

★ **CONFIDENTIAL**

7-33-19W
ACO-1 WELL HISTORY
Compt.

TYPE

AFFIDAVIT OF COMPLETION FORM

IDE ONE

State Geological Survey PI
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/30/83

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-033-20,597

ADDRESS 1900 Grant Street, Suite 300 COUNTY Comanche

Denver, Colorado 80203 FIELD Bird South

** CONTACT PERSON James Alan Townsend PROD. FORMATION Mississippi

PHONE 303/830-6601

PURCHASER Koch Oil Company LEASE Smitherman

ADDRESS P.O. Box 2256 WELL NO. 1-7

Wichita, Kansas 67201 WELL LOCATION NE NE

DRILLING CONTRACTOR ALDEBARAN DRILLING COMPANY 660 Ft. from east Line and

ADDRESS P.O. Box 18611 660 Ft. from north Line of

Wichita, Kansas 67207 the NE (Qtr.) SEC 7 TWP 33S RGE 19 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 5287' PBD 5267'

SPUD DATE 5/30/83 DATE COMPLETED 6/30/83

ELEV: GR 1885' DF _____ KB 1893'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 681' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other RECEIVED

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

JUL 11 1983

CONSERVATION DIVISION

Wichita, Kansas

A F F I D A V I T

James Alan Townsend, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

			X
RELEASED			
Date: <u>JUL 1 1984</u>			
FROM CONFIDENTIAL			

KCC _____
KGS
SWD/REP _____
PLG. _____

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 5141'-5201' Mississippi IHP=2554, FHP=2523, 30" IFP=168-184, 60" ISIP=1738, 45" FFP=174-214, 90" FSIP=1736 Rec. 190' GCM, 120" SO & GCM, 120' GMCO (55% oil), 50' GMCO (69% oil), 10' froggy oil.			Heebner Shale Lansing Stark Shale BKC Marmaton Ft. Scott Cherokee Shale Mississippi	4182 (-2289) 4362 (-2469) 4773 (-2880) 4853 (-2960) 4867 (-2974) 4994 (-3101) 5005 (-3112) 5127 (-3234)
DST #2: 5208'-5260' Mississippi IHP=2648, FHP=2589, 30" IFP=68-68, 60" ISIP=1721, 30" FFP=95-92, 60" FSIP=1718 Rec. 10' mud, 120' O & GCM.				
Ran Dresser Atlas Dual Induction Focused Log, Compensated Densilog, Compensated Neutron Gamma Ray Log and Minilog.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acidized well w/500 gals. Halliburton Double Strength FF acid					
15% HCl w/10 ball sealers				5236'-5238'	
				5240'-5243'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
6/30/83		flowing		43°	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	100 bbls.	150 MCF	5 %	1,500	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
to be sold			5236'-5243'		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	681	lt. wt. common	150 400	3% CC & 1/4# flocele 3% CC & 1/4# flocele
production	7-7/8"	5 1/2"	14#	5286'	common	125	4% gel, 5# gilsonite 10# calseal.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type w/csg. gun	Depth interval
			2 SPF		5236'-5238'
TUBING RECORD			"	"	5240'-5243'
Size	Setting depth	Plucker set at			
2-3/8"	5205'	5205'			