

SIDE ONE

7-33-19W

Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/30 annually

OPERATOR K.R.M. PETROLEUM CORPORATION

API NO. 15-033-20,621

ADDRESS 1900 Grant Street, Suite 300

COUNTY Comanche

Denver, Colorado 80203

FIELD Bird South

** CONTACT PERSON Dwayne G. Krugman

PROD. FORMATION Swope

PHONE 303/830-6601

PURCHASER Koch Oil Company

LEASE Smitherman

ADDRESS P.O. Box 2256

WELL NO. 3-7

Wichita, Kansas 67201

WELL LOCATION NE NW

DRILLING ALDEBARAN DRILLING COMPANY

1980 Ft. from west Line and

CONTRACTOR

ADDRESS P.O. Box 18611

660 Ft. from north Line of the NW (Qtr.) SEC 7 TWP 33S RGE 19 (W).

Wichita, Kansas 67207

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

	X		
	7		

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 5306' PBTD 5285'

SPUD DATE 10/26/83 DATE COMPLETED 11/22/83

ELEV: GR 1868' DF KB 1876'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 731' DV Tool Used? No

Size	Setting depth	Packer set at			
2-3/8"	4734'	4703'	2	csg. gun	4744'-49'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/5000 gals. 7½% MCF w/additives.	5242'-50', 5255'-58', 5264'-61'
Acidized w/2000 gals. 28% HCl NE acid	4744'-49'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/22/83	flowing	35°
Estimated Production - I.P.	Oil	Gas
192 bbls.	no gas measure MCF	Water % 0 bbls.
		Gas-oil ratio
		-

CRFB

State Geological Survey
WICHITA BRANCH

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RU OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4744'-4760'			Heebner	4184 (-2308)
IHP=2293, FHP=2265			Kansas City	4363 (-2487)
30" IFP=203-287, 60" ISIP=1706,			Stark	4724 (-2848)
60" FFP=319-515, 120" FSIP=1704,			Swope	4728 (-2852)
Rec. 1125' GO, 180' O & GCM (40%), 360'			Hush	4780 (-2904)
O & GCM (30% O).			Hertha	4788 (-2912)
			BKC	4862 (-2986)
DST #2: 5106'-5140'			Marmaton	4876 (-3000)
IHP=2507, FHP=2482,			Ft. Scott	5000 (-3124)
30" IFP=56-50, 60" ISIP=1523.			Cherokee	5011 (-3135)
30" FFP=78-70, 60" FSIP=1570.			Rew. Miss.	5105 (-3229)
Rec. 775' GIP, 126' SLGCM.			Mississippi	5114 (-3233)
			Miss. Dolomite	5195 (-3319)
DST #3: 5214'-5254'				
Misrun.				
DST #4:				
IHP=2490, FHP=2472,				
30" IFP=122-142, 60" ISIP=1857,				
60" FFP=194-206, 120" FSIP=1851				
Rec. 355' SLGCM.				
Ran Dresser Atlas Compensated Densilog				
Compensated Neutron Gamma Ray, Minilog,				
Dual Induction Focused Log Gamma Ray				
and combination DIFL & CDCNGR.				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	731'	common	500	3% CC & 1/2# flocele
production	7-7/8"	5 1/2"	14#	5305'	common	25	.5% CFR-2 & 5# gil.
					50/50 Pozmix	125	18% salt, .75% CFR-2
							10# gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	csg. gun	5242'-50', 5255'-58'
					5264'-67'
					80205

Denver, Colorado

** The person who can be reached by phone regarding any questions concerning this information.