

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6420 EXPIRATION DATE June 30, 1984

OPERATOR KRM Petroleum Corp. API NO. 15-033-20,611

ADDRESS 1900 Grant St., Suite 300 COUNTY Comanche
Denver, CO 80203 FIELD

** CONTACT PERSON Dwayne G. Krugman PROD. FORMATION Mississippian
 PHONE 303/830-6601 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Wait

ADDRESS P.O. Box 2256 WELL NO. 1-6 x
Wichita, Kansas 67201 WELL LOCATION 100' W of the NE SE SE

DRILLING Freeman Drilling Co., Inc. 990 Ft. from south Line and
 CONTRACTOR 251 N. Water, Suite 10 430 Ft. from east Line of
 ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 6 TWP 33S RGE 19 (W).

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC
 ADDRESS KGS ☒
 SWD/REP
 PLG.
 NGPA

TOTAL DEPTH 5441' PBTD 5404'

SPUD DATE 9/2/83 DATE COMPLETED 10/17/83

ELEV: GR 1876' DF KB 1888'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 662' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth Interval treated	
2 gal. non-emulsifier					
Acidized w/1000 gals. 7½% MCA acid, 4 gals. sequestering agent				5375-82', 5187-92'	
Naturally				5338-42', 5288-5305'	
Acidized w/5000 gals. 7½% MCA acid,				5236-65', 5145-42'	
Acidized w/2500 gals. 15% MCA acid				5187-92'	
Acidized w/1000 gals. 15% MCA acid				5144-50'	
Date of first production		Producing method (Flowing, pumping, gas lift, etc.)		Gravity	
10/14/83		Flowing			
Estimated	Oil	Gas	Water	Gas-oil ratio	
Production-I.P.	108	bbbls. 100	MCF 27	bbbls.	CFPS
Disposition of gas (vented, used on lease or sold)				Perforations 5125'-5142'	
will be sold					

WPA TWO
 OPERATOR WPA Petroleum Corp. LEASE NAME Wait SEC 6 TWP 33S RGE 19 (W)
 WELL NO 1-6X

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.			Heebner Sh.	4161 (-2273)
			LKC	4334 (-2446)
			Stark Shale	4688 (-2800)
			Swope	4693 (-2805)
Red Bed	0'	163'	Hush	4748 (-2860)
Sand and Red Bed	163'	521'	Hertha	4754 (-2866)
Red Bed	521'	674'	BKC	4838 (-2950)
Sand and Red Bed	674'	1344'	Marmaton	4850 (-2962)
Red Bed and Shale	1344'	1524'	Ft. Scott	4968 (-3000)
Lime and Shale	1524'	3095'	Cherokee Sh.	4980 (-3002)
Sand and Shale	3095'	3329'	Mississippi	5078 (-3190)
Lime and Shale	3329'	5441'	Miss. Dolo.	5124 (-3236)
R.T.D.	5441'			

DST #1:

IHP=2554, FHP=2525 5369-5385
 15" IFP=60-60, 30" ISIP=70,
 30" FFP=70-70, 60" FSIP=862,
 Rec. 35' mud w/slight show oil in too

Ran Dresser Atlas Compensated Densilog
 Compensated Neutron Gamma Ray Log, Mini
 log, Dual Induction Focused Log.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
CONDUCTOR	30"	20"	72#	95'	Common	300	3% c.c.
CONDUCTOR	17-1/2"	13-3/8"	72#	297'	Common	150	1/4# per sx flocele
					Common	150	3% c.c. & 3% c.c.
SURFACE	12-1/4"	8-5/8"	24#	662'	Class H	200	3% c.c. & 1/4# flo.
					Lite	150	3% c.c. & 1/4# flo.
					Common	150	3% c.c. & 1/4# flo.
PRODUCTION	7-7/8"	5-1/2"	14#	5431'	Common	75	3% c.c.
					Common	50	5CFR2
LINER RECORD				50/50 Poz. 150 18% salt, .75CFR2			

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	csg. gun	5375-82', 5338-42', 5354-58', 5242-65', 5288-5305', 5187-92' 5144-50', 5125-42'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	5133'	5082'			

information.