

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

7-33-19W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE June 30, annually

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-033-20,638

ADDRESS 1900 Grant Street, Suite 300 COUNTY Comanche

Denver, Colorado 80203 FIELD Bird South

** CONTACT PERSON Dwayne G. Krugman PROD. FORMATION --

PHONE 303/830-6601

PURCHASER N/A LEASE Smitherman

ADDRESS WELL NO. 4-7

DRILLING ALDEBARAN DRILLING COMPANY WELL LOCATION SE NE

CONTRACTOR P.O. Box 18611 660 Ft. from east Line and

ADDRESS Wichita, Kansas 67207 1980 Ft. from north Line of (X)

the NE (Qtr.) SEC 7 TWP 33S RGE 19 (W)

PLUGGING Halliburton WELL PLAT

CONTRACTOR Pratt, Kansas (Office Use Only)

KCC ✓
KGS ✓

SWD/REP PLG.

TOTAL DEPTH 5340' PBTD --

SPUD DATE 3/2/84 DATE COMPLETED 3/14/84 P & A

ELEV: GR 1888' DF KB 1896'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 702' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Dwayne G. Krugman

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4-7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION...

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4417'-4432'			Heebner Shale	4189 (-2293)
IHP=2254, 30" IFP=20-39,			Lansing	4383 (-2487)
60" ISIP=411, 30" FFP=39-69,			Stark Shale	4732 (-2836)
60" FSIP=1208, FHP=2254			Swope	4752 (-2856)
Rec. 5' GCM, 30" SO & GCM.			Hush Shale	4792 (-2896)
DST #2: 5014'-5040'			Hertha	4800 (-2904)
IHP=2448, 30" IFP=20-20.			BKC	4880 (-2984)
60" ISIP=234, 30" FFP=20-20,			Marmaton	4890 (-2994)
60" FSIP=176, FHO=2428			Ft. Scott	5008 (-3112)
Rec. 30' mud.			Cherokee Shale	5020 (-314)
DST #3: 5250'-5278'			Mississippi	5120 (-3224)
IHP=2757, 30" IFP=59-98,			TD	5327 (-3431)
60" ISIP=1654, 30" FFP=98-118,				
60" FSIP=1575, FHP=2719				
Rec. 120' SOCM.				
DST #4: 5295'-5340'				
IHP=2777, 15" IFP=59-59,				
30" ISIP=78, 15" FFP=59-59,				
30" FSIP=78, FHP=2738				
Rec. 30' M w/trace of oil.				
Ran Dresser Atlas Dual Induction Focused Log w/Gamma Ray, Comp. Densilog Comp. Neutron Gamma Ray and Minilog Gamma Ray logs.				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	702'	1t. wt. common	150 475	3% CC & 1/4# flocele 3% CC & 1/4# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at