

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

6-33-1962

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE June 30, annually

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-033-20,620

ADDRESS 1900 Grant Street, Suite 300 COUNTY Comanche

Denver, Colorado 80203 FIELD Bird South

** CONTACT PERSON Dwayne G. Krugman PROD. FORMATION -
PHONE 303/830-6601

PURCHASER N/A LEASE Wait

ADDRESS WELL NO. 3-6

WELL LOCATION SW SW

DRILLING ALDEBARAN DRILLING CO., INC. 660 Ft. from south Line and

CONTRACTOR ADDRESS P.O. Box 18611 660 Ft. from west Line of

Wichita, Kansas 67207 the SW (Qtr.) SEC 6 TWP 33S RGE 19

PLUGGING Halliburton Cementing

CONTRACTOR ADDRESS Great Bend, Kansas

ADDRESS

WELL PLAT

Table with 4 columns and 4 rows. Cell (3,2) contains '6'. Cell (4,1) contains 'X'.

(Office Use Only)

KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 5330' PBTB --

SPUD DATE 1/13/84 DATE COMPLETED 1/24/84 P & A

ELEV: GR 1859' DF KB 1867'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 732' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other FEB 28 1984

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey WICHITA BRANCH

A F F I D A V I T

Dwayne G. Krugman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4238'-4344'			Heebner Shale	4187 (-2320)
IHP=2018,			Lansing	4384 (-2517)
30" IFP=231-337			Stark Shale	4744 (-2877)
60" ISIP=1596			Swope	4752 (-2885)
30" FFP=461-515			Hush Shale	4801 (-2934)
60" FSIP=1586			Hertha	4810 (-2943)
FHP=1998			BKC	4883 (-3016)
Rec. 220' MW, 860' SW.			Ft. Scott	5018 (-3151)
			Cherokee	5030 (-3163)
			Mississippi	5134 (-3267)
			TD	5326 (-3459)
Ran Dresser Atlas Dual Induction. Focused Log and Compensated Densilog Compensated Neutron Gamma Ray Log.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production WELL P & A'd 1/24/84	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	OH	Gas	Water %	Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Perforations

If additional space is needed use Page 2, Side 2				
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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	23#	732'	common	450	3% CC, 2% gel & 1/4# floccel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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