

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential.
If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420

EXPIRATION DATE 6/30 annually

OPERATOR K.R.M. PETROLEUM CORPORATION

API NO. 15-033-20,613

ADDRESS 1900 Grant Street, Suite 300

COUNTY Comanche

Denver, Colorado 80203

FIELD Bird South

** CONTACT PERSON Dwayne G. Krugman

PROD. FORMATION Mississippi

PHONE 303/830-6601

PURCHASER Koch Oil Company

LEASE Wait

ADDRESS P.O. Box 2256

WELL NO. 2-6

Wichita, Kansas 67201

WELL LOCATION SW SE

DRILLING ALDEBARAN DRILLING COMPANY

1980 Ft. from east Line and

CONTRACTOR

ADDRESS P.O. Box 18611

660 Ft. from south Line of (E)
the SE (Qtr.) SEC 6 TWP 33S RGE 19 (W).

Wichita, Kansas 67207

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office
Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 5345' PBTB 5321'

SPUD DATE 10/3/83 DATE COMPLETED 11/7/83

ELEV: GR 1871' DF KB 1879'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 729' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. OtherALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dwayne G. Krugman

, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
statements and allegations contained therein are true and correct.

 State Geological Survey
Wichita, Kansas

NOV 25 1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.			Heebner Shale	4176 (-2297)
			Lansing	4354 (-2475)
			Stark Shale	4710 (-2831)
			Swope	4726 (-2847)
			Hush Shale	4769 (-2890)
			Hertha	4777 (-2898)
			BKC	4860 (-2981)
			Marmaton	4871 (-2992)
			Ft. Scott	4987 (-3108)
			Cherokee	5000 (-3121)
			Mississippi	5094 (-3215)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used					Depth interval treated	
Acidized w/2000 gals. 7½% MCA w/additives					5185'-5192'	
Acidized w/4000 gals. 7½% MCA w/non-emul. agent, 20 gals. Xylene					5176'-85', 5192'-5200'	
Date of first production					Producing method (flowing, pumping, gas lift, etc.)	
11/7/83					Flowing	
Gravity					35°	
Estimated Production -I.P.		Oil	Gas	Water	%	Gas-oil ratio
70		bbls.	63	MCF	15	bbls.
						900
						CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 5176'-85', 5192'- 5200'

vented
 Ran Dresser Atlas Compensated Densilog
 Compensated Neutron Gamma Ray, Minilog,
 Dual Induction Focused Log Gamma Ray,
 and Prolog.

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12¼"	8-5/8"	24#	729'	common	400	3% CC & ¼# flocele
production	7-7/8"	5½"	14#	5344'	common 50/50 Pozmix	25 125	.5% CFR-2, 5# gil. 18% salt, .75% CFR-2 10# gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	csq. gun	5185'-5192'
					5176'-5185'
					5192'-5200'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	5166'	5135'			