

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214  
Name: LARIO OIL & GAS COMPANY  
Address: 301 S. MARKET  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NONE  
Operator Contact Person: DAVID MUNRO  
Phone: (316) 265-5611  
Contractor: Name: DUKE DRILLING CO., INC.  
License: 5929  
Wellsite Geologist: ARDEN RATZLAFF

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
3-29-01 4-14-01 4-15-01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 033-21198-0000  
County: COMANCHE  
150' N & 80' W  
SW NE SE Sec. 16 Twp. 33 S. R. 19  East  West  
1800' feet from S N (circle one) Line of Section  
1070' feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: CHRISTOPHER Well #: 1-16  
Field Name: WILDCAT  
Producing Formation: NONE  
Elevation: Ground: 1975' Kelly Bushing: 1984'  
Total Depth: 6077' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 740' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan See 8/24/02  
~~Data must be collected from the Reserve Pit~~  
Chloride content 2000 ppm Fluid volume 600 bbls  
Dewatering method used REMOVE EXCESS WTR AFTER DRILLING  
ALLOW PIT TO DRY. FILL IN PIT.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: KBW OIL & GAS CO.  
Lease Name: HARMON License No.: 5993  
Quarter SE Sec. 11 Twp. 33 S. R. 20  East  West  
County: COMANCHE Docket No.: CD-22-304

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Munro  
DAVID MUNRO  
Title: OPERATIONS ENGINEER Date: 5-11-01

Subscribed and sworn to before me this 11th day of May

2001  
Notary Public: KATHY L. FORD  
Notary Public - State of Kansas  
My Appt. Expires 10-22-02  
Date Commission Expires: 10-22-02

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
KCC  
MAY 14 2001  
CONFIDENTIAL

Operator Name: **LARIO OIL & GAS COMPANY** Lease Name: **CHRISTOPHER** Well #: **1-16**  
 Sec. **16** Twp. **33** S. R. **19**  East  West County: **COMANCHE**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
**DIL, CN-D**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner Shale	4294'	-2310'
Lansing	4486'	-2502'
Marmaton	4995'	-3011'
Mississippi	5236'	-3252'
Viola	6040'	-4056'
LTD	6077'	-4093'

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
CONDUCTOR	30"	20"	43.5#	60'	Class A	125	
SURFACE	12 1/4"	8 5/8"	25#	740'	Lite Class A	300	3% cc
						100	3% cc 2% gel

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

**METHOD OF COMPLETION**

Production Interval

Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_