

COPY

SIDE ONE

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE**

Operator: License # 30604

Name: RAYDON EXPLORATION, INC.

Address 9400 N. Broadway - Suite 400

City/State/Zip Oklahoma City, Okla. 37114

Purchaser: _____

Operator Contact Person: Steve Raybourn

Phone (405) 478-8585

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: Lou Bird

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp. Abd.

☒ Gas ☒ Inj ☐ Delayed Comp.

☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: Gear Petroleum Co., Inc.

Well Name: Baker #1-18

Comp. Date 9-25-84 Old Total Depth 5400'

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1/2/91 1/10/91 4-11-91

Spud Date Date Reached TD Completion Date

API NO. 15- 033-20,622-A

County Comanche

C - SW SW Sec. 18 Twp. 33S Rge. 19 East West ☒

660 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

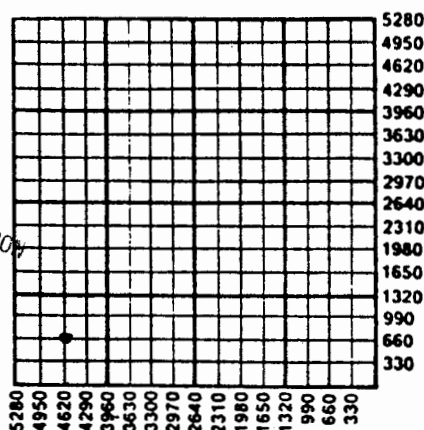
Lease Name Baker Well # 1-18

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1968' KB _____

Total Depth 6490' PBTD 5393'



Amount of Surface Pipe Set and Cemented at 607' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 5-2-91

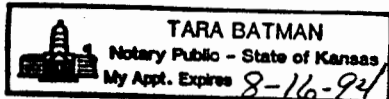
Subscribed and sworn to before me this 2nd day of May, 19 91.

Notary Public [Signature]

Date Commission Expires August 16, 1994

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Form ACO-1 (7-89)



SIDE TWO

Operator Name RAYDON EXPLORATION, INC.Lease Name BAKERWell # 1-18☐ EastCounty ComancheSec. 18 Twp. 33S Rge. 19☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

Submitted DIL dated 1-10-91

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Heebner	4495	4303
Lansing K.C.	4853	4496
Stark Shale	5010	4854
Cherokee	5268	5011
Mississippian	5410	5269

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	607'	N/A	N/A	N/A
Production	7-7/8	4-1/2	10.5	5455.33'	Class H	150	5% A-10, 1% Bit gel, 10% A-5

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

2 SPF	5236-40'	500 gal 15% acid plus 38 BS	5236-40'
2 SPF	5250-57'	2500 gal 15% acid plus 12 BS	5250-57'

TUBING RECORD

Size
2-3/8"Set At
5200'Packer At
5200'

Liner Run

☐ Yes ☒ NoDate of First Production
Waiting on P/L

Producing Method

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 HoursOil
traceGas
400

Mcf

Water
trace

Gas-Oil Ratio

Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

Production Interval