

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214  
Name: LARIO OIL & GAS COMPANY  
Address: 301 S. MARKET  
City/State/Zip: WICHITA, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: DAVID MUNRO  
Phone: (316) 265-5611  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: LARIO OIL & GAS COMPANY  
Well Name: COLTER #1

Original Comp Date: 4-21-00 Original Total Depth: 6375'  
\_\_\_\_ Deepening  Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
 Commingled CO 6013 Docket No. W.O. APPROVAL 544  
\_\_\_\_ Dual Completion Docket No. Approved 4/25/01  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

2-22-00 3-6-00 5-9-01  
Spud Date or Date Reached TD Re-Completion Date or Re-completion Date

API No. 15 - 033-21067-0001  
County: COMANCHE  
100 of W/2 NE NE Sec. 11 Twp. 33 S. R. 19  East  West  
760' feet from S  (circle one) Line of Section  
990' feet from  E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW

Lease Name: COLTER Well #: 1  
Field Name: WILDCAT  
Producing Formation: FT. SCOTT & PAWNEE

Elevation: Ground: 2054' Kelly Bushing: 2065'  
Total Depth: 6375' Plug Back Total Depth: 5370'  
Amount of Surface Pipe Set and Cemented at 676' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
All 1 54 05-01-02  
OWWD 6-7-2001 JK

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Munro DAVID MUNRO

Title: OPERATIONS ENGINEER Date: 6-6-01

Subscribed and sworn to before me this 6<sup>th</sup> day of JUNE

2001  
Notary Public: KATHY L. FORD  
Notary Public - State of Kansas  
My Appt. Expires 10-22-02 Kathy L Ford

Date Commission Expires: 10-22-02

KCC Office Use ONLY  
 Letter of Confidentiality Attached YES  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stand level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheets if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3614'</td> <td>-1549'</td> </tr> <tr> <td>LANSING</td> <td>4558'</td> <td>-2493'</td> </tr> <tr> <td>STARKEY</td> <td>4888'</td> <td>-2823'</td> </tr> <tr> <td>PAWNEE</td> <td>5146'</td> <td>-3081'</td> </tr> <tr> <td>FT. SCOTT</td> <td>5180'</td> <td>-3115'</td> </tr> <tr> <td>MISSISSIPPI</td> <td>5296'</td> <td>-3231'</td> </tr> <tr> <td>ARBUCKLE</td> <td>6284'</td> <td>-4219'</td> </tr> <tr> <td>TD</td> <td>6375'</td> <td>-4310'</td> </tr> </table>	Name	Top	Datum	HEEBNER	3614'	-1549'	LANSING	4558'	-2493'	STARKEY	4888'	-2823'	PAWNEE	5146'	-3081'	FT. SCOTT	5180'	-3115'	MISSISSIPPI	5296'	-3231'	ARBUCKLE	6284'	-4219'	TD	6375'	-4310'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	54#	149'	Class A Lite	150	3% cc
Surface	12 1/4"	8 5/8"	24#	676'	Class A	50	6% gel 3% cc
Production	7 7/8"	5 1/2"	15.5#	5424'	ASC	125	5#/sx Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs, Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5184' - 5188' Original zone (Ft. Scott)	600 gals. 15% MCA w/FE 2000 gals. 20% SGAA	5188'
2 SPF	5146' - 51' & 5155'-70' new zone (Pawnee)	1000 gals. 20% MCA/FE	5170'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5339'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
6-22-00			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	300	5	N/A	N/A

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 5184'-88' & 5146'-70'  
*(If vented, Sumit ACO-18.)*  Other (Specify)