

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior inc
Address: P.O.Box 399,
City/State/Zip: Garden City, Ks 67846
Purchaser: None D/A
Operator Contact Person: Kevin Wiles Sr
Phone: (620)-275-2963
Contractor: Name: Duke Drg.
License: 5929
Wellsite Geologist: Alan Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-30-01 11-13-01 11-14-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 033-21,274-0000
County: Comanche
C N/2SwNE Sec. 7 Twp. 33S R. 19W East West
1680' feet from S N (circle one) Line of Section
1980' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Smitherman Well #: 1-7

Field Name: Bird South
Producing Formation: None D/A

Elevation: Ground: 1880 Kelly Bushing: 1893
Total Depth: 5990 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 655 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT / DSA
(Data must be collected from the Reserve Pit) 6-10-02 DPW

Chloride content 12,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Offsite
Location of fluid disposal if hauled offsite: _____

Operator Name: KBW Oil & Gas
Lease Name: Harmon Swd License No.: 5993
Quarter NW/4 Sec. 11 Twp. 33S R. 20W East West
County: Comanche Docket No.: 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt. Date: 5-9-2002
Subscribed and sworn to before me this _____ day of _____
2002
Notary Public: _____
Date Commission Expires: 11/4/03
DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

KCC Office Use ONLY
DENY Letter of Confidentiality Attached
If Denied, Yes No Date: 5/7-02 DPW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **American Warrior inc**

Lease Name: **Smitherman**

Well #: **1-7**

Sec **7** Twp **33s** S. R. **19w** East West

County: **Comanche**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken **(4)** Yes No ✓
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No ✓
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Heebner	4180' -2287
	Lansing	4364' -2471
	Drum	4596' -2703
	Swope	4728' -2835
	Marmaton	4878' -2985
	Pawnee	4958' -3065
	Fort Scott	4999' -3106
	Miss	5110' -3217
	Viola	5948' -4055

List All E. Logs Run:
CDNL/GR. Micro, Sonic
Dual Ind.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	655	Stand.	325	2%gel/3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
	None D/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run
None D/A					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____