	
11- 3-68	9	
11- 4-68	10	Drilling @4660' @9:00 A.M. Heebner @4235' (-2287) Lansing @4424' (-2476)° Deviation @4581' - 3/4°
11- 5-68	11	Drilling @4789'. Button Bit on Trip @4747'. On btm. @10:00 P.M. Heebner 4251' (-2303) Lansing 4440' (-2492). Expected Tops: Marmaton 4990', Cherokee 5086', Miss. 5144'. Running 8/9' low to Eason well - so is essentially flat because of downward trend. Slope test 4747' - 1/2°.
11- 6-68	12	Drilling @4910'. Vis. 48, Wt. 9.7, W.L. 22, Filler 2#, Oil-Trace, Solids 7.6, Sand 7500.
11- 7-68	13	5070' - Circulating in Marmaton. Drilling break from 5051' to 5064' - nothing in it. Top of Marmaton was 4991' (-3043). Expect Mississippian about 5144'.
11- 8-68	14	Circulating for Samples @5177. Decided to Log at 5177'. Top of Mississippian @5150'. DST #1: 5141'/5157': 15 Min. PF 30 Min. SI 40 Min. Open, 30 Min. SI. Weak blow - increas- ing to fair at end of test; Recovered 45' drilling mud. IFP 31#, FFP 35#, ICIP 56#, FCIP 196#, IHH 2684#, FHH 2675#, Tem. 116°.
11- 8-68		DST #2: 5150 - 5177': 15 Min. PF, SI 30 Min., Open 45 Min., SI 1 Hr. On 15 Min. PF - gas to surface in 2 1/2 Min. Shut in for ICIP - Reopened. tool - guaged 887,000 CFGD in 5 Min.; in 10 Min. decreased to 517,000, too weak to measure in 30 Min. Recovered 180' gas cut mud; 90' slightly oil and gas cut mud, 90' oil cut mud. IFP 174#, FFP 94#, ICIP 1323#, FCIP 825#, IHH 2699#, FHH 2675#, Temp. 128°.
11- 9-68	15	Ran log, layed down DP and ran casing. Ran 117 Jts. of used and 41 Jts. new 5 1/2" casing, set @5176' with 100 sq. cement. Plug down 7:00 P.M. - job by Globe.

