

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20986 0000

County Comanche County, Kansas

C - NE - NE - Sec. 17 Twp. 33 Rge. 19 XX ^E _W

4620 Feet from (S)W (circle one) Line of Section

560 Feet from E(N) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Lindsay Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 1950' KB 1958'

Total Depth 6100' PBTD 6100'

Amount of Surface Pipe Set and Cemented at 982 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 18000 ppm Fluid volume 500 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name KBW Oil & Gas

Lease Name Harmon Dis. License No. 5993

11 Quarter Sec. 11 Twp. 33S Rng. 20W E/W

County Comanche Docket No. CD98329

Operator: License # 5428

Name: Graves Drilling Co., Inc.

Address P.O. Box 8250

City/State/Zip Wichita, Kansas 67208

Purchaser: _____

Operator Contact Person: Fredrick W. [unclear]

Phone (316) 687-2777

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-18-98 01-06-99 01-07-99
Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
FEB 1 1999

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Admin Assistant Date 2/11/99

Subscribed and sworn to before me this 11th day of February, 19 99.

Notary Public Sondra J. Boyd

Date Commission Expires May 13, 1999

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input checked="" type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify) <u>IS</u>

SONDRA J. BOYD
Notary Public - State of Kansas
My Appt Expires 5-13-99