

CONFIDENTIAL

TRILOBITE TESTING L.L.C.

ORIGINAL

15-033-21061

OPERATOR : Samuel Gary Jr. & Assoc.

DATE 02/09/200

WELL NAME: Selzer 26-13

KB 1944.00 ft

TICKET NO: 12080

DST #1

LOCATION : 26-33s-19w Comanche co KS

GR 1931.00 ft

FORMATION: Pawnee-Ft. Scott

INTERVAL : 5135.00 To 5189.00 ft

TD 5189.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 10	Rec.	10332	10332	2350			PF Fr. 0505 to 0515 hr
SI 90	Range (Psi)	4025.0	4025.0	4995.0	0.0	0.0	IS Fr. 0515 to 0645 hr
SF 75	Clock (hrs)	12hr.	12hr.	elec.			SF Fr. 0645 to 0800 hr
FS 150	Depth (ft)	5186.0	5186.0	5141.0	0.0	0.0	FS Fr. 0800 to 1030 hr

	Field	1	2	3	4	
A. Init Hydro	0.0	0.0	2532.0	0.0	0.0	T STARTED 0219 hr
B. First Flow	0.0	0.0	85.0	0.0	0.0	T ON BOTM 0500 hr
Bl. Final Flow	0.0	0.0	134.0	0.0	0.0	T OPEN 0505 hr
C. In Shut-in	0.0	0.0	1906.0	0.0	0.0	T PULLED 1030 hr
D. Init Flow	0.0	0.0	163.0	0.0	0.0	T OUT 1330 hr
E. Final Flow	0.0	0.0	285.0	0.0	0.0	
F. Fl Shut-in	0.0	0.0	1861.0	0.0	0.0	
G. Final Hydro	0.0	0.0	2493.0	0.0	0.0	
Inside/Outside	0	0				

RECOVERY

Tot Fluid 578.00 ft of 294.00 ft in DC and 284.00 ft in DP
4526.00 ft of Gas in pipe
120.00 ft of Slightly gas cut mud
0.00 ft of 6% gas 94% mud
200.00 ft of Gas cut muddy water
0.00 ft of 10% gas 66% water 24% mud
258.00 ft of Gas & mud cut water
0.00 ft of 10% gas 80% water 10% mud
0.00 ft of

SALINITY 60000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:

Strong blow. Bottom of bucket in 30 seconds.

Initial Shut-In:

Bled down for 5 minutes. Built back to 1/4" in water bucket.

Final Flow:

Strong blow. Bottom of bucket in 90 seconds. Gas to surface in 55 minutes
Gauged gas.

Final Flow:

Bled down for 20 minutes. Slight blow
1/4" in water bucket.

SAMPLES:

SENT TO: RECEIVED
KANSAS CORPORATION COMMISSION

MAY 26 2000

CONSERVATION DIVISION
WICHITA, KS

Test Successful: Y

RELEASED

MAY 25 2002

FROM CONFIDENTIAL

MUD DATA-----

Mud Type	Chemical
Weight	9.10 lb/c
Vis.	53.00 S/L
W.L.	8.00 in3
F.C.	0.32 in
Mud Drop N	

Amt. of fill	0.00 ft
Btm. H. Temp.	126.00 F
Hole Condition	Good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 n
Cushion Type	none
Reversed Out N	
Tool Chased N	
Tester	Darren L. Amerine
Co. Rep.	Dale Padget
Contr.	Duke
Rig #	7
Unit #	no
Pump T.	none

CONFIDENTIAL

GAS RECOVERY

ORIGINAL

COMPANY: Samuel Gary Jr. & Assoc.

DATE: 02/09/200

WELL NAME: Selzer

KB Elev: 1944.00 ft TICKET #12080 DST #1

WELL LOCATION: 26-33s-19w Comanche co KS

GR Elev: 1931.00 ft FORMATION: Pawnee-Ft. Scott

INTERVAL Fr.: 5135.00 To 5189.00 T.D.: 5189.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH Merla gauge

***** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
60	0.25	0	7	4450.0
65	0.25	0	8	4760.0
70	0.25	0	8	4760.0
75	0.25	0	8	4760.0

RELEASED

MAY 25 2002

FROM CONFIDENTIAL

KCC

MAY 25 2000

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 26 2000

**CONSERVATION DIVISION
WICHITA, KS**

CONFIDENTIAL

*** TOOL DIAGRAM *** CONVENTIONAL

ORIGINAL

WELL NAME: Selzer

LOCATION : 26-33s-19w Comanche co KS

TICKET No. 12080 D.S.T. No. 1 DATE 02/09/200

TOTAL TOOL TO BOTTOM OF TOP PACKERS 31

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 22

TOTAL TOOL 53

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single 1 Total 32

TOTAL ASSEMBLY 85

D.C. ABOVE TOOLS.Stands5 Single Total 294.56

D.P. ABOVE TOOLS.Stands78 Single 1 Total 4864.44

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5212

TOTAL DEPTH 5189

TOTAL DRILL PIPE ABOVE K.B. 23

REMARKS:

Fluid Sampler data

Sampler recovery	Pit mud analysis
gas-3350-2.cf-ML.	Chlorides---5200---ppm
oil-----ML.	Res-.1-Ohms@--85---F'
mud-----ML.	Viscosity---53-----
water--650---ML.	mud weight-----9.1---
other-----ML.	Filtrate-----8.0---
pressure-1200-PSI.	Other---3#LCM-----
total--4000---ML.	-----

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 26 2000

CONSERVATION DIVISION
WICHITA, KS

P.O. SUB Top of tool @	5105
C.O. SUB	5106
S.I. TOOL	5111
3'sample chamber	5114
HMV	5119
JARS	5124
KCC	
MAY 25 2000	
CONFIDENTIAL	
SAFETY JOINT	5126
PACKER	5130
PACKER	5135
DEPTH 5135	
1'to	5136
ANCHOR 16'of perfs.to	5152
Alpine rec.@ 5141	
32'jt.drillpipe to	5152
	5184
RELEASED	
MAY 25 2002	
FROM CONFIDENTIAL	
Ak-1 rec.@ 5186	
BULLNOSE 5'bullnose to	5189
T.D.	

CONFIDENTIAL

Pressure (PSIg)

KCC

ORIGINAL

MAY 25 2000

CONFIDENTIAL

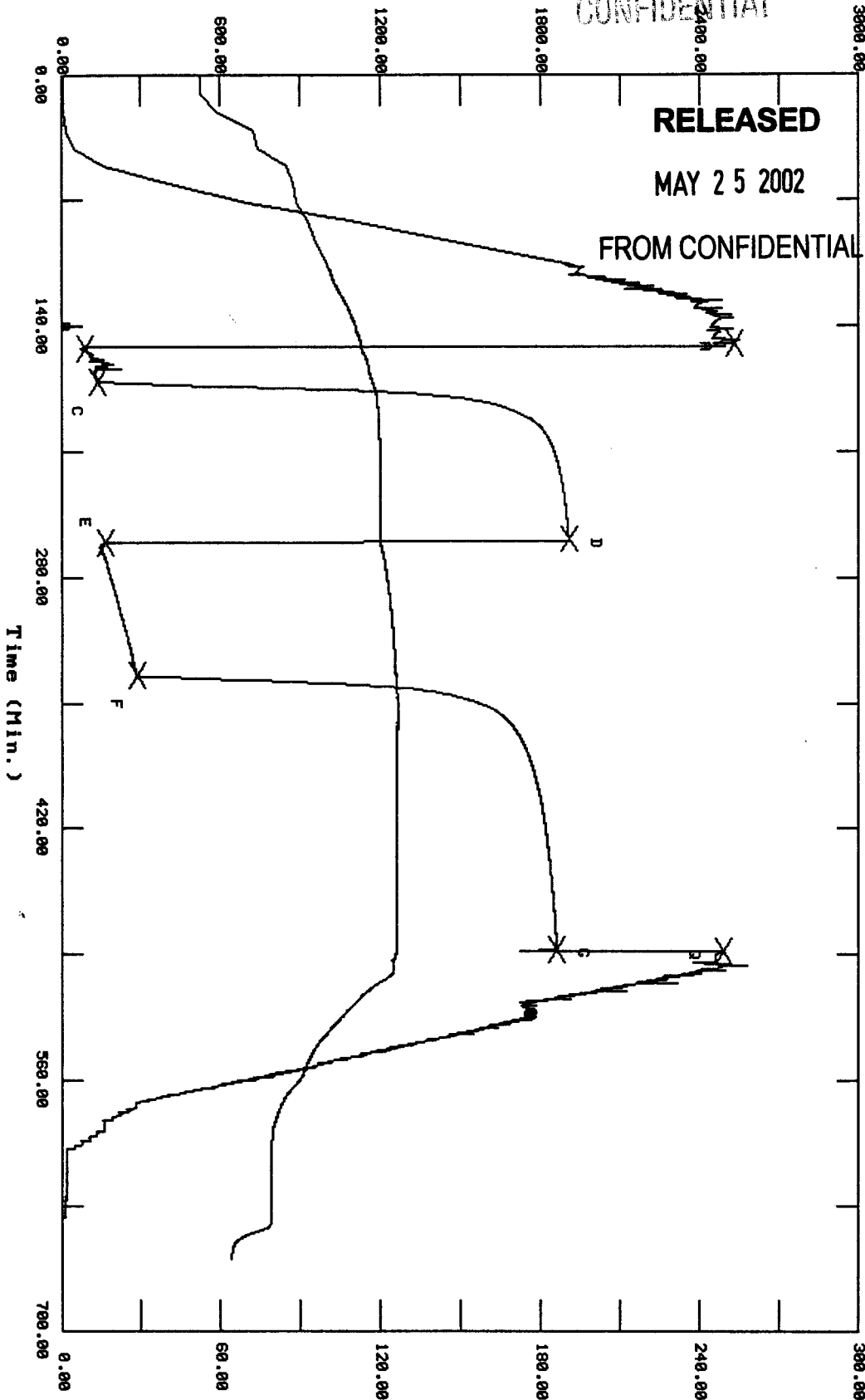
120880 DST#1 Selzer #26-13 Samuel Gary, Jr. & Associates

TEST HISTORY

RELEASED

MAY 25 2002

FROM CONFIDENTIAL



Flag Points		
(Min.)	(K PSIg)	
A:	0.00	2532.09
B:	0.00	85.26
C:	18.75	134.44
D:	87.75	1905.99
E:	0.00	163.46
F:	73.75	284.59
G:	152.75	1861.09
H:	0.00	2492.96

Flag Points

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 26 2000

CONSERVATION DIVISION
WICHITA, KS

Temperature (DEG F)

CONFIDENTIAL

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Samuel Gary Jr, & Assoc.

DATE 02/13/200

WELL NAME: Selzer #26-13

KB 1944.00 ft

TICKET NO: 12082

DST #2

LOCATION : 26-33s-19w Comanche co KS

GR 1931.00 ft

FORMATION: Viola

INTERVAL : 6088.00 To 6142.00 ft

TD 6142.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 10 Rec.	13849	13849	2350			PF Fr. 0616 to 0626 hr
SI 90 Range(Psi)	4375.0	4375.0	4995.0	0.0	0.0	IS Fr. 0626 to 0756 hr
SF 30 Clock(hrs)	12hr.	12hr.	elec.			SF Fr. 0756 to 0826 hr
FS 60 Depth(ft)	6139.0	6139.0	6093.0	0.0	0.0	FS Fr. 0826 to 0926 hr

	Field	1	2	3	4	
A. Init Hydro	0.0	0.0	3017.0	0.0	0.0	T STARTED 0318 hr
B. First Flow	0.0	0.0	25.0	0.0	0.0	T ON BOTM 0623 hr
Bl. Final Flow	0.0	0.0	29.0	0.0	0.0	T OPEN 0616 hr
C. In Shut-in	0.0	0.0	1245.0	0.0	0.0	T PULLED 0926 hr
D. Init Flow	0.0	0.0	25.0	0.0	0.0	T OUT 1145 hr
E. Final Flow	0.0	0.0	33.0	0.0	0.0	
F. Fl Shut-in	0.0	0.0	806.0	0.0	0.0	
G. Final Hydro	0.0	0.0	2956.0	0.0	0.0	
Inside/Outside	0	0	I			

TOOL DATA-----

Tool Wt.	2100.00 lbs
Wt Set On Packer	20000.00 lbs
Wt Pulled Loose	82000.00 lbs
Initial Str Wt	78000.00 lbs
Unseated Str Wt	78000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	294.56 ft
D.P. Length	5817.44 ft

RECOVERY

Tot Fluid 20.00 ft of 20.00 ft in DC and 0.00 ft in DP
120.00 ft of Gas in pipe
20.00 ft of Very slightly gas cut mud
0.00 ft of 4% gas 96% mud
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

KCC

MAY 25 2002

CONFIDENTIAL

BLOW DESCRIPTION

Initial Flow:

Weak blow built to 2" in water
bucket.

Initial Shut-In:

Bled down for 2 minutes. No blow back

Final Flow:

Fair blow built to 3" in water bucket
died in 5 minutes.

Final Shut-In:

Dead blow.

RECEIVED
KANSAS CORPORATION COMMISSION

SAMPLES:

MAY 26 2000

SENT TO:

CONSERVATION DIVISION
WICHITA, KS

Test Successful: Y

RELEASED

MAY 25 2002

FROM CONFIDENTIAL

MUD DATA-----

Mud Type	Chemical
Weight	9.10 lb/c
Vis.	53.00 S/L
W.L.	8.00 in3
F.C.	0.32 in
Mud Drop N	

Amt. of fill	0.00 ft
Btm. H. Temp.	131.00 F
Hole Condition	good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 n
Cushion Type	none
Reversed Out N	
Tool Chased N	
Tester	Darren L. Amerine
Co. Rep.	Dale Padgett
Contr.	Duke
Rig #	7
Unit #	no
Pump T.	none

CONFIDENTIAL

*** TOOL DIAGRAM *** CONVENTIONAL

ORIGINAL

WELL NAME: Selzer #26-13

LOCATION : 26-33s-19w Comanche co KS

TICKET No. 12082 D.S.T. No. 2 DATE 02/13/200

TOTAL TOOL TO BOTTOM OF TOP PACKERS 31

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 23

TOTAL TOOL 54

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single 1 Total 31

TOTAL ASSEMBLY 85

D.C. ABOVE TOOLS.Stands5 Single Total 294.56

D.P. ABOVE TOOLS.Stands93 Single 1 Total 5786.44

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 6166

TOTAL DEPTH 6142

TOTAL DRILL PIPE ABOVE K.B. 24

REMARKS:

Fluid sampler data

Sampler recovery

Pit mud analysis

Gas--500--.75cf.ML.

Chlorides--3800--ppm

oil-----ML.

Res.--2---Ohms@-60-F

water-----ML.

weight-----9.1----

other-----ML.

viscosity-----53----

mud--3500-----ML.

filtrate-----8.0----

pressure--700--psi.

other---8#LCM-----

Total--4000-----ML.

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 26 2000

CONSERVATION DIVISION
WICHITA, KS

P.O. SUB Top of tool @ 6058

C.O. SUB 6059

S.I. TOOL 6064

3'sample chamber 6067

HMV KCC 6072

JARS MAY 25 2000 6077

CONFIDENTIAL

SAFETY JOINT 6079

PACKER 6083

PACKER 6088

DEPTH 6088

1'to 6089

ANCHOR 17'of perms.to 6106

Alpine rec.@ 6093

31'jt.of drillpipe 6137

RELEASED

MAY 25 2002

FROM CONFIDENTIAL

6137

Ak-1 rec.@ 6139

BULLNOSE 5'bullnose to 6142
T.D.

CONFIDENTIAL

Pressure (PSIg)

RELEASED

ORIGINAL

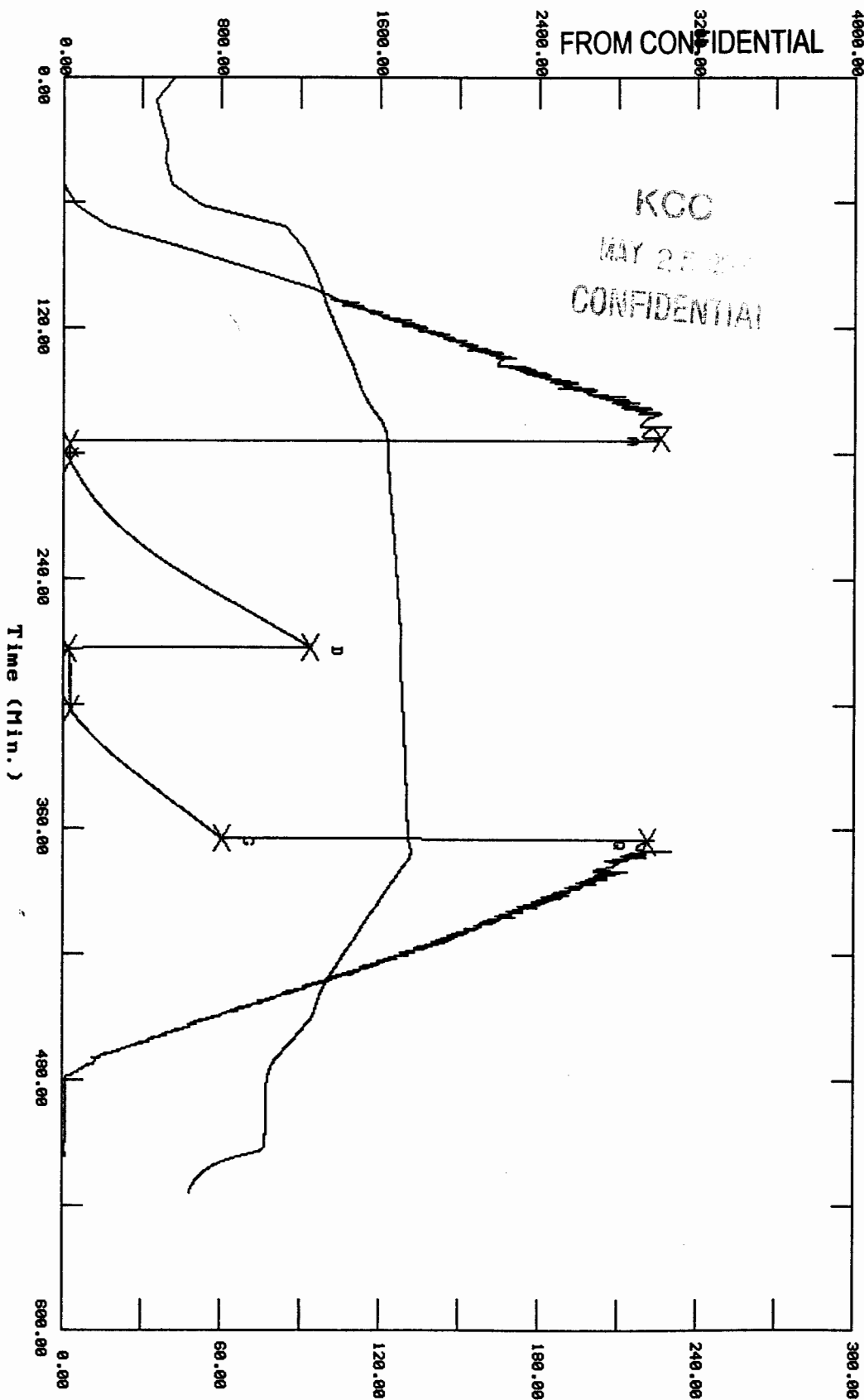
MAY 25 2002

12082 DST#2 Selzer #26-13 Samuel Gary Jr. & Associates

TEST HISTORY

FROM CONFIDENTIAL

KCC
MAY 25 2002
CONFIDENTIAL



	Time (Min.)	Pressure (PSig)
R1	0.00	3017.36
B1	0.00	25.42
C1	8.50	28.69
D1	89.25	1244.72
E1	0.00	24.50
F1	29.25	32.98
G1	61.75	805.53
H1	0.00	2935.59

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 26 2000

CONSERVATION DIVISION
WICHITA, KS

Temperature (DEG F)

TRILOBITE TESTING L.L.C.

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 12082 Date 02/13/2000
Company Name Samuel Gary, Jr. & ASS
Lease Selzer #26 - Test No. #2 (Viola)
County Comanche Co KS Sec. 26 Twp. 33S Rng. 19W

SAMPLER RECOVERY

Gas 500 1.35 CF ML
Oil _____ ML
Mud 3500 ML
Water _____ ML
Other _____ ML
Pressure 700 PSI
Total 4000 ML

PIT MUD ANALYSIS

Chlorides 3,800 ppm.
Resistivity 2 ohms @ 60 F
Viscosity 53
Mud Weight 9.1
Filtrate 8.0
Other 8# LCM

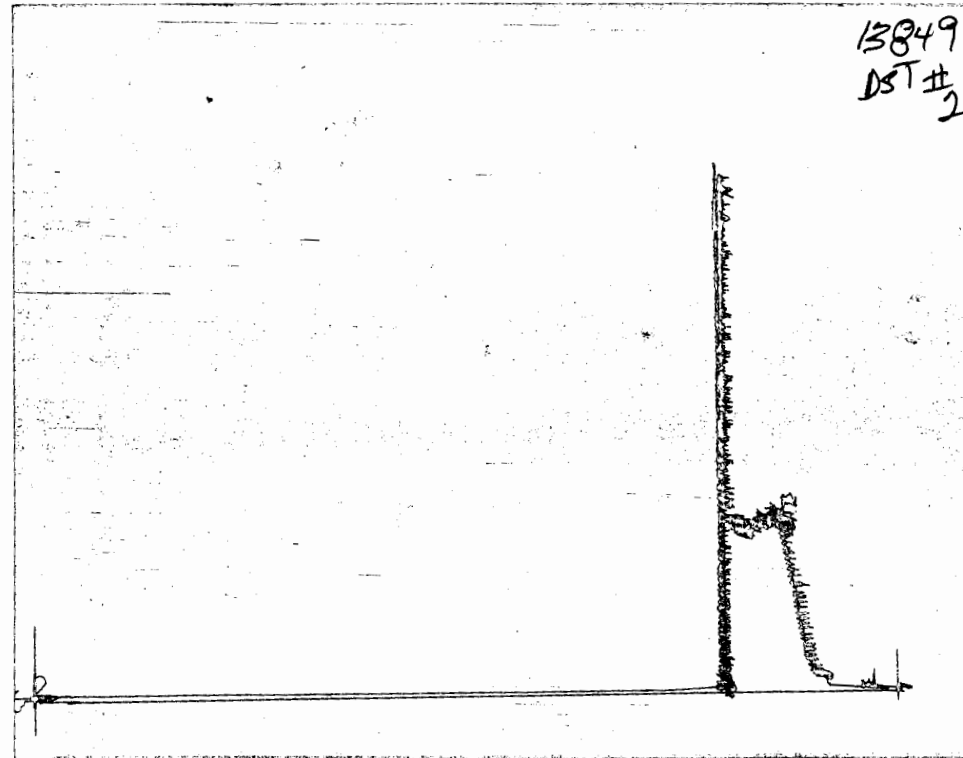
SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.
Gravity _____ corrected @ 60 F

PIPE RECOVERY

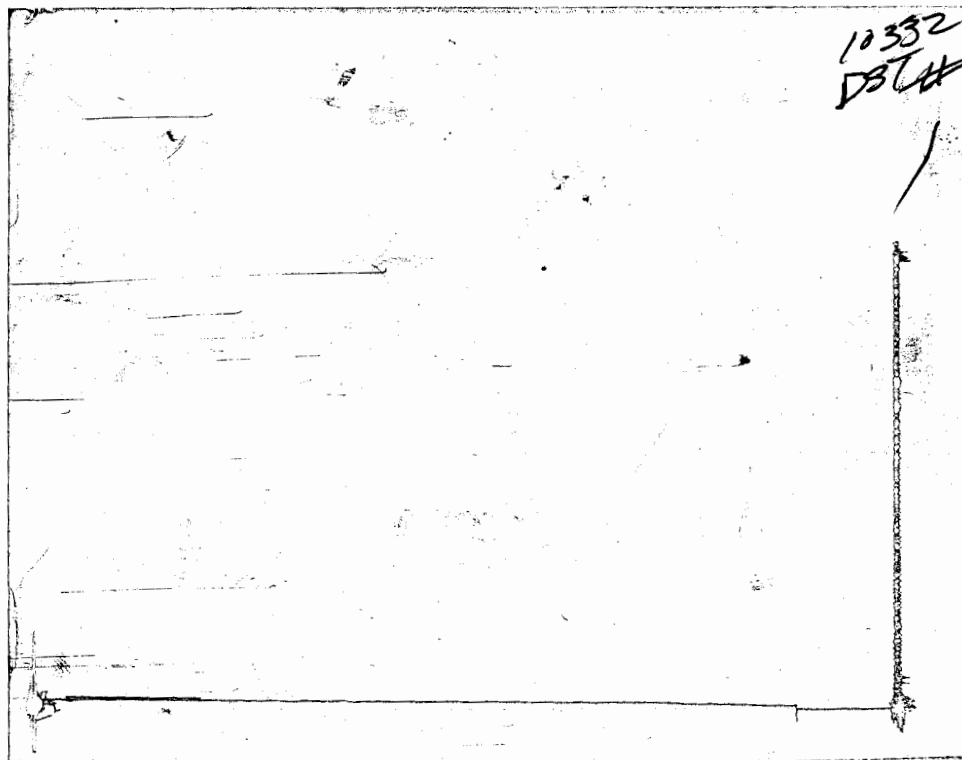
TOP
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.
MIDDLE
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.
BOTTOM
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart



GAS VOLUME REPORT

Samuel Cary Jr.

OPERATOR

Selzer # 26-13

WELL NAME AND NO.

#

Lawrence - Ft. Scott

DSI NC

6TS 53 mins.

[illegible]

Remarks:

TRILOBITE TESTING L.L.C.

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. #12080 Date 02/09/2000
Company Name Samuel Gary Jr. & Ass, Inc.
Lease Selzer #26-13 Test No. #1 Pawnee / Ft. Scott
County Comanche Co, KS. Sec. 26 Twp. 33^S Rng. 19^W

SAMPLER RECOVERY

Gas 3350 2. CF ML
Oil _____ ML
Mud _____ ML
Water 650 ML
Other _____ ML
Pressure 1200 PSI
Total 4000 ML

PIT MUD ANALYSIS

Chlorides 5200 ppm.
Resistivity .7 ohms @ 85° F
Viscosity 53
Mud Weight 9.1
Filtrate 8.0
Other 5# LCM

SAMPLER ANALYSIS

Resistivity .08 ohms @ 80° F
Chlorides 82000 ppm.
Gravity _____ corrected @ 60 F

PIPE RECOVERY

TOP
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

MIDDLE
Resistivity .09 ohms @ 80° F
Chlorides 75,000 ppm.

BOTTOM
Resistivity .08 ohms @ 78° F
Chlorides 80,000 ppm.

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 12080

Test Ticket

Well Name & No. <u>Spitzer #26-15</u>	Test No. <u>11</u>	Date <u>02/09/2000</u>
Company <u>Samuel Gary Jr. & Ass. Inc.</u>	Zone Tested <u>Burnee-Ft. Scott</u>	
Address <u>1670 Broadway, Suite 3300 Denver, Co 80202-4838</u>	Elevation <u>1944</u>	KB <u>1931</u> GL
Co. Rep / Geo. <u>Dale Padgett</u>	Cont. <u>Duke #7</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>26</u> Twp. <u>33S</u> Rge. <u>19W</u>	Co. <u>Comanche</u> State <u>KS</u>	
No. of Copies <u>5</u> Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____	Evaluation (Y, N) _____

Interval Tested <u>5135' - 5189'</u>	Initial Str Wt./Lbs. <u>70000</u>	Unseated Str Wt./Lbs. <u>72000</u>
Anchor Length <u>54'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>75,000</u>
Top Packer Depth <u>5130'</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>5135'</u>	Hole Size — 7 7/8" ☒	Rubber Size — 6 3/4" ☒
Total Depth <u>5189</u>	Wt. Pipe Run <u>N/A</u>	Drill Collar Run <u>294.56</u>
Mud Wt. <u>9.1</u> LCM <u>3#</u> Vis. <u>53</u> WL <u>8.0</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4841.54</u>

Blow Description IF: Strong blow 60.5 in 30 sec
LSF: Bled down for 5 mins. Built back to 1/4" in H2O bucket
FF: Strong blow 60.6 in 90 sec 675 in 55 mins. Orange gas
FSI: Bled down for 20 mins. Slight blow back 1/4" in H2O bucket

Recovery — Total Feet <u>578'</u>	GIP <u>4526</u>	Ft. in DC <u>294</u>	Ft. in DP <u>284'</u>
Rec. <u>120'</u> Feet Of <u>56CM</u>	6 %gas	%oil	%water <u>94</u> %mud
Rec. <u>200'</u> Feet Of <u>6CMW</u>	10 %gas	%oil	66 %water <u>24</u> %mud
Rec. <u>258'</u> Feet Of <u>68MCW</u>	10 %gas	%oil	80 %water <u>10</u> %mud
Rec. _____ Feet Of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet Of _____	%gas	%oil	%water _____ %mud

BHT 126° °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API
 RW 1 @ 85° °F Chlorides 10000 ppm Recovery Chlorides 5200 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	2532	PSI	Recorder No. <u>2350</u>	T-On Location <u>0100</u>
(B) First Initial Flow Pressure			85	PSI	(depth) <u>5141'</u>	T-Started <u>0219</u>
(C) First Final Flow Pressure			134	PSI	Recorder No. <u>10991</u>	T-Open <u>0505</u>
(D) Initial Shut-In Pressure			1906	PSI	(depth) <u>5186'</u>	T-Pulled <u>1030</u>
(E) Second Initial Flow Pressure			163	PSI	Recorder No. _____	T-Out <u>1350</u>
(F) Second Final Flow Pressure			285	PSI	(depth) _____	T-Off Location <u>1400</u>
(G) Final Shut-in Pressure			1861	PSI	Initial Opening <u>10</u>	Test <u>✓</u> 800
(Q) Final Hydrostatic Mud			2493	PSI	Initial Shut-in <u>90</u>	Jars <u>✓</u> 200
					Final Flow <u>75</u>	Safety Joint <u>✓</u> 50
					Final Shut-in <u>150</u>	Straddle _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Dale Padgett
 Our Representative Darren J. Gmeiner

Extra Packer _____
 Elec. Rec. ✓ 150
 Mileage _____
 Other 2 hrs @ 30 = 60
 TOTAL PRICE \$ 1460

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 12082

Test Ticket

Well Name & No.	<u>Selzer #26-13</u>	Test No.	<u>#2</u>	Date	<u>02/13/2000</u>
Company	<u>Samuel Gary Jr. & Ass Inc</u>	Zone Tested	<u>(Viola)</u>		
Address	<u>1670 Broadway Suite 3300 Denver, Co. 80202-4008</u>	Elevation	<u>1944</u>	KB	<u>1931</u> GL
Co. Rep / Geo.	<u>Dale Padgett</u>	Cont.	<u>Duke #7</u>	Est. Ft. of Pay	<u> </u> Por. <u> </u> %
Location: Sec.	<u>26</u>	Twp.	<u>33S</u>	Rge.	<u>19W</u> Co. <u>Comanche</u> State <u>KS</u>
No. of Copies	<u>5</u>	Distribution Sheet (Y, N)	<u> </u>	Turnkey (Y, N)	<u> </u> Evaluation (Y, N) <u> </u>

Interval Tested	<u>6088 - 6142'</u>	Initial Str Wt./Lbs.	<u>78,000</u>	Unseated Str Wt./Lbs.	<u>78,000</u>
Anchor Length	<u>54'</u>	Wt. Set Lbs.	<u>20,000</u>	Wt. Pulled Loose/Lbs.	<u>82,000</u>
Top Packer Depth	<u>6083'</u>	Tool Weight	<u>2100</u>		
Bottom Packer Depth	<u>6088'</u>	Hole Size — 7 7/8" ☒		Rubber Size — 6 3/4" ☒	
Total Depth	<u>6142'</u>	Wt. Pipe Run	<u>N/A</u>	Drill Collar Run	<u>294.56</u>
Mud Wt. <u>9.1</u> LCM <u>8#</u> Vis. <u>53</u> WL <u>8.0</u>		Drill Pipe Size	<u>4 1/2 KH</u>	Ft. Run	<u>587.44</u>
Blow Description	<u>IF: Weak blow built to 2" in #120 bucket.</u>				
	<u>ISI: Bleed down for 2 mins. No blowback.</u>				
	<u>FF: Fair blow built to 3" in #120 died in 5 min.</u>				
	<u>FBI: Dead blow.</u>				

Recovery — Total Feet	<u>20'</u>	GIP	<u>120'</u>	Ft. in DC	<u>20</u>	Ft. in DP	<u> </u>
Rec. <u>20</u>	Feet Of	<u>V56CM</u>	4 %gas	%oil	%water	<u>96</u> %mud	
Rec. <u>120'</u>	Feet Of	<u>Gas in pipe</u>	%gas	%oil	%water	%mud	
Rec. <u> </u>	Feet Of	<u> </u>	%gas	%oil	%water	%mud	
Rec. <u> </u>	Feet Of	<u> </u>	%gas	%oil	%water	%mud	
Rec. <u> </u>	Feet Of	<u> </u>	%gas	%oil	%water	%mud	
BHT <u>131°</u>	°F Gravity	<u> </u>	°API D@	<u> </u>	°F Corrected Gravity	<u> </u> °API	
RW <u> </u> @ <u> </u>	°F Chlorides	<u> </u>	ppm Recovery	<u> </u>	Chlorides <u>3800</u>	ppm System	

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>3017</u>	PSI Recorder No.	<u>2350</u>	T-On Location	<u>0200</u>
(B) First Initial Flow Pressure	<u>25</u>	PSI (depth)	<u>6093'</u>	T-Started	<u>0318</u>
(C) First Final Flow Pressure	<u>29</u>	PSI Recorder No.	<u>13849</u>	T-Open	<u>0616</u>
(D) Initial Shut-In Pressure	<u>1245</u>	PSI (depth)	<u>6139'</u>	T-Pulled	<u>0926</u>
(E) Second Initial Flow Pressure	<u>25</u>	PSI Recorder No.	<u> </u>	T-Out	<u>1145</u>
(F) Second Final Flow Pressure	<u>33</u>	PSI (depth)	<u> </u>	T-Off Location	<u>1245</u>
(G) Final Shut-in Pressure	<u>806</u>	PSI Initial Opening	<u>10</u>	Test	<u>900</u> ☒
(Q) Final Hydrostatic Mud	<u>2956</u>	PSI Initial Shut-in	<u>90</u>	Jars	<u>200</u> ☒
		Final Flow	<u>30</u>	Safety Joint	<u>50</u> ☒
		Final Shut-in	<u>60</u>	Straddle	<u> </u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Dale Padgett

Our Representative Darren L. Linsley

Circ. Sub
Sampler 200 ☒
Extra Packer
Elec. Rec. 150 ☒
Mileage
Other
TOTAL PRICE \$ 1400

GEOLOGICAL REQUIREMENTS - DISTRIBUTION LIST

PROSPECT : BACK TO BACK

WELL NAME: SELZER 26-13

LOCATION: SE SW SW Sec. 26

COUNTY/STATE: COMANCHE CO., KANSAS

OPERATOR: Samuel Gary Jr. & Associates, Inc.

T33S - R19W

Company Name:	Samuel Gary Jr. & Associates 1670 Broadway, Ste 3300 Denver, CO 80202	Nexus Resources 650 South Cherry Street Suite 420 Denver, CO 80246				
Office Phone:	(303) 831-4673	(303) 320-1983				
Fax Phone:	(303) 831-9012	(303) 320-5780				
Contact Person:	Tom Fertal (303) 366-6198 hm	Barry Curtis-Lusher				
Alternate Contact:	Sam Gary Jr. (303) 322-2041 hm	home: (303) 399-5997				
State/Federal Rpts:	1	1				
Location Plat:	1	1				
Daily Drilling Rpts:						
Fax Daily:	1	1				
Mailed Weekly:						
Mud Logs Daily Fax:	1	1				
Final Prints:	4	2				
Drill Stem Test Rpts:	4	2				
Core Analysis Rpts:	1	1				
Electric Logs:						
Field Prints:	2					
Final Prints:	4	2				
Sepia/Mylar:	1					
Fax:	1					
LAS Diskette:	1					
Geologic Report:	1	1				
Final Well History:	1	1				
Completion Report:	1	1				
Fluid Analysis Rpts:	1	1				
Sample Cuts:	1					