

KANSAS

IMPORTANT
Kans. Geo. Survey request
samples on this well.

State Geological Survey

WICHITA BRANCH

S. 4 T. 33S R. 19 W

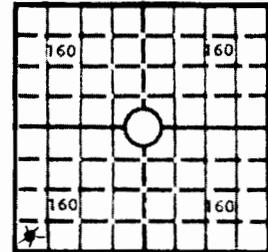
Loc. 330' FWL & 330' FSL

**WELL COMPLETION REPORT AND
DRILLER'S LOG**

API No. 15 — 033 — 20,380
County Number

County Comanche

640 Acres
N



Elev.: Gr. 1904'

DF _____ KB 1912'

Operator
Texas Oil & Gas Corp.

Address
200 W. Douglas, Suite 300, Wichita, KS 67202

Well No. #1 Lease Name Jellison "A"

Footage Location
330' feet from XX (N) (S) line 330' feet from XX (W) line

Principal Contractor Xplor, Rig #1 Geologist Earl Moore

Spud Date 10-9-80 Date Completed 1-2-81 Total Depth 5500 P.B.T.D. 5391

Directional Deviation Not directionally drilled Oil and/or Gas Purchaser Sold:

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	627'		400	
Production		4-1/2"	10.5#	5490'		5446	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF(19h.)	Miss.	5246-55'
TUBING RECORD			1 JSPF(26h.)	Miss.	5133-37', 5144-46', 5154-56', 5178-81'
Size	Setting depth	Pecker set at			5184-86', 5192-5194', 5202-06'
2-3/8's	5328'	5307'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/750 gals 15% NEA @ 3 BPM	5246-55'
Fraced w/1000 gals 15% NEA, 29,600 gals gelled wtr, 25,000# 20-40 sand & 8,750# 10-20 sand @ 16 BPM	"
Acidized w/3000 gals 15% HCl w/good ball action	5133-37', 5144-46', 5154-56', 5178-81', 5184-86', 5192-5194', 5202-06'
Fraced w/918 bbls 3% acid w/25,000# sand @ 16 BPM	

INITIAL PRODUCTION

Date of first production 1-2-81 Producing method (flowing, pumping, gas lift, etc.) pumping

RATE OF PRODUCTION PER 24 HOURS
Oil 3.34 bbls Gas 45 MCF Water 23 bbls Gas-oil ratio N/A CFPB

Disposition of gas (vented, used on lease or sold) Sold
Producing interval(s) 5133-37', 5144-46', 5154-56', 5178-81', 5184-86', 5192-5194', 5202-06'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-
mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation
Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note
Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

FIELD: BIRD SOUTH EXT.

Operator

Texas Oil & Gas Corp.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Oil/Gas

Well No.

#1

Lease Name

Jellison "A"

S 4 T 33S R 19 ~~EX~~
W

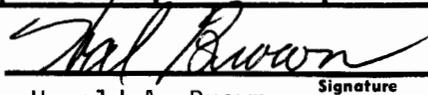
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	2375	-463		
Winfield	2422	-510		
Council Grove	2728	-816		
Heebner	4197	-2285		
Lansing	4380	-2468		
Dennis	4738	-2826		
Swope	4808	-2896		
Hertha	4848	-2936		
Marmaton	4900	-2988		
Altamont	4946	-3034		
Pawnee	4996	-3084		
Ft. Scott	5028	-3116		
Cherokee	5039	-3127		
Miss.	5140	-3228		
TD	5500			
PBD	5391			
DST #1, 2733-2750' (Council Grove), w/results as follows: TITE HOLE FROM 1200-1300' TIH w/DST tools & hit bridge @ 1670'. Misrun.				
DST #2, 4730-65' (Dennis Lime), w/results as follows: IFP/30": 118-706#, strong blow, 1" stabilized, no GTS ISIP/60": 1792# FFP/15": 619-116#, strong blow, 3" stabilized, no GTS FSIP/90": 1792# Rec: 1860' SW				
DST #3, 5005-55' (Pawnee), w/results as follows: IFP/30": 75-54#, weak to strong blow ISIP/60": 1733# FFP/45": 97-151#, weak to strong blow FSIP/90": 1722# Rec: 40' GIP + 130' mud +120' WDM Ran O.H. Logs				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received


Harold A. Brown
District Exploration Manager

Title

January 22, 1981

Date