

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 3882

Name: Samuel Gary Jr. & Associates, Inc.

Address 1670 Broadway, Suite 3300

KCC

City/State/Zip Denver, CO 80202-4838

SEP 12 2000

Purchaser: RELIANT ENERGY

CONFIDENTIAL

Operator Contact Person: Tom Fertal

Phone 303-831-4673

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Dale Padgett

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cath. etc.)

If Workover/Re-Entry: Old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-Perf.  Conv. To Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

5/23/00 6/3/00 6/24/00  
Spud Date Date Reached TD Completion Date

API No. 15- 033-21092-0000

County Comanche

NE - SW - NW - NE Sec. 10 Twp. 33S Rge. 19 X E W

820 Feet from North Line of Section

2280 Feet from East Line of Section

Footages calculated from nearest outside section corner: NE

Lease Name Jellison Well # 10-2

Field Name unnamed

Producing Formation CHEROKEE

Elevation: Ground 1991' KB 2004'

Total Depth 5400' PBTB 5354'

Amount of Surface Pipe Set and Cemented at 640 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 gfh 10/26/00  
(Data must be collected from the Reserve Pit)

Chloride content 6,000 ppm Fluid Volume 1200 bbls

Dewatering method used removed free fluids

Location of fluid disposal if hauled offsite:  
free fluids to KBW Oil & Gas Harmon SWD

Operator Name KBW Oil & Gas Company

Lease Name Harmon SWD

NW Quarter Sec. 11 Twp. 33S Rng. 20 W

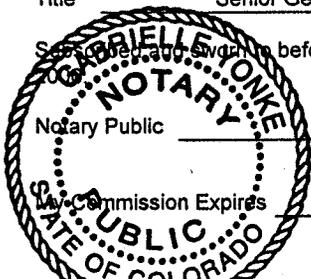
County Comanche Docket No. CD 98329

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Fertal  
Title Senior Geologist Date 9-12-00

Subscribed and sworn to before me this 12th day of September



Gabrielle Yonke  
Notary Public  
My Commission Expires 03-09-04

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geological Report Received  
MUD LOG  
Distribution  
\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify) \_\_\_\_\_

Operator Name Samuel Gary Jr. & Associates, Inc.**CONFIDENTIAL**Lease Name JellisonWell # 10-2Sec. 10 Twp. 33S Rge. 19 East  
 WestCounty Comanche**COPY**

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)Sample Sent to Geological Survey  Yes  NoCores Taken  Yes  NoElectric Log Run  Yes  No  
(Submit Copy.)List all E. Logs Run: dual induction  
neutron-density  
sonic log  
micro log Log Formation (Top), Depth and Datum  Sample Datum

Formation Name	Top	Datum
STONE CORRAL	991	(1013)
WABAUNSEE	3411	(-1407)
BASE HEEBNER SHALE	4294	(-2290)
LANSING	4481	(-2477)
CHEROKEE SHALE	5129	(-3125)
TOP MISS UNCONFORMITY	5218	(-3214)

CASING RECORD  New  Used

Report all strings set – conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		45'	10 sk grout	6-1/2 yds	
surface	12-1/4"	8-5/8"	25	640'	ALW & class A	325	3%CC & 1/4#/sk flocele
production	7-7/8"	5-1/2"	15.5 & 17	5397'	SMD	125	2%CC, 1/4#/sk flocele, 7#/sk gilsonite, 2% gas-stop, 0.5% CFR & 0.5% D-Air

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	5210-15'	19,850 gal 70Q N2 foam, 13,500# 20/40 sand & 13,500# 12/20 sand	5210-15'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5339'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
6/24/00	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	trc		300		25			

Disposition of Gas

METHOD OF COMPLETION

Production Interval

 Vented  Sold  Used on Lease  
(If vented, submit ACO-18). Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_5210-5215'