

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 033 - 21091 - 0000

County COMANCHE

SE - NW - NW Sec. 24 Twp. 33S Rge. 19 X W

590 Feet from North Line of Section

550 Feet from West Line of Section

Footages calculated from nearest outside section corner: NW

Lease Name MOFFETT Well # 24-4

Field Name WILDCAT

Producing Formation NONCOMMERCIAL ZONES

Elevation: Ground 2003' KB 2016'

Total Depth 5700' PBTD 5491'

Amount of Surface Pipe Set and Cemented at 635 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 9/10/2000
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used RELEASED

Location of fluid disposal if hauled offsite:
NOV 12 2002

Operator Name _____

Lease Name FROM CONFIDENTIAL

Quarter Sec. _____ Twp. _____ Rng. _____ W

County _____ Docket No. _____

Operator: License # 3882

CONFIDENTIAL

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address 1670 BROADWAY

SUITE 3300

City/State/Zip DENVER, CO 80202-4838

Purchaser: N/A

Operator Contact Person: TOM FERTAL

Phone (303) 831-4673

Contractor: Name: DUKE DRILLING

License: 5929

Wellsite Geologist: Dale Padgett

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SLOW _____ X Temp. Abd.
Gas _____ ENHR _____ SIGW _____
Dry _____ Other (Core, WSW, Expl., Cathodic, etc.) _____

If Workover/Re-Entry: Old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-Perf. _____ Conv. To Inj/SWD
Plug Back _____ PBTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

6/5/00 6/16/00 7/7/00
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

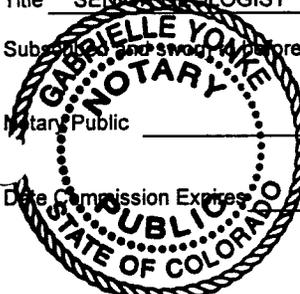
Signature Thomas Fertal

Title SENIOR GEOLOGIST Date 9/25/00

Subscribed and sworn to before me this 25th day of September.

Notary Public G. Yorle

Date Commission Expires _____ My Commission Expires 03-09-04



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
MUD LOG
Distribution
KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____
(Specify)

Operator Name Samuel Gary Jr. & Associates, Inc.

CONFIDENTIAL

Well Name MOFFETT

Well # 214

COPY

Sec. 24 Twp. 33 S Rge. 19 East West

County COMANCHE

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and ...

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Sample Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List all E. Logs Run: DUAL INDUCTION SONIC MICROLOG DENSITY-NEUTRON

Table with 4 columns: Log Name, Formation (Top), Depth and Datum Top, Sample Datum. Rows include STONE CORRAL, WABAUNSEE, BASE HEEBNER SHALE, LANSING, CHEROKEE SHALE, MISS UNCONFORMITY.

RELEASED

NOV 12 2002

SEP 27 2000

KCC

SEP 20 2000

FROM CONFIDENTIAL

CONFIDENTIAL

CASING RECORD table with columns: Purpose of string, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include CONDUCTOR, SURFACE, and INDUCTION.

ADDITIONAL CEMENTING/SQUEEZE RECORD table with columns: Purpose, Depth Top/Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid. Fracture, Shot, Cement, Squeeze Record table with columns: Shots per Foot, Footage of Each Interval Perforated, Amount and Kind of Material Used, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Inj., Producing Method, Estimated Production Per 24 Hours, Oil, Gas, Water, Gas-Oil Ratio, Gravity.

Disposition of Gas (Vented, Sold, Used on Lease) and METHOD OF COMPLETION (Open Hole, Perf., Dually Comp., Commingled, Other) with Production Interval.