

CONFIDENTIAL
 STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACD-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 3882
 Name: Samuel Gary Jr. & Assoc.
 Address 1670 Broadway, Suite 3300
 City/State/Zip Denver, CO 80202
 Purchaser: Koch
 Operator Contact Person: Tom Fertal
 Phone (303) 831-4673
 Contractor: Name: Duke Drilling
 License: 5929
 Site Geologist: Dale Padgett (MUD ENGINEER)

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover: **RELEASED**

Operator DCT 6 1998 AUG 19
 Well Name: FROM CONFIDENTIAL
 Total Depth 6200

Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
 Plug Back ☐ PBD
 Commingled ☐ Docket No.
 Dual Completion ☐ Docket No.
 Other (SWD or Inj?) Docket No.

4/26/96 5/9/96 5/25/96
 Spud Date Date Reached TD Completion Date

API NO. 15- 033-20910-0000
 County Comanche
 NE - NW - Sec. 3 Twp. 33 S Rge. 19 X W
560 Feet from S/W (circle one) Line of Section
1650 Feet from E/W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)
 Lease Name Webster Well # 3-3
 Field Name Triple Overtime
 Producing Formation Arbuckle
 Elevation: Ground 1932 Ft. KB 1945 Ft.
 Total Depth 6200 Ft. PBTD 6156 Ft.
 Amount of Surface Pipe Set and Cemented at 660 Ft. Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set Feet
 If Alternate II completion, cement circulated from
 feet depth to W/ SX cmt.

Drilling Fluid Management Plan ALT 1 8-29-96
 (Data must be collected from the Reserve Pipe)

Chloride content 6000 ppm Fluid volume 1,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Samuel Gary Jr. & Associates
 Lease Name Webster License No. 3882
 SE Quarter Sec. 3 Twp. 33 S Rge. 19 E W
 County Comanche Docket No. 185 291M

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Sections 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
 Title PRESIDENT Date 8/20/96

Subscribed and sworn to before me this 20th day of August, 19 96.

Notary Public Whitney O'Shea

Date Commission Expires 8-24-98

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Geologist Report Received

Distribution
☒ KCC ☐ SLD/Rep ☐ NSPA
☒ KGS ☐ Plug ☒ Other
IS (Specify)

AUG 21 1996

Form ACD-1 (7-91)

Well # 3-3

Sec. TWO. 3

☐ East
☒ West

Comanche

~~CONFIDENTIAL~~

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: ARRAY INDUCTION
BHC LONG SPACED SONIC
COMP. NEUTRON-PHOTO DENSITY
MICRO-RESISTIVITY-

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Date
Stone Corral	913	+1032
Wabaunsee	3318	-1373
Heebner	4191	-2246
Lansing	4365	-2420
Stark	4774	-2829
Cherokee	5017	-3072
Top Mississippian	5111	-3166
Viola	5828	-3883
Simpson	5980	-4035
Arbuckle	6107	-4162

CASING RECORD

☐ New ☒ Used surface, new production

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		60 Ft.			
surface	12-1/4"	8-5/8"	28 ppf	660 Ft.	65/35 poz	²²⁵ 325	2% gel
production	7-7/8"	5-1/2"	15.5 ppf	6199 Ft.	50/50 poz	400	2% gel, 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	6114 - 16', 6118 - 20'		
	6136 - 39', 6144 - 49'		

TUBING RECORD		Size 2-3/8"	Set At 6152 Ft.	Packer At none	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SMD or Inj. 5/25/96			Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 180 Sbls.	Gas -0-	Mcf	Water -0-	Sbls. Gas-Oil Ratio -0- Gravity 48

Disposition of Gas:	METHOD OF COMPLETION
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☒ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

Production Interval
RESERVED
☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Cemented 6114-49 Ft.
☐ Other (Specify) _____

AUG 21 1996

P. 03/03

Aug 15 '96 12:08

316 337 6211
Fax: 316-337-6211

15/08/96 K.C.C. Wichita 10:29