

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5151
name Gear Petroleum Co., Inc.
address 300 Sutton Place
Wichita, KS 67202
City/State/Zip

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: license # 5138
name Cougar Drilling Co., Inc.

Wellsite Geologist Paul Gerlach
Phone 316-269-2083
PURCHASER N/A

Type of Completion

☐ New Well☐ Re-Entry☐ Workover

- ☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If /WO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-14-84 9-25-84 9-25-84
Sp ate Date Reached TD Completion Date

5400'
Total Depth PBTD

An t of Surface Pipe Set and Cemented at 607' K.B. feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 033-20,662

County Comanche

C SW SW Sec 18 Twp 33 Rge 19 East
(location) XWest

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Baker Well# 1-18

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1978' KB 1988'

RECEIVED

OCT 11 1984

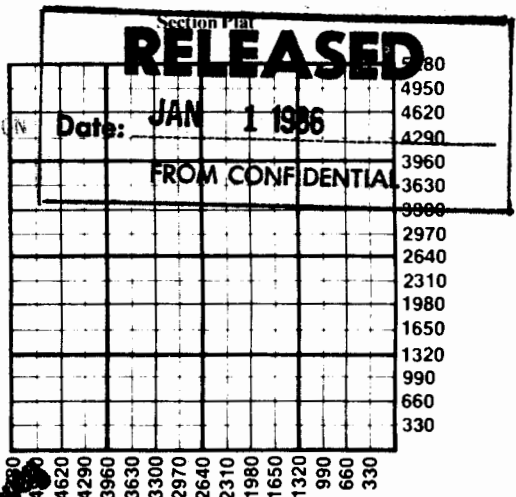
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

JAN 21 1986

RELEASED

Date: JAN 1 1986

FROM CONFIDENTIAL



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Gear Petro. Co., Inc. Lease Name Baker Well# 1-18 SEC 18 TWP. 33 RGE. 19 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

DST #1 4860-4915'. 30-30-30-30. Rec. 120' drilling mud, no shows. IFP 104-83, FFP 104-104; ISIP 187, FSIP 124. BHT 128°.

DST #2 5189-5326'. 30-60-60-90. Rec. 250' VHGM. GTS 5", 30" stabilized, 94.5 MCF; 10" @ 108 MCF; 20" @ 94.5 MCF. IFP 135-135, FFP 135-135; ISIP 1894, FSIP 1894. BHT 131°.

Name	Top	Bottom
Heebner	4303	-2325
Lansing	4496	-2518
Stark	4854	-2876
Marmaton	5011	-3
Cherokee	5185	-3207
Miss	5269	-3291
LTD	5398	

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	23#	607'	60-40 poz	400	2% Gel, 3% CaO

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

18-33-19W



555 N. Woodlawn
Suite 114
Wichita, Kansas 67208
Phone 316 - 685-7677

WELL LOG

OPERATOR: Gear Petroleum Co., Inc.
300 Sutton Place
Wichita, Kansas 67202

LEASE: Baker 1 - 18

LOCATION: C SW SW of Section 18-33S-19W, Comanche County, Kansas

COMMENCED: September 14, 1984
COMPLETED: September 25, 1984

Rotary Total Depth: 5400 KB

JAN 21 1985

State Geological Survey
WICHITA DIVISION

FORMATION DESCRIPTION	TOP	BOTTOM
Red Beds	50	612
Red Beds, Shale	612	1770
Shale	1770	2165
Shale, Lime	2165	4585
Lime, Shale	4585	4700
Shale, Lime	4700	4888
Lime, Shale	4888	4915
Lime	4915	4915
Shale, Lime	4915	5005
Lime, Shale	5005	5115
Shale, Lime	5115	5225
Mississippi	5225	5400

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OCT 11 1984

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Wichita, Kansas