

Bayne

KANSAS AUG 18 1980

**IMPORTANT**  
Kans. Geo. Survey request samples on this well.

**WELL COMPLETION REPORT AND DRILLER'S LOG**

S. 5 State Geological Survey  
WICHITA, BRANCH

Loc. \_\_\_\_\_  
County \_\_\_\_\_

API No. 15 — 033 — 20,372  
County Number

Operator  
Lear Petroleum Exploration

Address  
2601 NW Expressway, Ste. 1200W, Oklahoma City, Ok. 73112

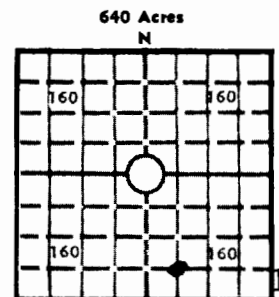
Well No. #1-5 Lease Name Bayne

Footage Location  
660' feet from (N) (S) line 1980' feet from (E) (W) line

Principal Contractor Xplor Drilling Geologist A. Bushman

Spud Date 8/31/80 Date Completed 9/20/80 Total Depth 5505' P.B.T.D. 5411'

Directional Deviation 1/2° @ 4804 Oil and/or Gas Purchaser Koch/Michigan-Wisconsin



660' FSL  
1980' FEL

Locate well correctly  
Elev.: Gr. 1893'

DF \_\_\_\_\_ KB \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24# & 20#	636'	Halco Lite Class A	200 300	2% CC 3% CC & 1/4# Flocele
Production	7 7/8"	4 1/2"	10.5# & 9.5#	5496'	Halco Lite 50/50 POZ	100 150	1/4 Flocele

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1SPF		5318-5117

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	5371'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1000 gals. 15% DS30 Acid	5243-5318
2000 gals. 15% DS30 Acid	5117-5217

**INITIAL PRODUCTION**

Date of first production 10-6-80 Producing method (flowing, pumping, gas lift, etc.) FLOWING

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	83 bbls.	74 MCF	18 bbls.	8.91 CFPB

Disposition of gas (vented, used on lease or sold) SOLD Producing interval (s) Mississippi

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Clear Petroleum Exploration

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1-5 Lease Name Bayne Oil

S 5 T 33S R 19 W

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Mississippi Ø zones	5118	5130	Lansing	4366 (-2466)
Mississippi Ø zones	5142	5154	Swope	4798 (-2898)
Mississippi Ø zones	5182	5194	Marmaton	4882 (-2982)
Mississippi Ø zones	5262	5274	Cherokee	5018 (-3118)
Mississippi Ø zones	5294	5298	Mississippi	5116 (-3216)
No tests or cores				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*R Stanley DeLong*  
 Signature  
 DIVISION ENGINEER  
 Title  
 OCTOBER 21, 1980  
 Date