

CONFIDENTIAL**COPY**

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 033-21061-0000

County COMANCHE COUNTY, KANSAS- - SW - SW Sec. 26 Twp. 33S Rge. 19 x E W580 Feet from South Line of Section1010 Feet from West Line of SectionFootages calculated from nearest outside section corner: SWLease Name SELZER Well # 26-13Field Name WILDCATProducing Formation NoneElevation: Ground 1930 KB 1943Total Depth 6550 PBDT Amount of Surface Pipe Set and Cemented at 663 FeetMultiple Stage Cementing Collar Used? Yes NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan D & A 2H 6-27-00
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid Volume bblsDewatering method used KCCLocation of fluid disposal if hauled offsite: Operator Name Lease Name Quarter Sec. Twp. Rng. WCounty Docket No. Operator: License # 3882Name: SAMUEL GARY JR. & ASSOCIATES, INC.Address 1670 BROADWAYSUITE 3300City/State/Zip DENVER, CO 80202-4838Purchaser: N/AOperator Contact Person: TOM FERTAL **RECEIVED**Phone (303) 831-4673 KANSAS CORPORATION COMMISSIONContractor: Name: DUKE DRILLING **MAY 26 2000**License: 5929Wellsite Geologist: Dale Padgett CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:

Operator: **MAY 25 2002**Well Name: **FROM CONFIDENTIAL**Comp. Date Old Total Depth ☐ Deepening ☐ Re-Perf. ☐ Conv. To Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. ☐ Dual Completion ☐ Docket No. ☐ Other (SWD or Inj?) ☐ Docket No. 2/1/002/15/002/16/00

Spud Date

Date Reached TD

Completion Date

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas H. FertalTitle Senior Geologist Date 5/25/00Subscribed and sworn to before me this 25th day of May, 2000.Notary Public GabrielleNotary Commission Expires **My Commission Expires 08-08-04****K.C.C. OFFICE USE ONLY**

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

 KCC
 KGS SWD/Rep
 Plug NGPA
 Other
(Specify)

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Operator Name SAMUEL GARY JR. & ASSOCIATES, INC.

Lease Name SELZER

Well # 26-13

Sec. 26 Twp. 33S Rge. 19

☐ East
☒ West

County COMANCHE

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Sample Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List all E. Logs Run: DUAL INDUCTION
DENSITY-NEUTRON
SONIC
MICROLOG

☒ Log Formation (Top), Depth and Datum ☐ Sample Datum

Formation Name	Top	Datum
STONE CORRAL	986	(958)
WABAUNSEE	3416	(-1472)
BASE HEEBNER	4324	(-2380)
LANSING	4525	(-2581)
STARK SHALE	4869	(-2925)
CHEROKEE SHALE	5187	(-3243)
MISS UNCONFORMITY	5290	(-3346)
VIOLA	6086	(-4142)
SIMPSON	6282	(-4338)
ARBuckle	6462	(-4518)

KCC

MAY 25 2000

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CASING RECORD ☐ New ☒ Used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR		20"		82'			
SURFACE	12-1/4"	8-5/8"	25#	663'	ALW CLASS A	250 175	3%CC 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

RELEASED

MAY 25 2002

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Amount, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas ☐ vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18).

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval