

Med

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bow Valley Petroleum Inc. Lic. #7007
ADDRESS 1700 Broadway, Suite 900
Denver, CO 80290

API NO. 15-033-20,598
COUNTY Comanche
FIELD Wildcat

**CONTACT PERSON Mike Rivera
PHONE 303-861-4366

PROD. FORMATION Mississippi
LEASE Kansas University

PURCHASER Michigan-Wisconsin
ADDRESS 5051 Westheimer
Houston, TX 77056

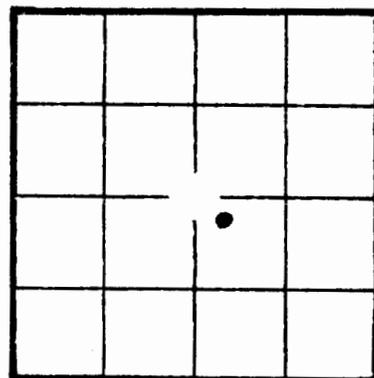
WELL NO. 2-32
WELL LOCATION NW-SE

DRILLING Husky Drilling Company, Inc.
CONTRACTOR ADDRESS 555 N. Woodlawn #114
Wichita, KS 67208

2200 Ft. from South Line and
1900 Ft. from East Line of
the SE SEC. 32 TWP. 33S RGE. 19W

PLUGGING N/A
CONTRACTOR ADDRESS _____

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 5360 PBDT 5332
SPUD DATE 6-17-83 DATE COMPLETED 7-15-83
ELEV: GR 1915 DF _____ KB 1925
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 651' DV Tool Used? No
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
6000 gals 15% HCL & N2		5270-5308
Date of first production <u>7-13-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>	Gravity <u>.60</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>0</u> bbls. Gas <u>308</u> MCF Water <u>4</u> %	Gas-oil ratio <u>unavailable</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>Vented</u>		Perforations <u>5270-76, 5293-5300, 5308</u>

WPI-88-100

32-33-19w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing, LS Water	4502	4738	Topeka	3868
Swope LS Non commercial gas & water	4874	4933	Heebner	4314
Detrital Mississippian LS & Chert-Gas	5264	5280	Lansing	4502
Mississippian LS Gas	5292	-	Swope	4874
			Base KC	4968
			Marmaton	5026
			Det. Miss.	5264
			Miss	5292
DST #1	5212	5360		
30-60-60-120 Rec 130' gas cut mud				
IHP 2646, IFP 93-110, ISIP 1868, FF 94-96, FSI 1938, FHP 2646.				
Gas to surface - 31/MCFD				
Ran DIL w/GR FDC-CNL w/GR-Caliper Compensated sonic	651 4300 651	5360 5360 5360		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	651	Howco lite Class "H"	300 200	3% CaCl
Production	7-7/8	4-1/2	9.5#	5357.18	50-50 pox	170	4% gel, .75% FR 10% NaCl 6#/sx gi sonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			3	.30 Jet	5293-5300, 08
TUBING RECORD			3	.30 Jet	5270-76
Size	Setting depth	Pecker set at			
2-3/8	5253.7	5219.88			