

CONFIDENTIAL

15-033-21012

10-33-19W
ORIGINAL

TRILOBITE TESTING L.L.C.

OPERATOR : Sam Gary & Assoc., Inc.

DATE 5-31-00

WELL NAME: Jellison #10-2

KB 2004.00 ft

TICKET NO: 13322

DST #1

LOCATION : 10-33s-19w Comanche co KS

GR 1991.00 ft

FORMATION: Marmaton

INTERVAL : 5036.00 To 5120.00 ft

TD 5120.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 10 Rec.	11085	11085	3027			PF Fr. 1954 to 2004 hr
SI 90 Range (Psi)	4300.0	4300.0	4995.0	0.0	0.0	IS Fr. 2004 to 2134 hr
SF 75 Clock (hrs)	12hr	12hr	elec			SF Fr. 2134 to 2249 hr
FS 150 Depth (ft)	5117.0	5117.0	5041.0	0.0	0.0	FS Fr. 2249 to 0119 hr

	Field	1	2	3	4	
A. Init Hydro	2467.0	2450.0	2410.0	0.0	0.0	T STARTED 1711 hr
B. First Flow	121.0	137.0	69.0	0.0	0.0	T ON BOTM 1950 hr
B1. Final Flow	132.0	144.0	95.0	0.0	0.0	T OPEN 1954 hr
C. In Shut-in	1874.0	1876.0	1835.0	0.0	0.0	T PULLED 0119 hr
D. Init Flow	143.0	166.0	76.0	0.0	0.0	T OUT 0338 hr
E. Final Flow	154.0	175.0	107.0	0.0	0.0	
F. Fl Shut-in	1852.0	1866.0	1817.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2467.0	2450.0	2382.0	0.0	0.0	Tool Wt. 2800.00 lbs
Inside/Outside	o	o	i			Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 74000.00 lbs
						Initial Str Wt 70000.00 lbs
						Unseated Str Wt 70000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 300.00 ft
						D.P. Length 4730.00 ft

RECOVERY

Tot Fluid 260.00 ft of 260.00 ft in DC and 0.00 ft in DP
 260.00 ft of Gas cut mud
 0.00 ft of 30% gas 70% mud
 0.00 ft of
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Strong blow in 1 minute.
 Final Flow:
 Strong blow gas to surface in 27 minutes.

SAMPLES: gas sample
 SENT TO: Caraway - Liberal, Ks

Test Successful: Y

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MUD DATA-----

Mud Type	Chemical
Weight	9.10 lb/cf
Vis.	51.00 S/L
W.L.	10.40 in3
F.C.	0.00 in
Mud Drop	

Amt. of fill	0.00 ft
Btm. H. Temp.	124.00 F
Hole Condition	good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Ray Schwager
Co. Rep.	Dale Padgett
Contr.	Duke Drlg.
Rig #	7
Unit #	
Pump T.	

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ORIGINAL

GAS RECOVERY

COMPANY: Sam Gary & Assoc., Inc.

DATE: 5-31-00

WELL NAME: Jellison #10-2

KB Elev: 2004.00 ft TICKET #13322 DST #1

WELL LOCATION: 10-33s-19w Comanche co KS

GR Elev: 1991.00 ft FORMATION: Marmaton

INTERVAL Fr.: 5036.00 To 5120.00 T.D.: 5120.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH Oriface

***** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
35	0.50	0	14	23700.0
45	0.50	0	32	35500.0
55	0.50	0	34	36500.0
65	0.50	0	40	39600.0
75	0.50	0	44	41600.0

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WELL NAME: Jellison #10-2

LOCATION : 10-33s-19w Comanche co KS

TICKET No. 13322 D.S.T. No. 1 DATE 5-31-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 31

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 84

TOTAL TOOL 115

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY

D.C. ABOVE TOOLS.Stands5 Single Total 300

D.P. ABOVE TOOLS.Stands77 Single Total 4730

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5145

TOTAL DEPTH 5120

TOTAL DRILL PIPE ABOVE K.B. 25

REMARKS:

Fluid Sampler Data

Recovery

Gas 1200 ML

Oil ---- ML

Mud 2800 ML

Water ---- ML

Pressure 1800 PSI

Total 4000 ML

Sampler Analysis

RW .68 ohms@ 75F

Chlorides 5000 PPM

Pit Mud Analysis

RW .68 ohms@ 75F

Chlorides 5000 PPM

Mud WT. 9.1

Viscosity 51

Filtrate 10.4

P.O. SUB	4884
C.O. SUB	5004
S.I. TOOL	5009
sample chamber	5014
HMV	5018
JARS	5023
SAFETY JOINT	5028
PACKER	5031
PACKER	5036
DEPTH	5037
ANCHOR 2'perf	5039
62'pipe&subs	5101
5'perf	5106
5' "	5111
Alpine@5041	
Ak-1 @5117	
4'perf	5115
2' "	5117
BULLNOSE 3'bullplug	5120
T.D.	5120

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Temperature (DEG F)

ORIGINAL

Flag Points

t(Min.) P(PSig)

A:	0.00	2410.24
B:	0.00	69.92
C:	10.00	95.91
D:	89.50	1835.56
E:	0.00	76.25
F:	76.00	107.49
G:	149.00	1817.52
Q:	0.00	2382.02

13322 DST#1 Jellison #10-2 Samuel Gary Jr. & Associates, Inc.

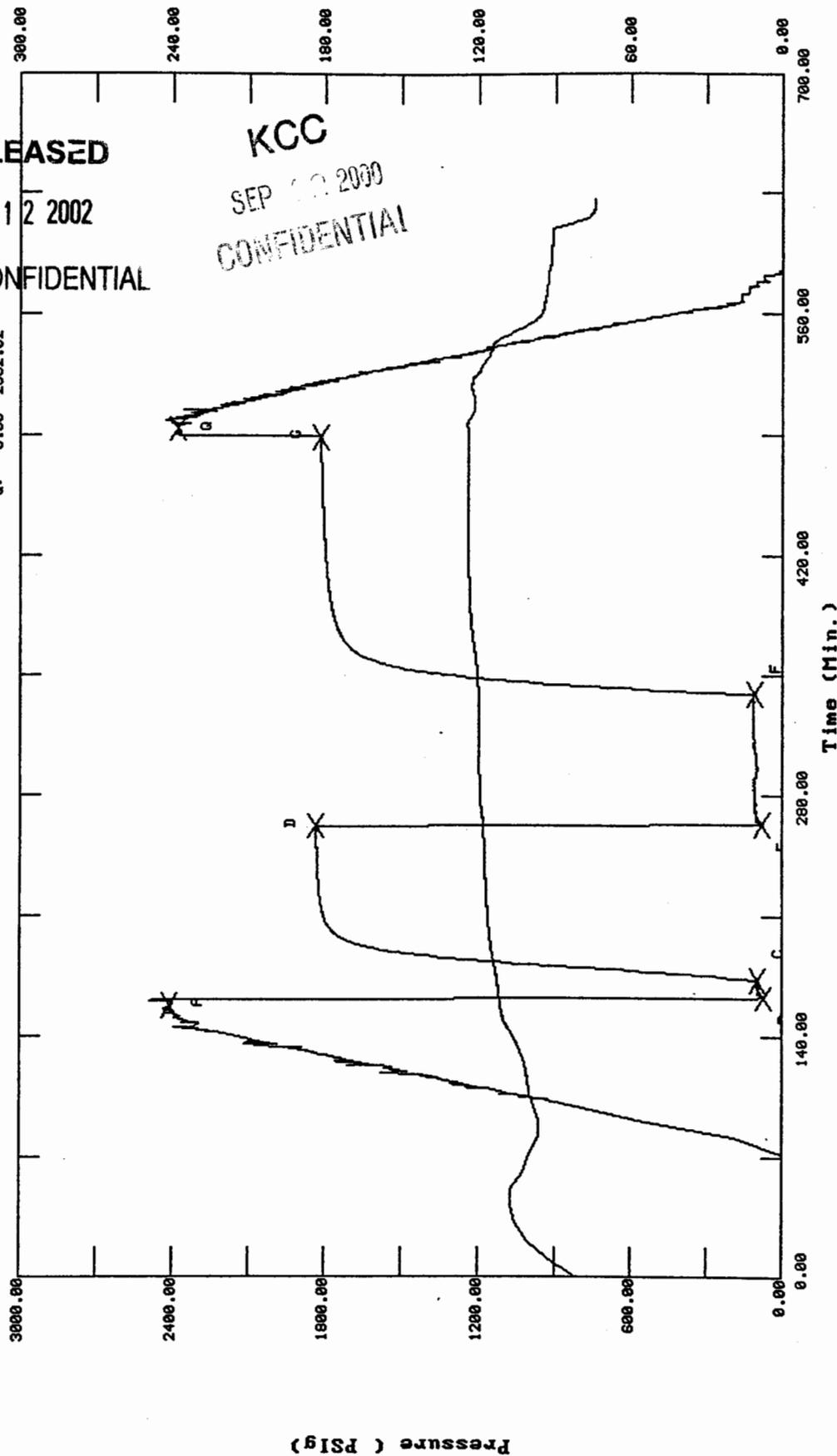
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Pressure (PSig)

Time (Min.)

OPERATOR : Sam Gary Jr. & Assoc., Inc
WELL NAME: Jellison #10-2
LOCATION : 10-33s-19w Comanche co KS
INTERVAL : 5240.00 To 5312.00 ft

DATE 06-01-00
KB 2004.00 ft TICKET NO: 13323 DST #2
GR 1991.00 ft FORMATION: Mississippi
TD 5312.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 10 Rec.	11085		3027			PF Fr. 0027 to 0037 hr
SI 90 Range (Psi)	4300.0	0.0	4995.0	0.0	0.0	IS Fr. 0037 to 0207 hr
SF 60 Clock (hrs)	12hr		elec			SF Fr. 0207 to 0307 hr
FS 180 Depth (ft)	5247.0	0.0	5242.0	0.0	0.0	FS Fr. 0307 to 0607 hr

	Field	1	2	3	4	
A. Init Hydro	2532.0	0.0	2539.0	0.0	0.0	T STARTED 2209 hr
B. First Flow	33.0	0.0	33.0	0.0	0.0	T ON BOTM 0023 hr
B1. Final Flow	22.0	0.0	45.0	0.0	0.0	T OPEN 0027 hr
C. In Shut-in	1842.0	0.0	1852.0	0.0	0.0	T PULLED 0607 hr
D. Init Flow	44.0	0.0	38.0	0.0	0.0	T OUT 0819 hr
E. Final Flow	44.0	0.0	38.0	0.0	0.0	
F. Fl Shut-in	1885.0	0.0	1873.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2532.0	0.0	2528.0	0.0	0.0	Tool Wt. 2800.00 lbs
Inside/Outside	o		i			Wt Set On Packer 25000.00 lbs
						Wt Pulled Loose 80000.00 lbs
						Initial Str Wt 70000.00 lbs
						Unseated Str Wt 70000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 300.00 ft
						D.P. Length 4940.00 ft

RECOVERY

Tot Fluid 75.00 ft of 75.00 ft in DC and 0.00 ft in DP
75.00 ft of Gas cut mud
0.00 ft of 25% gas 75% mud
0.00 ft of
0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
Strong blow throughout
Final Flow:
Strong blow gas to surface in 3 minutes.
Final Shut-In:
No blow.

SAMPLES: gas sample
SENT TO: liberal

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Test Successful: Y

MUD DATA-----	
Mud Type	Chemical
Weight	9.10 lb/cf
Vis.	48.00 S/L
W.L.	6.40 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	129.00 F
Hole Condition	good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Ray Schwager
Co. Rep.	Dale Padgett
Contr.	Duke Drlg.
Rig #	7
Unit #	
Pump T.	

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GAS RECOVERY

ORIGINAL

COMPANY: Sam Gary Jr. & Assoc., Inc

DATE: 06-01-00

WELL NAME: Jellison #10-2

KB Elev: 2004.00 ft TICKET #13323 DST #2

WELL LOCATION: 10-33s-19w Comanche co KS

GR Elev: 1991.00 ft FORMATION: Mississippi

INTERVAL Fr.: 5240.00 To 5312.00 T.D.: 5312.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH Orifice

***** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
10	0.75	0	7	37400.0
20	0.75	0	8	40000.0
30	0.75	0	9	42500.0
40	0.75	0	10	44800.0
50	0.75	0	11	47200.0
60	0.75	0	12	49300.0

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Temperature (DEG F)

ORIGINAL

Flag Points

t (Min.) P (PSig)

A:	0.00	2539.08
B:	0.00	33.85
C:	11.00	45.87
D:	88.50	1952.02
E:	0.00	38.94
F:	58.50	38.02
G:	179.50	1873.59
Q:	0.00	2528.26

TEST HISTORY

13323 DST#2 Jellison #10-2 Samuel Gary Jr & Associates, Inc.

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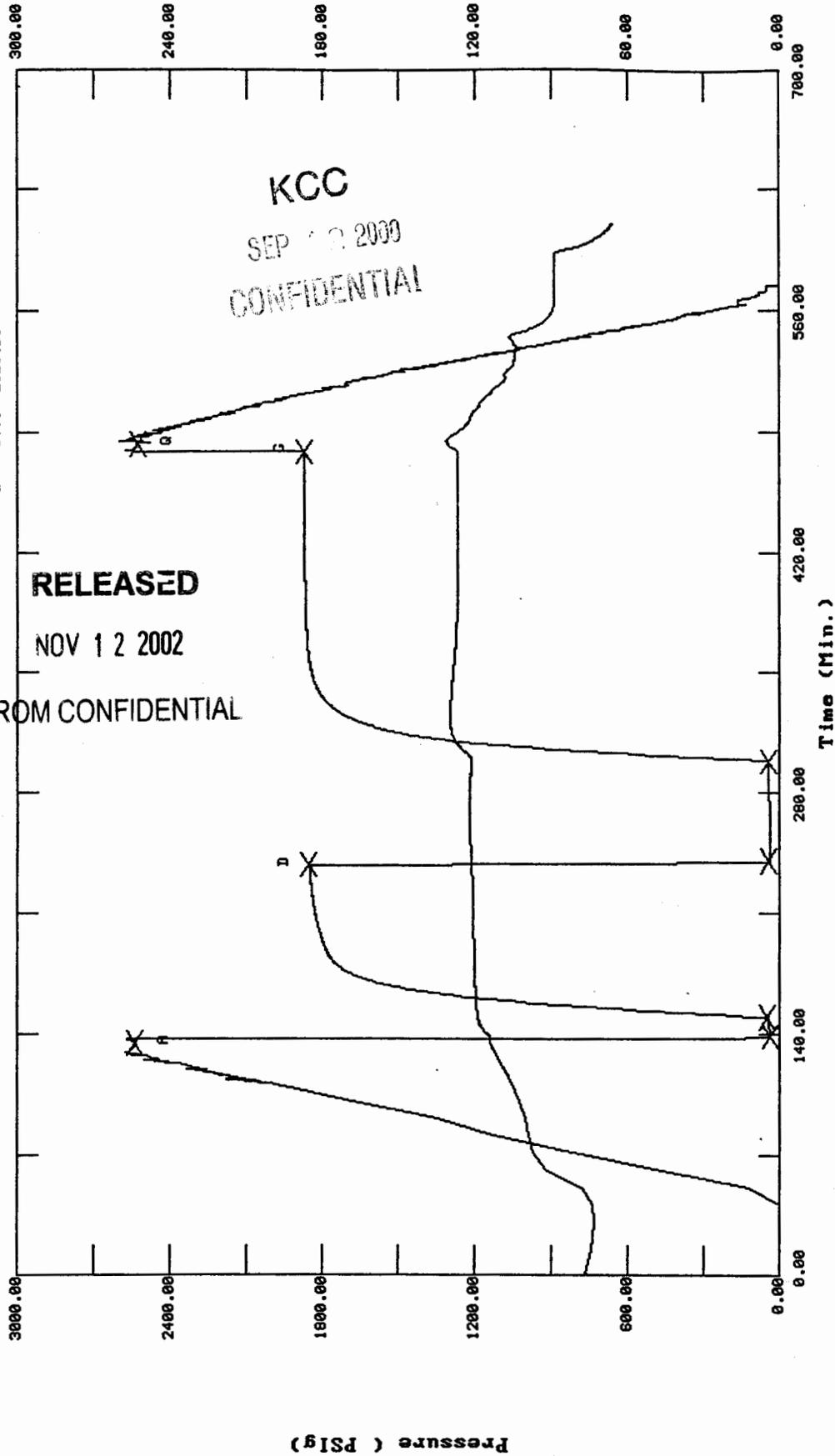
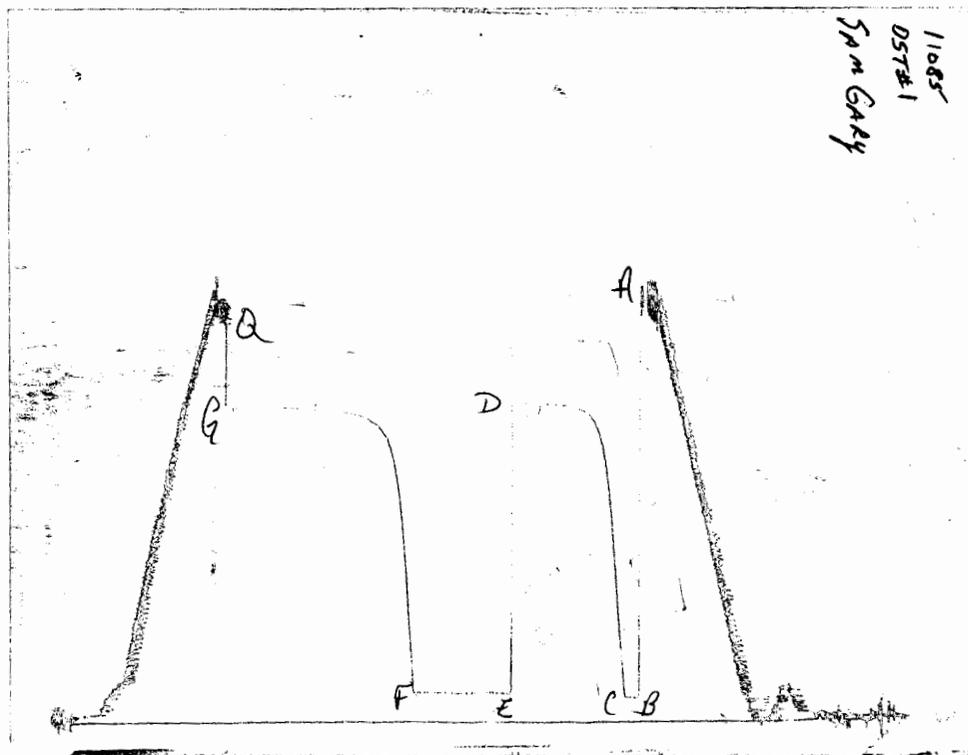


CHART PAGE



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TRILOBITE TESTING L.L.C.

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 13322 Date 5-30-00
Company Name SAM GARY JR, + ASSOC.
Lease Jellison #10-2 Test No. 1
County Comanche Sec. 10 Twp. 33^s Rng. 19^w

SAMPLER RECOVERY

Gas 1200 ML
Oil - ML
Mud 2800 ML
Water - ML
Other - ML
Pressure 1800 PSI
Total 4000 ML

PIT MUD ANALYSIS

Chlorides 5000 ppm.
Resistivity .68 ohms @ 75 F
Viscosity 51
Mud Weight 9.1
Filtrate 10.4
Other _____

SAMPLER ANALYSIS

Resistivity .68 ohms @ 75 F
Chlorides 5000 ppm.
Gravity - corrected @ 60 F

PIPE RECOVERY

TOP
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.
MIDDLE
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.
BOTTOM
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13322

Test Ticket

Well Name & No. <u>Jellison #10-2</u>	Test No. <u>1</u>	Date <u>5-31-00</u>
Company <u>Samual Gary Jr. & Associates, Inc</u>	Zone Tested <u>Marmaton</u>	
Address <u>1670 Broadway, Suite 3300 Denver, Co 80202-4838</u>	Elevation <u>2004</u>	KB <u>1991</u> GL
Co. Rep / Geo. <u>Dale Padgett</u>	Cont. <u>Duke Delgrig</u>	Est. Ft. of Pay <u>-</u> Por. <u>-</u> %
Location: Sec. <u>10</u>	Twp. <u>33^s</u>	Rge. <u>19^w</u> Co. <u>Comanche</u> State <u>Ks</u>
No. of Copies <u>Reg</u>	Distribution Sheet (Y, N) <u>-</u>	Turnkey (Y, N) <u>-</u> Evaluation (Y, N) <u>-</u>

Interval Tested <u>5036-5120</u>	Initial Str Wt./Lbs. <u>70000</u>	Unseated Str Wt./Lbs. <u>70000</u>
Anchor Length <u>84</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. <u>74000</u>
Top Packer Depth <u>5031</u>	Tool Weight <u>2800</u>	
Bottom Packer Depth <u>5036</u>	Hole Size — 7 7/8" <u>yes</u>	Rubber Size — 6 3/4" <u>yes</u>
Total Depth <u>5120</u>	Wt. Pipe Run <u>-</u>	Drill Collar Run <u>300</u>
Mud Wt. <u>9.1</u> LCM <u>-</u> Vis. <u>51</u> WL <u>10.4</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4730</u>
Blow Description <u>TFP-STRONG BLOW IN 1 min</u> <u>FFP-STRONG BLOW GAS TO SURFACE IN 27 min</u>		

Recovery — Total Feet <u>260</u>	GIP	Ft. in DC <u>260</u>	Ft. in DP <u>-</u>
Rec. <u>260</u>	Feet Of <u>GCM</u>	30% gas	%oil
Rec. <u>-</u>	Feet Of <u>-</u>	%gas	%oil
Rec. <u>-</u>	Feet Of <u>-</u>	%gas	%oil
Rec. <u>-</u>	Feet Of <u>-</u>	%gas	%oil
Rec. <u>-</u>	Feet Of <u>-</u>	%gas	%oil
BHT <u>124</u>	°F Gravity <u>-</u>	°API D@ <u>-</u>	°F Corrected Gravity <u>-</u>
RW <u>-</u>	@ <u>-</u>	°F Chlorides <u>-</u>	ppm Recovery Chlorides <u>5000</u> ppm System

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2467</u>	<u>2410</u>		<u>3027</u>	<u>1670</u>
(B) First Initial Flow Pressure	<u>121</u>	<u>69</u>	PSI	(depth) <u>5041</u>	T-Started <u>1748</u>
(C) First Final Flow Pressure	<u>132</u>	<u>95</u>	PSI	Recorder No. <u>11085</u>	T-Open <u>1954</u>
(D) Initial Shut-In Pressure	<u>1874</u>	<u>1835</u>	PSI	(depth) <u>5117</u>	T-Pulled <u>0119</u>
(E) Second Initial Flow Pressure	<u>143</u>	<u>76</u>	PSI	Recorder No. <u>-</u>	T-Out <u>0338</u>
(F) Second Final Flow Pressure	<u>154</u>	<u>107</u>	PSI	(depth) <u>-</u>	T-Off Location <u>0410</u>
(G) Final Shut-in Pressure	<u>1852</u>	<u>1817</u>	PSI	Initial Opening <u>10</u>	Test <input checked="" type="checkbox"/> <u>200</u>
(Q) Final Hydrostatic Mud	<u>2467</u>	<u>2382</u>	PSI	Initial Shut-in <u>90</u>	Jars <input checked="" type="checkbox"/> <u>200</u>
				Final Flow <u>75</u>	Safety Joint <input checked="" type="checkbox"/> <u>50</u>
				Final Shut-in <u>150</u>	Straddle <u>-</u>
					Circ. Sub <u>-</u>
					Sampler <input checked="" type="checkbox"/> <u>200</u>
					Extra Packer <u>-</u>
					Elec. Rec. <input checked="" type="checkbox"/> <u>150</u>
					Mileage <u>-</u>
					Other <u>at 1.5</u> <u>45</u>
					TOTAL PRICE \$ <input checked="" type="checkbox"/> <u>1445</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Dale Padgett

Our Representative Ray Schwinger Thank you

10/22/00

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Jellison #10-2

LOCATION : 10-33s-19w Comanche co KS

TICKET No. 13323 D.S.T. No. 2 DATE 06-01-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 31

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 72

TOTAL TOOL 103

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY

D.C. ABOVE TOOLS.Stands5 Single Total 300

D.P. ABOVE TOOLS.Stands79 Single 1 Total 4940

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5343

TOTAL DEPTH 5312

TOTAL DRILL PIPE ABOVE K.B. 31

REMARKS:

Fluid Sampler Data

Recovery

Gas 1000 ML

Oil ----- ML

Mud 3000 ML

Water ----- ML

Pressure 1825 PSI

Total 4000 ML

Sampler Analysis

RW .80 ohms@ 80F

Chlorides 6000 PPM

Pit Mud Analysis

RW .68 ohms@ 75F

Chlorides 5000 PPM

Mud WT. 9.1 WL 6.4

Viscosity 48

LCM 4#

P.O. SUB	5088
C.O. SUB	5208
S.I. TOOL	5213
sample chamber	5218
HMV	5222
JARS	5227
SAFETY JOINT	5232
PACKER	5235
PACKER	5240
DEPTH	5241
ANCHOR 4'perf	5245
33'pipe&subs	5278
5'perf	5283
5' "	5288
5' "	5293
Alpine@5242	
Ak-1 @5247	
5'perf	5298
5' "	5303
4' "	5307
2' "	5309
BULLNOSE 3'bullplug	5312
T.D.	5312

TEST HISTORY

13323 DST#2 Jellison #10-2 Samuel Gary Jr & Associates, Inc.

Flag Points
t(Min.) P(PSig)

A: 0.00 2539.08
B: 0.00 33.85
C: 11.00 45.07
D: 88.50 1852.02
E: 0.00 38.94
F: 58.50 38.02
G: 179.50 1873.59
Q: 0.00 2528.26

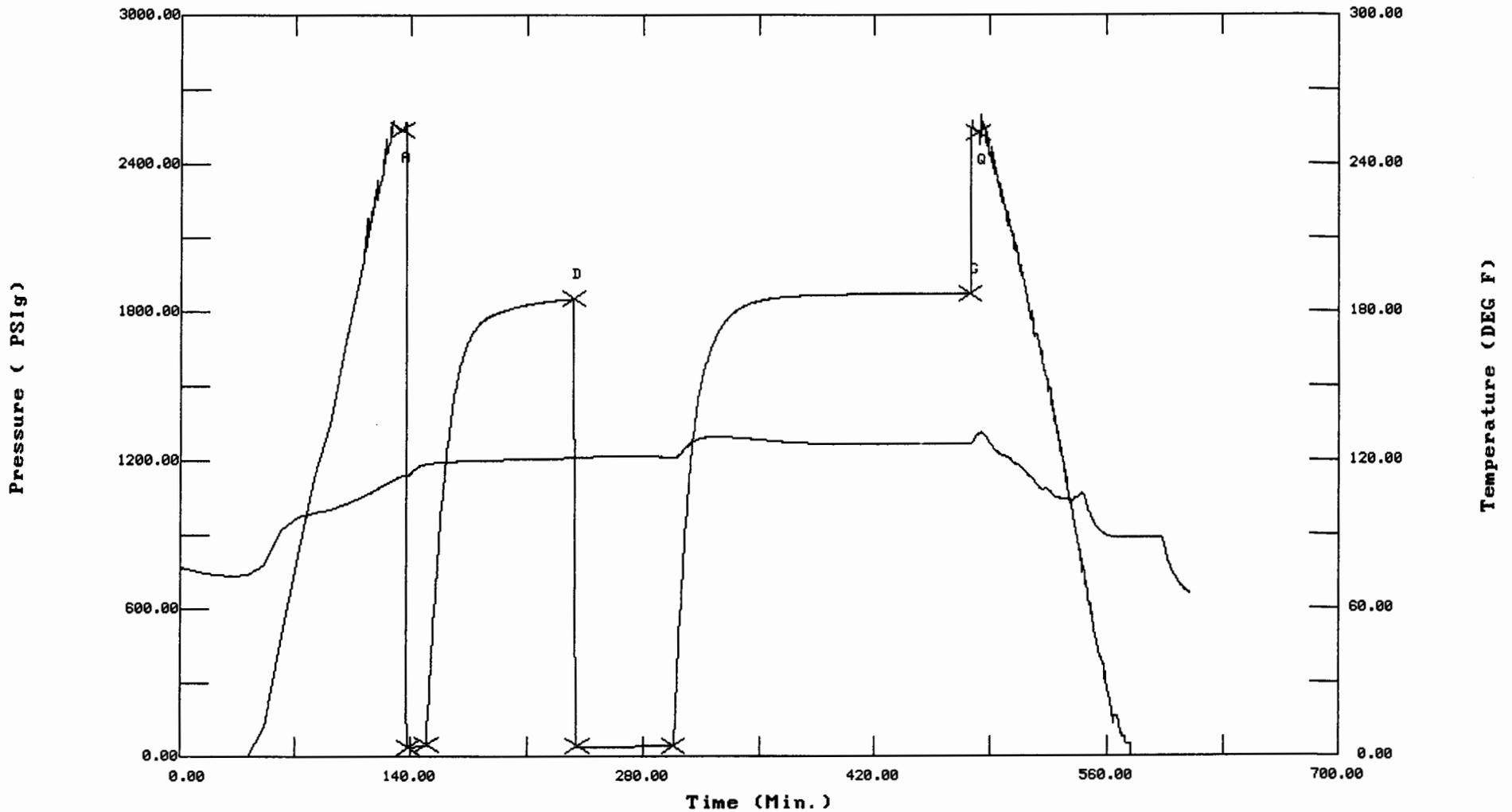
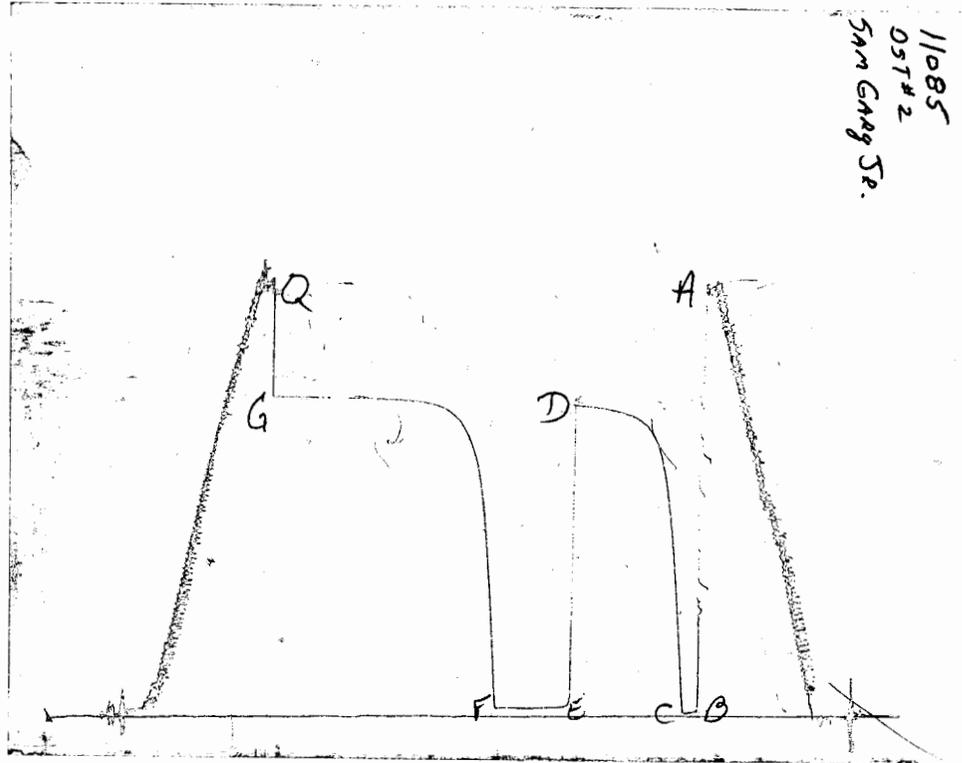


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TRILOBITE TESTING L.L.C.

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 13323 Date 6-1-00
Company Name SAM GARY JR. & ASSOC.
Lease Jellison #10-2 Test No. 2
County Comanche Sec. 10 Twp. 33^s Rng. 19^w

SAMPLER RECOVERY

Gas 1000 ML
Oil - ML
Mud 3000 ML
Water - ML
Other - ML
Pressure 1825 PSI
Total 4000 ML

PIT MUD ANALYSIS

Chlorides 5000 ppm.
Resistivity .68 ohms @ 75 F
Viscosity 48
Mud Weight 9.1
Filtrate 6.4
Other LCM 4#

SAMPLER ANALYSIS

Resistivity .80 ohms @ 80 F
Chlorides 6000 ppm.
Gravity _____ corrected @ 60 F

PIPE RECOVERY

TOP
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.
MIDDLE
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.
BOTTOM
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

N^o 13323

Test Ticket

Well Name & No. <u>Jellison #10-2</u>		Test No. <u>2</u>	Date <u>6-1-00</u>
Company <u>SAMUAL GARY JR. & ASSOCIATES, Inc</u>		Zone Tested <u>MISS</u>	
Address <u>1670 BROADWAY, SUITE 3300 DENVER, CO 80202-4838</u>		Elevation <u>2004</u> KB <u>1991</u> GL	
Co. Rep / Geo. <u>Dale Padgett</u>		Cont. <u>Duke Orig rig 7</u>	Est. Ft. of Pay <u>-</u> Por. <u>-</u> %
Location: Sec. <u>10</u>	Twp. <u>33</u>	Rge. <u>19^W</u>	Co. <u>Comanche</u> State <u>Ks</u>
No. of Copies <u>Reg</u> Distribution Sheet (Y, N) _____		Turnkey (Y, N) _____ Evaluation (Y, N) _____	

Interval Tested <u>5240-5312</u>	Initial Str Wt./Lbs. <u>70000</u>	Unseated Str Wt./Lbs. <u>70000</u>
Anchor Length <u>72</u>	Wt. Set Lbs. <u>25000</u>	Wt. Pulled Loose/Lbs. <u>80000</u>
Top Packer Depth <u>5235</u>	Tool Weight <u>2800</u>	
Bottom Packer Depth <u>5240</u>	Hole Size — 7 7/8" <u>yes</u>	Rubber Size — 6 3/4" <u>yes</u>
Total Depth <u>5312</u>	Wt. Pipe Run <u>-</u>	Drill Collar Run <u>300</u>
Mud Wt. <u>9.1</u> LCM <u>4#</u> Vis. <u>48</u> WL <u>6.4</u>	Drill Pipe Size <u>4 1/2 X H</u>	Ft. Run <u>4940</u>
Blow Description <u>IFP-STRONG BLOW THROUGHOUT</u> <u>FFP-STRONG BLOW GAS TO SURFACE IN 3 MIN</u> <u>NO BLOW ON SHUT-IN</u>		

Recovery — Total Feet <u>75</u>	GIP <u>-</u>	Ft. in DC <u>75</u>	Ft. in DP <u>-</u>
Rec. <u>75</u> Feet Of <u>6 CM</u>	<u>25</u> %gas	%oil	%water <u>75</u> %mud
Rec. _____ Feet Of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet Of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet Of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet Of _____	%gas	%oil	%water _____ %mud
BHT <u>129</u> °F Gravity <u>-</u>	°API D@ <u>-</u>	°F Corrected Gravity <u>-</u> °API	
RW <u>-</u> @ <u>-</u> °F Chlorides <u>-</u>	ppm Recovery	Chlorides <u>5000</u>	ppm System

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2532</u>	<u>2539</u>		<u>3027</u>	<u>2130</u>
(B) First Initial Flow Pressure	<u>33</u>	<u>33</u>	PSI	(depth) <u>5242</u>	T-Started <u>2209</u>
(C) First Final Flow Pressure	<u>22</u>	<u>45</u>	PSI	Recorder No. <u>11085</u>	T-Open <u>0027</u>
(D) Initial Shut-In Pressure	<u>1842</u>	<u>1852</u>	PSI	(depth) <u>5247</u>	T-Pulled <u>0607</u>
(E) Second Initial Flow Pressure	<u>44</u>	<u>38</u>	PSI	Recorder No. <u>-</u>	T-Out <u>0819</u>
(F) Second Final Flow Pressure	<u>44</u>	<u>38</u>	PSI	(depth) <u>-</u>	T-Off Location <u>0930</u>
(G) Final Shut-in Pressure	<u>1885</u>	<u>1873</u>	PSI	Initial Opening <u>10</u>	Test <input checked="" type="checkbox"/> <u>800</u>
(Q) Final Hydrostatic Mud	<u>2532</u>	<u>2528</u>	PSI	Initial Shut-in <u>90</u>	Jars <input checked="" type="checkbox"/> <u>200</u>
				Final Flow <u>60</u>	Safety Joint <input checked="" type="checkbox"/> <u>50</u>
				Final Shut-in <u>180</u>	Straddle _____

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Approved By Dale Padgett

Our Representative RAY SCHWAGER THANK YOU

Mileage _____
Other 92-130
TOTAL PRICE 1430

151
8-10
5-10