

15-033-20910

3-33s-19w

WELL NAME: Webster #3-3
OPERATOR: Samuel Gary Jr & Assoc
LOCATION: Sec 3 Twp 33S Rge 19W
Comanche County Kansas
DATE: 05/06/96

TRILOBITE TESTING L.L.C.

OPERATOR : Samuel Gary Jr & Assoc. DATE 5-2-96
WELL NAME: Webster #3-3 KB 1945.00 ft TICKET NO: 8722 DST #1
LOCATION : 3-33S-19W Comanche Cty KS GR 1932.00 ft FORMATION: MARMATON
INTERVAL : 4920.00 To 4943.00 ft TD 4943.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 10 Rec.	13754	13754	3024			PF Fr. 2055 to 2105 hr
SI 90 Range(Psi)	4000.0	4000.0	4995.0	0.0	0.0	IS Fr. 2105 to 2235 hr
SF 105 Clock(hrs)	AK-1	AK-1	Alpin			SF Fr. 2235 to 0020 hr
FS 210 Depth(ft)	4940.0	4940.0	4922.0	0.0	0.0	FS Fr. 0020 to 0350 hr

	Field	1	2	3	4	
A. Init Hydro	2451.0	2435.0	2443.0	0.0	0.0	T STARTED 1915 hr
B. First Flow	49.0	52.0	14.0	0.0	0.0	T ON BOTM 2050 hr
B1. Final Flow	49.0	52.0	20.0	0.0	0.0	T OPEN 2055 hr
C. In Shut-in	1866.0	1864.0	1867.0	0.0	0.0	T PULLED 0350 hr
D. Init Flow	68.0	47.0	17.0	0.0	0.0	T OUT 0615 hr
E. Final Flow	68.0	47.0	26.0	0.0	0.0	
F. Fl Shut-in	1866.0	1860.0	1859.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2431.0	2409.0	2411.0	0.0	0.0	Tool Wt. 2000.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 30000.00 lbs
						Wt Pulled Loose 80000.00 lbs
						Initial Str Wt 66000.00 lbs
						Unseated Str Wt 66000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 186.00 ft
						D.P. Length 4724.00 ft

RECOVERY

Tot Fluid 5.00 ft of 5.00 ft in DC and 0.00 ft in DP
5.00 ft of Drilling mud w/ show of oil in tool

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow -
Strong, bottom of bucket in 2 min

Initial Shutin -
Bled off blow, no blow back

Final Flow -
Strong, bottom of bucket as soon as
tool opened, Gas to surface in 40 min

Final Shutin -
Bled off blow, no blow back

SAMPLES: GAS SAMPLE TAKEN
SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	9.30 lb/
Vis.	46.00 S/L
W.L.	12.80 in3
F.C.	0.00 in
Mud Drop N	

Amt. of fill	0.00 ft
Btm. H. Temp.	135.00 F
Hole Condition	GOOD
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	DAN BANGLE
Co. Rep.	LARRY BENEDICK
Contr.	DUKE
Rig #	7
Unit #	
Pump T.	

Test Successful: Y

GAS RECOVERY

COMPANY: Samuel Gary Jr & Assoc. DATE: 5-2-96
 WELL NAME: Webster #3-3 KB Elev: 1945.00 ft TICKET #8722 DST #1
 WELL LOCATION: 3-33S-19W Comanche Cty KS GR Elev: 1932.00 ft FORMATION: MARMATON
 INTERVAL Fr.: 4920.00 To 4943.00 T.D.: 4943.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH MERLA

***** GAS RATES FOR FLOW #2

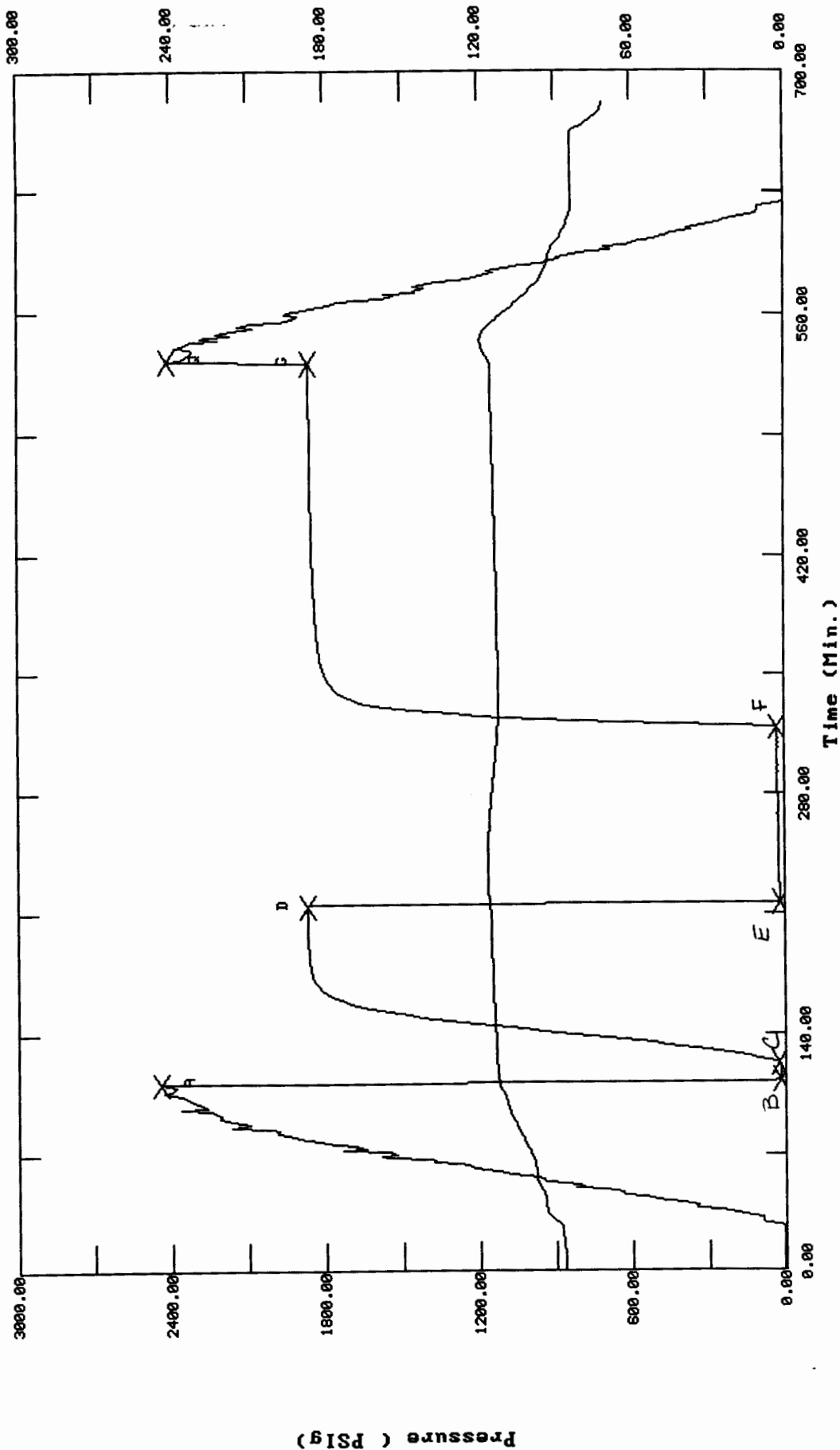
Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
40	0.50	0	22	29400.0
50	0.50	0	10	19900.0
60	0.50	0	12	21900.0
70	0.50	0	12	21900.0
80	0.50	0	12	21900.0
90	0.50	0	12	21900.0
100	0.50	0	12	21900.0
105	0.50	0	12	21900.0

TK#8722 DST#1 WEBSTER #3-3 SAM GARY TEST HISTORY

Flag Points

t (Min.) P (PSig)

A: 0.00 2442.79
 B: 0.00 14.00
 C: 10.00 19.91
 D: 91.00 1867.42
 E: 0.00 17.43
 F: 103.00 26.48
 G: 212.00 1859.37
 Q: 0.00 2410.80



This is a photocopy of the actual AK-1 recorder chart

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING
 TEST: TK#8722 DST#1 WEBSTER #3-3 SAM GARY
 DATE: 05/02/96 TIME: 18:58:48

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
***** Initial Hydro.	111.00	2442.8	0.0	111.99		
***** Start Flow 1	0.00	14.0	0.0	112.31		
	1.00	15.1	1.1	112.44		
	2.00	15.6	1.6	112.58		
	3.00	16.3	2.3	112.69		
	4.00	16.3	2.3	112.77		
	5.00	16.6	2.6	112.83		
	6.00	16.8	2.8	112.89		
	7.00	17.6	3.6	112.93		
	8.00	17.6	3.6	112.96		
	9.00	17.9	3.9	113.00		
***** End Flow 1	10.00	19.9	5.9	113.02		
***** Start Shutin 1	0.00	19.9	0.0	113.02	0.0000	0.000
	1.00	34.6	14.7	113.05	11.0000	0.001
	2.00	71.1	51.2	113.07	6.0000	0.005
	3.00	106.9	87.0	113.09	4.3333	0.011
	4.00	143.3	123.4	113.12	3.5000	0.021
	5.00	181.0	161.1	113.14	3.0000	0.033
	6.00	220.6	200.7	113.17	2.6667	0.049
	7.00	262.3	242.3	113.21	2.4286	0.069
	8.00	306.5	286.6	113.23	2.2500	0.094
	9.00	354.1	334.2	113.25	2.1111	0.125
	10.00	404.5	384.6	113.30	2.0000	0.164
	11.00	457.5	437.6	113.33	1.9091	0.209
	12.00	513.3	493.4	113.36	1.8333	0.263
	13.00	571.5	551.6	113.40	1.7692	0.327
	14.00	632.0	612.1	113.44	1.7143	0.399
	15.00	694.7	674.8	113.47	1.6667	0.483
	16.00	758.8	738.9	113.50	1.6250	0.576
	17.00	824.0	804.1	113.54	1.5882	0.679
	18.00	889.8	869.9	113.57	1.5556	0.792
	19.00	955.6	935.7	113.62	1.5263	0.913
	20.00	1021.1	1001.2	113.65	1.5000	1.043
	21.00	1085.4	1065.5	113.70	1.4762	1.178
	22.00	1148.1	1128.2	113.73	1.4545	1.318
	23.00	1208.8	1188.9	113.77	1.4348	1.461
	24.00	1267.1	1247.2	113.81	1.4167	1.606
	25.00	1322.8	1302.9	113.85	1.4000	1.750
	26.00	1375.5	1355.6	113.88	1.3846	1.892
	27.00	1425.2	1405.3	113.92	1.3704	2.031
	28.00	1471.5	1451.6	113.95	1.3571	2.165
	29.00	1514.5	1494.6	114.00	1.3448	2.294
	30.00	1554.3	1534.3	114.03	1.3333	2.416
	31.00	1590.4	1570.5	114.07	1.3226	2.529
	32.00	1623.2	1603.3	114.09	1.3125	2.635
	33.00	1652.9	1633.0	114.13	1.3030	2.732
	34.00	1679.4	1659.5	114.16	1.2941	2.820
	35.00	1703.1	1683.2	114.19	1.2857	2.901
	36.00	1724.3	1704.4	114.22	1.2778	2.973
	37.00	1742.7	1722.8	114.26	1.2703	3.037
	38.00	1758.8	1738.9	114.28	1.2632	3.093

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: TK#8722 DST#1 WEBSTER #3-3 SAM GARY

DATE: 05/02/96

TIME: 18:58:48

Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
39.00	1773.0	1753.1	114.31	1.2564	3.144
40.00	1785.3	1765.4	114.34	1.2500	3.187
41.00	1796.0	1776.1	114.36	1.2439	3.226
42.00	1805.3	1785.4	114.38	1.2381	3.259
43.00	1813.3	1793.4	114.41	1.2326	3.288
44.00	1820.1	1800.2	114.44	1.2273	3.313
45.00	1826.0	1806.1	114.45	1.2222	3.334
46.00	1831.1	1811.2	114.49	1.2174	3.353
47.00	1835.5	1815.5	114.51	1.2128	3.369
48.00	1839.2	1819.3	114.54	1.2083	3.383
49.00	1842.4	1822.5	114.55	1.2041	3.395
50.00	1845.2	1825.3	114.58	1.2000	3.405
51.00	1847.6	1827.7	114.60	1.1961	3.414
52.00	1849.7	1829.8	114.63	1.1923	3.421
53.00	1851.5	1831.6	114.65	1.1887	3.428
54.00	1853.1	1833.2	114.67	1.1852	3.434
55.00	1854.5	1834.6	114.69	1.1818	3.439
56.00	1855.7	1835.8	114.72	1.1786	3.444
57.00	1856.8	1836.9	114.74	1.1754	3.448
58.00	1857.7	1837.8	114.76	1.1724	3.451
59.00	1858.6	1838.7	114.79	1.1695	3.454
60.00	1859.4	1839.4	114.80	1.1667	3.457
61.00	1860.1	1840.1	114.81	1.1639	3.460
62.00	1860.7	1840.7	114.84	1.1613	3.462
63.00	1861.2	1841.3	114.86	1.1587	3.464
64.00	1861.7	1841.8	114.89	1.1562	3.466
65.00	1862.2	1842.3	114.91	1.1538	3.468
66.00	1862.6	1842.7	114.93	1.1515	3.469
67.00	1863.0	1843.0	114.95	1.1493	3.471
68.00	1863.3	1843.4	114.96	1.1471	3.472
69.00	1863.6	1843.7	114.99	1.1449	3.473
70.00	1863.9	1844.0	115.01	1.1429	3.474
71.00	1864.2	1844.3	115.04	1.1408	3.475
72.00	1864.5	1844.6	115.06	1.1389	3.476
73.00	1864.7	1844.8	115.08	1.1370	3.477
74.00	1865.0	1845.0	115.09	1.1351	3.478
75.00	1865.2	1845.2	115.11	1.1333	3.479
76.00	1865.4	1845.5	115.13	1.1316	3.480
77.00	1865.6	1845.7	115.15	1.1299	3.480
78.00	1865.7	1845.8	115.18	1.1282	3.481
79.00	1865.9	1846.0	115.20	1.1266	3.482
80.00	1866.1	1846.2	115.22	1.1250	3.482
81.00	1866.2	1846.3	115.24	1.1235	3.483
82.00	1866.4	1846.5	115.26	1.1220	3.483
83.00	1866.5	1846.6	115.28	1.1205	3.484
84.00	1866.6	1846.7	115.30	1.1190	3.484
85.00	1866.8	1846.9	115.32	1.1176	3.485
86.00	1866.9	1847.0	115.35	1.1163	3.485
87.00	1867.0	1847.1	115.36	1.1149	3.486
88.00	1867.1	1847.2	115.38	1.1136	3.486
89.00	1867.2	1847.3	115.41	1.1124	3.486

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: TK#8722 DST#1 WEBSTER #3-3 SAM GARY

DATE: 05/02/96 TIME: 18:58:48

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
***** End Shut-in 1	90.00	1867.3	1847.4	115.43	1.1111	3.487
	91.00	1867.4	1847.5	115.45	1.1099	3.487
***** Start Flow 2	0.00	17.4	0.0	115.51		
	1.00	17.2	-0.2	115.60		
	2.00	17.0	-0.4	115.71		
	3.00	16.7	-0.7	115.83		
	4.00	16.5	-0.9	115.94		
	5.00	16.6	-0.8	116.04		
	6.00	16.8	-0.6	116.12		
	7.00	17.4	-0.1	116.18		
	8.00	17.4	-0.0	116.24		
	9.00	18.0	0.6	116.29		
	10.00	18.3	0.9	116.33		
	11.00	18.5	1.1	116.37		
	12.00	18.9	1.5	116.39		
	13.00	19.0	1.6	116.41		
	14.00	18.8	1.4	116.45		
	15.00	19.1	1.7	116.46		
	16.00	19.4	1.9	116.48		
	17.00	19.6	2.2	116.49		
	18.00	19.6	2.2	116.51		
	19.00	20.1	2.7	116.51		
	20.00	20.6	3.1	116.51		
	21.00	20.4	2.9	116.53		
	22.00	20.4	3.0	116.52		
	23.00	21.1	3.6	116.54		
	24.00	21.3	3.9	116.54		
	25.00	21.3	3.9	116.53		
	26.00	21.3	3.9	116.52		
	27.00	21.3	3.9	116.51		
	28.00	22.9	5.5	116.49		
	29.00	22.6	5.1	116.47		
	30.00	22.8	5.4	116.45		
	31.00	22.2	4.8	116.41		
	32.00	22.6	5.2	116.39		
	33.00	23.1	5.6	116.36		
	34.00	23.0	5.6	116.32		
	35.00	23.2	5.8	116.30		
	36.00	23.4	6.0	116.25		
	37.00	23.4	6.0	116.21		
	38.00	23.6	6.1	116.17		
	39.00	23.6	6.1	116.13		
	40.00	22.7	5.3	116.08		
	41.00	22.7	5.2	116.04		
	42.00	23.8	6.3	115.99		
	43.00	23.1	5.7	115.95		
	44.00	22.8	5.3	115.91		
	45.00	23.0	5.6	115.86		
	46.00	23.5	6.0	115.83		
	47.00	23.3	5.8	115.77		
	48.00	23.2	5.8	115.72		

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: TK#8722 DST#1 WEBSTER #3-3 SAM GARY

DATE: 05/02/96 TIME: 18:58:48

Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
49.00	23.4	6.0	115.68		
50.00	23.8	6.3	115.63		
51.00	23.7	6.3	115.59		
52.00	24.7	7.3	115.54		
53.00	24.0	6.5	115.49		
54.00	24.2	6.8	115.44		
55.00	24.0	6.6	115.37		
56.00	24.1	6.7	115.32		
57.00	24.4	7.0	115.25		
58.00	24.0	6.5	115.19		
59.00	24.5	7.1	115.14		
60.00	24.2	6.8	115.07		
61.00	24.4	7.0	115.02		
62.00	24.1	6.7	114.96		
63.00	24.4	7.0	114.91		
64.00	25.4	8.0	114.85		
65.00	24.7	7.3	114.78		
66.00	24.9	7.5	114.71		
67.00	24.7	7.2	114.65		
68.00	24.7	7.2	114.59		
69.00	24.8	7.3	114.51		
70.00	24.8	7.4	114.44		
71.00	25.2	7.8	114.37		
72.00	24.9	7.5	114.30		
73.00	25.1	7.7	114.24		
74.00	25.2	7.8	114.19		
75.00	25.2	7.7	114.12		
76.00	25.3	7.9	114.05		
77.00	23.3	5.9	113.98		
78.00	25.4	8.0	113.91		
79.00	25.5	8.0	113.83		
80.00	23.5	6.0	113.77		
81.00	25.5	8.1	113.70		
82.00	24.8	7.3	113.62		
83.00	25.6	8.2	113.55		
84.00	25.6	8.2	113.48		
85.00	25.9	8.5	113.41		
86.00	25.6	8.2	113.35		
87.00	25.8	8.4	113.29		
88.00	26.1	8.7	113.24		
89.00	25.7	8.3	113.18		
90.00	25.9	8.5	113.13		
91.00	23.6	6.2	113.10		
92.00	26.4	8.9	113.04		
93.00	25.8	8.4	113.00		
94.00	24.5	7.1	112.96		
95.00	24.7	7.3	112.90		
96.00	24.6	7.2	112.85		
97.00	26.4	9.0	112.81		
98.00	24.9	7.5	112.76		
99.00	24.7	7.3	112.70		

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING
 TEST: TK#8722 DST#1 WEBSTER #3-3 SAM GARY
 DATE: 05/02/96 TIME: 18:58:48

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
	100.00	25.8	8.4	112.63		
	101.00	25.7	8.3	112.55		
	102.00	26.2	8.7	112.49		
***** End Flow 2	103.00	26.5	9.1	112.41		
***** Start Shutin 2	0.00	26.5	0.0	112.41	0.0000	0.001
	1.00	218.4	191.9	112.34	114.0000	0.048
	2.00	446.5	420.0	112.27	57.5000	0.199
	3.00	643.8	617.4	112.21	38.6667	0.415
	4.00	815.5	789.0	112.17	29.2500	0.665
	5.00	964.9	938.4	112.15	23.6000	0.931
	6.00	1094.7	1068.2	112.14	19.8333	1.198
	7.00	1207.1	1180.6	112.15	17.1429	1.457
	8.00	1303.9	1277.4	112.16	15.1250	1.700
	9.00	1386.8	1360.3	112.17	13.5556	1.923
	10.00	1457.0	1430.5	112.19	12.3000	2.123
	11.00	1516.0	1489.5	112.20	11.2727	2.298
	12.00	1565.1	1538.6	112.22	10.4167	2.449
	13.00	1605.5	1579.0	112.22	9.6923	2.578
	14.00	1638.7	1612.2	112.24	9.0714	2.685
	15.00	1665.8	1639.3	112.25	8.5333	2.775
	16.00	1688.0	1661.5	112.27	8.0625	2.849
	17.00	1706.1	1679.6	112.28	7.6471	2.911
	18.00	1721.1	1694.6	112.27	7.2778	2.962
	19.00	1733.5	1707.0	112.29	6.9474	3.005
	20.00	1743.8	1717.4	112.30	6.6500	3.041
	21.00	1752.6	1726.1	112.30	6.3810	3.071
	22.00	1760.1	1733.6	112.30	6.1364	3.098
	23.00	1766.5	1740.0	112.31	5.9130	3.121
	24.00	1772.2	1745.7	112.31	5.7083	3.141
	25.00	1777.2	1750.7	112.31	5.5200	3.158
	26.00	1781.7	1755.3	112.32	5.3462	3.175
	27.00	1785.9	1759.4	112.32	5.1852	3.189
	28.00	1789.8	1763.4	112.32	5.0357	3.204
	29.00	1793.4	1766.9	112.32	4.8966	3.216
	30.00	1796.6	1770.1	112.34	4.7667	3.228
	31.00	1799.5	1773.0	112.34	4.6452	3.238
	32.00	1802.1	1775.6	112.33	4.5312	3.248
	33.00	1804.5	1778.0	112.34	4.4242	3.256
	34.00	1806.7	1780.2	112.35	4.3235	3.264
	35.00	1808.6	1782.1	112.35	4.2286	3.271
	36.00	1810.4	1783.9	112.35	4.1389	3.278
	37.00	1812.1	1785.6	112.36	4.0541	3.284
	38.00	1813.6	1787.2	112.37	3.9737	3.289
	39.00	1815.1	1788.6	112.38	3.8974	3.294
	40.00	1816.4	1789.9	112.37	3.8250	3.299
	41.00	1817.7	1791.2	112.37	3.7561	3.304
	42.00	1818.8	1792.3	112.38	3.6905	3.308
	43.00	1819.9	1793.4	112.39	3.6279	3.312
	44.00	1821.0	1794.5	112.40	3.5682	3.316
	45.00	1821.9	1795.5	112.41	3.5111	3.319
	46.00	1822.9	1796.4	112.41	3.4565	3.323

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: TK#8722 DST#1 WEBSTER #3-3 SAM GARY

DATE: 05/02/96

TIME: 18:58:48

Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
47.00	1823.8	1797.3	112.42	3.4043	3.326
48.00	1824.6	1798.1	112.43	3.3542	3.329
49.00	1825.4	1798.9	112.43	3.3061	3.332
50.00	1826.2	1799.7	112.44	3.2600	3.335
51.00	1826.9	1800.4	112.46	3.2157	3.338
52.00	1827.6	1801.2	112.47	3.1731	3.340
53.00	1828.3	1801.9	112.47	3.1321	3.343
54.00	1829.0	1802.5	112.49	3.0926	3.345
55.00	1829.6	1803.1	112.49	3.0545	3.347
56.00	1830.2	1803.7	112.51	3.0179	3.350
57.00	1830.7	1804.3	112.52	2.9825	3.352
58.00	1831.3	1804.8	112.53	2.9483	3.354
59.00	1831.9	1805.4	112.54	2.9153	3.356
60.00	1832.4	1805.9	112.55	2.8833	3.358
61.00	1832.9	1806.4	112.57	2.8525	3.359
62.00	1833.4	1806.9	112.57	2.8226	3.361
63.00	1833.8	1807.3	112.59	2.7937	3.363
64.00	1834.3	1807.8	112.60	2.7656	3.365
65.00	1834.7	1808.2	112.61	2.7385	3.366
66.00	1835.2	1808.7	112.61	2.7121	3.368
67.00	1835.6	1809.1	112.64	2.6866	3.369
68.00	1836.0	1809.5	112.66	2.6618	3.371
69.00	1836.4	1809.9	112.67	2.6377	3.372
70.00	1836.8	1810.3	112.68	2.6143	3.374
71.00	1837.2	1810.7	112.70	2.5915	3.375
72.00	1837.5	1811.1	112.71	2.5694	3.377
73.00	1837.9	1811.4	112.73	2.5479	3.378
74.00	1838.3	1811.8	112.74	2.5270	3.379
75.00	1838.6	1812.1	112.76	2.5067	3.380
76.00	1839.0	1812.5	112.77	2.4868	3.382
77.00	1839.3	1812.8	112.77	2.4675	3.383
78.00	1839.6	1813.1	112.80	2.4487	3.384
79.00	1839.9	1813.4	112.82	2.4304	3.385
80.00	1840.2	1813.7	112.83	2.4125	3.386
81.00	1840.5	1814.0	112.86	2.3951	3.387
82.00	1840.8	1814.3	112.86	2.3780	3.389
83.00	1841.1	1814.6	112.88	2.3614	3.390
84.00	1841.4	1814.9	112.90	2.3452	3.391
85.00	1841.7	1815.2	112.92	2.3294	3.392
86.00	1841.9	1815.5	112.93	2.3140	3.393
87.00	1842.2	1815.7	112.95	2.2989	3.394
88.00	1842.5	1816.0	112.96	2.2841	3.395
89.00	1842.8	1816.3	112.98	2.2697	3.396
90.00	1843.0	1816.5	113.00	2.2556	3.397
91.00	1844.3	1817.8	113.00	2.2418	3.401
92.00	1844.5	1818.0	113.02	2.2283	3.402
93.00	1844.7	1818.3	113.05	2.2151	3.403
94.00	1845.0	1818.5	113.07	2.2021	3.404
95.00	1845.2	1818.7	113.08	2.1895	3.405
96.00	1845.5	1819.0	113.10	2.1771	3.406
97.00	1845.7	1819.2	113.12	2.1649	3.407

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING
 TEST: TK#8722 DST#1 WEBSTER #3-3 SAM GARY
 DATE: 05/02/96 TIME: 18:58:48

Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
98.00	1845.9	1819.4	113.14	2.1531	3.407
99.00	1846.1	1819.6	113.16	2.1414	3.408
100.00	1846.4	1819.9	113.18	2.1300	3.409
101.00	1846.5	1820.1	113.19	2.1188	3.410
102.00	1846.8	1820.3	113.22	2.1078	3.411
103.00	1847.0	1820.5	113.23	2.0971	3.411
104.00	1847.1	1820.7	113.25	2.0865	3.412
105.00	1847.4	1820.9	113.27	2.0762	3.413
106.00	1847.6	1821.1	113.29	2.0660	3.413
107.00	1847.7	1821.3	113.30	2.0561	3.414
108.00	1847.9	1821.5	113.33	2.0463	3.415
109.00	1848.1	1821.7	113.35	2.0367	3.416
110.00	1848.3	1821.8	113.36	2.0273	3.416
111.00	1848.5	1822.0	113.37	2.0180	3.417
112.00	1848.7	1822.2	113.40	2.0089	3.418
113.00	1848.8	1822.4	113.42	2.0000	3.418
114.00	1849.0	1822.6	113.44	1.9912	3.419
115.00	1849.2	1822.7	113.46	1.9826	3.420
116.00	1849.4	1822.9	113.48	1.9741	3.420
117.00	1849.5	1823.1	113.50	1.9658	3.421
118.00	1849.7	1823.2	113.51	1.9576	3.421
119.00	1849.9	1823.4	113.54	1.9496	3.422
120.00	1850.0	1823.6	113.56	1.9417	3.423
121.00	1850.2	1823.7	113.57	1.9339	3.423
122.00	1850.4	1823.9	113.60	1.9262	3.424
123.00	1850.5	1824.0	113.61	1.9187	3.424
124.00	1850.7	1824.2	113.64	1.9113	3.425
125.00	1850.8	1824.3	113.65	1.9040	3.426
126.00	1851.0	1824.5	113.67	1.8968	3.426
127.00	1851.1	1824.6	113.69	1.8898	3.427
128.00	1851.3	1824.8	113.71	1.8828	3.427
129.00	1851.4	1824.9	113.72	1.8760	3.428
130.00	1851.6	1825.1	113.75	1.8692	3.428
131.00	1851.7	1825.2	113.77	1.8626	3.429
132.00	1851.8	1825.4	113.79	1.8561	3.429
133.00	1852.0	1825.5	113.81	1.8496	3.430
134.00	1852.1	1825.7	113.82	1.8433	3.430
135.00	1852.3	1825.8	113.84	1.8370	3.431
136.00	1852.4	1825.9	113.87	1.8309	3.431
137.00	1852.5	1826.0	113.89	1.8248	3.432
138.00	1852.6	1826.2	113.91	1.8188	3.432
139.00	1852.8	1826.3	113.93	1.8129	3.433
140.00	1852.9	1826.4	113.95	1.8071	3.433
141.00	1853.0	1826.5	113.97	1.8014	3.434
142.00	1853.2	1826.7	113.99	1.7958	3.434
143.00	1853.3	1826.8	114.00	1.7902	3.435
144.00	1853.4	1826.9	114.02	1.7847	3.435
145.00	1853.5	1827.0	114.04	1.7793	3.436
146.00	1853.6	1827.2	114.07	1.7740	3.436
147.00	1853.8	1827.3	114.08	1.7687	3.436
148.00	1853.9	1827.4	114.11	1.7635	3.437

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: TK#8722 DST#1 WEBSTER #3-3 SAM GARY

DATE: 05/02/96 TIME: 18:58:48

Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
149.00	1854.0	1827.5	114.12	1.7584	3.437
150.00	1854.1	1827.6	114.15	1.7533	3.438
151.00	1854.2	1827.7	114.16	1.7483	3.438
152.00	1854.3	1827.9	114.18	1.7434	3.439
153.00	1854.4	1828.0	114.20	1.7386	3.439
154.00	1854.5	1828.1	114.22	1.7338	3.439
155.00	1854.7	1828.2	114.24	1.7290	3.440
156.00	1854.8	1828.3	114.26	1.7244	3.440
157.00	1854.9	1828.4	114.29	1.7197	3.441
158.00	1855.0	1828.5	114.30	1.7152	3.441
159.00	1855.1	1828.6	114.32	1.7107	3.441
160.00	1855.2	1828.7	114.35	1.7063	3.442
161.00	1855.3	1828.8	114.38	1.7019	3.442
162.00	1855.4	1828.9	114.39	1.6975	3.442
163.00	1855.5	1829.0	114.41	1.6933	3.443
164.00	1855.6	1829.1	114.43	1.6890	3.443
165.00	1855.7	1829.2	114.44	1.6848	3.444
166.00	1855.8	1829.3	114.47	1.6807	3.444
167.00	1855.9	1829.4	114.49	1.6766	3.444
168.00	1856.0	1829.5	114.51	1.6726	3.445
169.00	1856.1	1829.6	114.54	1.6686	3.445
170.00	1856.1	1829.7	114.55	1.6647	3.445
171.00	1856.3	1829.8	114.57	1.6608	3.446
172.00	1856.3	1829.9	114.58	1.6570	3.446
173.00	1856.4	1829.9	114.60	1.6532	3.446
174.00	1856.5	1830.0	114.63	1.6494	3.447
175.00	1856.6	1830.1	114.64	1.6457	3.447
176.00	1856.7	1830.2	114.67	1.6420	3.447
177.00	1856.8	1830.3	114.68	1.6384	3.448
178.00	1856.8	1830.4	114.71	1.6348	3.448
179.00	1856.9	1830.5	114.72	1.6313	3.448
180.00	1857.0	1830.5	114.75	1.6278	3.449
181.00	1857.1	1830.6	114.75	1.6243	3.449
182.00	1857.2	1830.7	114.79	1.6209	3.449
183.00	1857.3	1830.8	114.81	1.6175	3.450
184.00	1857.3	1830.9	114.83	1.6141	3.450
185.00	1857.5	1831.0	114.84	1.6108	3.450
186.00	1857.5	1831.1	114.86	1.6075	3.450
187.00	1857.6	1831.1	114.87	1.6043	3.451
188.00	1857.7	1831.2	114.90	1.6011	3.451
189.00	1857.8	1831.3	114.92	1.5979	3.451
190.00	1857.9	1831.4	114.94	1.5947	3.452
191.00	1857.9	1831.4	114.95	1.5916	3.452
192.00	1858.0	1831.5	114.98	1.5885	3.452
193.00	1858.1	1831.6	115.00	1.5855	3.453
194.00	1858.1	1831.7	115.01	1.5825	3.453
195.00	1858.2	1831.7	115.04	1.5795	3.453
196.00	1858.3	1831.8	115.06	1.5765	3.453
197.00	1858.4	1831.9	115.08	1.5736	3.454
198.00	1858.4	1832.0	115.10	1.5707	3.454
199.00	1858.5	1832.0	115.12	1.5678	3.454

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: TK#8722 DST#1 WEBSTER #3-3 SAM GARY

DATE: 05/02/96 TIME: 18:58:48

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
	200.00	1858.6	1832.1	115.14	1.5650	3.454
	201.00	1858.6	1832.2	115.16	1.5622	3.455
	202.00	1858.7	1832.2	115.18	1.5594	3.455
	203.00	1858.8	1832.3	115.20	1.5567	3.455
	204.00	1858.8	1832.4	115.22	1.5539	3.455
	205.00	1858.9	1832.5	115.24	1.5512	3.456
	206.00	1859.0	1832.5	115.26	1.5485	3.456
	207.00	1859.1	1832.6	115.28	1.5459	3.456
	208.00	1859.2	1832.7	115.30	1.5433	3.456
	209.00	1859.2	1832.7	115.32	1.5407	3.457
	210.00	1859.3	1832.8	115.34	1.5381	3.457
	211.00	1859.3	1832.8	115.34	1.5355	3.457
***** End Shut-in 2	212.00	1859.4	1832.9	115.37	1.5330	3.457
***** Final Hydro.	532.00	2410.8	0.0	115.43		

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Webster #3-3

LOCATION : 3-33S-19W Comanche Cty KS

TICKET No. 8722 D.S.T. No. 1 DATE 5-2-96

TOTAL TOOL TO BOTTOM OF TOP PACKERS 31

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 23

TOTAL TOOL 54

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY 54

D.C. ABOVE TOOLS.Stands3 Single Total 186

D.P. ABOVE TOOLS.Stands76 Single 1 Total 4731

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4971

TOTAL DEPTH 4943

TOTAL DRILL PIPE ABOVE K.B. 28

REMARKS:

FLUID SAMPLER DATA

SAMPLER RECOVERY -

Gas 200 ml, Mud 2500 ml, Pressure 1000 PSI,
Total 2500 ml

SAMPLER ANALYSIS -

Chlorides 6000 ppm

PIT MUD ANALYSIS -

Chlorides 6000 ppm

P.O. SUB	
C.O. SUB	4889
S.I. TOOL STERLING	4895
SAMPLER	4898
HMV STERLING	4903
JARS STERLING	4908
SAFETY JOINT BOWEN	4911
PACKER	4915
PACKER	4920
DEPTH 4920	
STUBB 1'	4921
ANCHOR ALPINE RECORDER	4922
5' PERFS	4926
5' PERFS	4931
T.C.	
DEPTH	
5' PERFS	4936
2' PERFS	4938
AK-1 RECORDER	4940
BULLNOSE 5' BULLPLUG	
T.D.	4943



GAS VOLUME REPORT

DST NO.:

Remarks: GTS in 40 min on FF - Gas sample Taken

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 8722

Well Name & No.	<u>Webster #3-3</u>	Test No.	<u>1</u>	Date	<u>5-2-96</u>
Company	<u>Samuel Gary, Jr. & Associates</u>	Zone Tested	<u>Marmaton</u>		
Address	<u>1670 Broadway, Denver, Co. 80203</u>	Elevation	<u>1945</u> KB <u>1932</u> GL		
Co. Rep / Geo.	<u>Harry Benedict</u>	Cont.	<u>Duke #1</u>	Est. Ft. of Pay	<u> </u> %
Location: Sec.	<u>3</u>	Twp.	<u>33</u>	Rge.	<u>19</u> Co. <u>Comanche</u> State <u>Ks.</u>
No. of Copies	<u> </u>	Distribution Sheet (Y, N)	<u> </u>	Turnkey (Y, N)	<u> </u> Evaluation (Y, N) <u> </u>

Interval Tested	<u>4920 - 4943</u>	Initial Str Wt./Lbs.	<u>66,000</u>	Unseated Str Wt./Lbs.	<u>66,000</u>
Anchor Length	<u>23</u>	Wt. Set Lbs.	<u>30,000</u>	Wt. Pulled Loose/Lbs.	<u>80,000</u>
Top Packer Depth	<u>4915</u>	Hole Size — 7 7/8"	<u> </u>	Rubber Size — 6 3/4"	<u> </u>
Bottom Packer Depth	<u>4920</u>	Wt. Pipe I.D. — 2.7 Ft. Run	<u> </u>		
Total Depth	<u>4943</u>	Drill Collar — 2.25 Ft. Run	<u>186</u>		
Mud Wt. <u>9.3</u> LCM <u> </u> Vis. <u>46</u> WL <u>12.8</u>		Drill Pipe Size	<u>4.5x4</u>	Ft. Run	<u>4724</u>
Blow Description	<u>I.F. Strong - B.O.B. in 2 min</u>				
	<u>ISI Bled off blow - No blow back</u>				
	<u>E.F. Strong - B.O.B. as soon as tool opened - GTS 40 min</u>				
	<u>ESI - Bled off blow - No blow back</u>				

Recovery — Total Feet	<u>5</u>	Ft. in DC	<u>5</u>	Ft. in WP	<u> </u>	Ft. in DP	<u> </u>
Rec.	<u>5</u>	Feet Of	<u>D.M. w/slow oil in</u>	%gas	<u> </u>	%oil	<u> </u>
Rec.	<u> </u>	Feet Of	<u>Tool</u>	%gas	<u> </u>	%oil	<u> </u>
Rec.	<u> </u>	Feet Of	<u> </u>	%gas	<u> </u>	%oil	<u> </u>
Rec.	<u> </u>	Feet Of	<u> </u>	%gas	<u> </u>	%oil	<u> </u>
Rec.	<u> </u>	Feet Of	<u> </u>	%gas	<u> </u>	%oil	<u> </u>

BHT 130 °F Gravity °API D@ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides 6,000 ppm System

(A) Initial Hydrostatic Mud	<u>2443</u> <u>2451</u> PSI	Recorder No.	<u>3024</u>	T-Started	<u>19:15</u>
(B) First Initial Flow Pressure	<u>14</u> <u>49</u> PSI	@ (depth)	<u>4922</u>	T-Open	<u>20:55</u>
(C) First Final Flow Pressure	<u>20</u> <u>49</u> PSI	Recorder No.	<u>13754</u>	T-Pulled	<u>03:50</u>
(D) Initial Shut-in Pressure	<u>1863</u> <u>1866</u> PSI	@ (depth)	<u>4940</u>	T-Out	<u>06:15</u>
(E) Second Initial Flow Pressure	<u>17</u> <u>68</u> PSI	Recorder No.	<u> </u>		
(F) Second Final Flow Pressure	<u>26</u> <u>68</u> PSI	@ (depth)	<u> </u>		
(G) Final Shut-in Pressure	<u>1859</u> <u>1866</u> PSI	Initial Opening	<u>10</u>	Test	<u>600</u>
(H) Final Hydrostatic Mud	<u>2410</u> <u>2431</u> PSI	Initial Shut-in	<u>90</u>	Jars	<u>X</u> <u>200</u>

Alpine AK-1

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Harry G. Benedict

Our Representative Dan Banaga

Straddle	<u> </u>
Circ. Sub	<u> </u>
Sampler	<u>X</u> <u>200</u>
Extra Packer	<u> </u>
Elect. Rec.	<u>X</u> <u>150</u>
Other	<u> </u>
TOTAL PRICE \$	<u>1200</u>

CO. downloaded files

TRILOBITE TESTING L.L.C.

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 8722 Date 5-2-96
Company Name Samuel Gary Jr. & Associates
Lease Webster #3-3 Test No. 1
County Comanche Sec. 3 Twp. 33 Rng. 19

SAMPLER RECOVERY

Gas 200 ML
Oil 0 ML
Mud 2500 ML
Water 0 ML
Other 0 ML
Pressure 1000 PSI
Total 2500 ML

PIT MUD ANALYSIS

Chlorides 6,000 ppm.
Resistivity _____ ohms @ _____ F
Viscosity 46
Mud Weight 9.3
Filtrate 12.8
Other _____

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
Chlorides 6000 ppm.
Gravity _____ corrected @ 60 F

PIPE RECOVERY

TOP
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

MIDDLE
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

BOTTOM
Resistivity _____ ohms @ _____ F
Chlorides 6000 ppm.

TRILOBITE TESTING L.L.C.

OPERATOR : Samuel Gary Jr. & Assoc.
WELL NAME: Webster #3-3
LOCATION : 3-33S-19W Comanche Cty KS
INTERVAL : 5826.00 To 5842.00 ft

DATE 5-6-96
KB 1945.00 ft
GR 1932.00 ft
TD 5842.00 ft
TICKET NO: 8723
FORMATION: VIOLA
TEST TYPE: CONVENTIONAL
DST #2

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 10 Rec.	13754	13754	3024			PF Fr. 0600 to 0610 hr
SI 45 Range(Psi)	4000.0	4000.0	4995.0	0.0	0.0	IS Fr. 0610 to 0655 hr
SF 60 Clock(hrs)	AK-1	AK-1	Alpin			SF Fr. 0655 to 0755 hr
FS 180 Depth(ft)	5839.0	5839.0	5828.0	0.0	0.0	FS Fr. 0755 to 1055 hr

	Field	1	2	3	4	
A. Init Hydro	2827.0	2837.0	2838.0	0.0	0.0	T STARTED 0345 hr
B. First Flow	1186.0	1188.0	1177.0	0.0	0.0	T ON BOTM 0558 hr
Bl. Final Flow	1186.0	1202.0	1250.0	0.0	0.0	T OPEN 0600 hr
C. In Shut-in	2168.0	2168.0	2177.0	0.0	0.0	T PULLED 1055 hr
D. Init Flow	1216.0	1190.0	1154.0	0.0	0.0	T OUT 1325 hr
E. Final Flow	1446.0	1452.0	1463.0	0.0	0.0	
F. Fl Shut-in	2178.0	2174.0	2176.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2817.0	2809.0	2753.0	0.0	0.0	Tool Wt. 2000.00 lbs
Inside/Outside	O	O	I			Wt Set On Packer 30000.00 lbs
						Wt Pulled Loose 80000.00 lbs
						Initial Str Wt 77000.00 lbs
						Unseated Str Wt 77000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 186.00 ft
						D.P. Length 5625.00 ft

RECOVERY

Tot Fluid 30.00 ft of 30.00 ft in DC and 0.00 ft in DP
30.00 ft of CONDENSATE

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow -
Strong, bottom of bucket in 10 sec;
Gas to surface in 2 min (gauged)

Final Flow -
Strong, bottom of bucket as soon as
tool opened

SAMPLES: GAS SAMPLE TAKEN
SENT TO:LIBERAL

Test Successful: Y

MUD DATA-----

Mud Type	Chemical
Weight	9.10 lb/
Vis.	48.00 S/L
W.L.	8.00 in3
F.C.	0.00 in
Mud Drop N	

Amt. of fill	0.00 ft
Btm. H. Temp.	131.00 F
Hole Condition	GOOD
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	DAN BANGLE
Co. Rep.	LARRY BENEDICK
Contr.	DUKE
Rig #	7
Unit #	
Pump T.	

GAS RECOVERY

COMPANY: Samuel Gary Jr. & Assoc. DATE: 5-6-96
 WELL NAME: Webster #3-3 KB Elev: 1945.00 ft TICKET #8723 DST #2
 WELL LOCATION: 3-33S-19W Comanche Cty KS GR Elev: 1932.00 ft FORMATION: VIOLA
 INTERVAL Fr.: 5826.00 To 5842.00 T.D.: 5842.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH MERLA

***** GAS RATES FOR FLOW #1

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
5	1.50	40	0	3155000.0
10	1.50	48	0	3633000.0

***** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
5	1.50	25	0	2258000.0
10	1.50	60	0	4349000.0
15	1.50	80	0	5543000.0
20	1.50	85	0	5842000.0
25	1.50	90	0	6140000.0
30	1.50	90	0	6140000.0
35	1.50	90	0	6140000.0
40	1.50	90	0	6140000.0
45	1.50	90	0	6140000.0
50	1.50	90	0	6140000.0
55	1.50	90	0	6140000.0
60	1.50	90	0	6140000.0

TEST HISTORY

TK# 8723 DST#2 WEBSTER #3-3 SAM GARY

Flag Points

t (Min.) PK PSig)

A: 0.00 2838.04
 B: 0.00 1176.66
 C: 6.00 1250.44
 D: 49.00 2176.94
 E: 0.00 1153.79
 F: 58.00 1462.83
 G: 179.00 2176.24
 Q: 0.00 2752.79

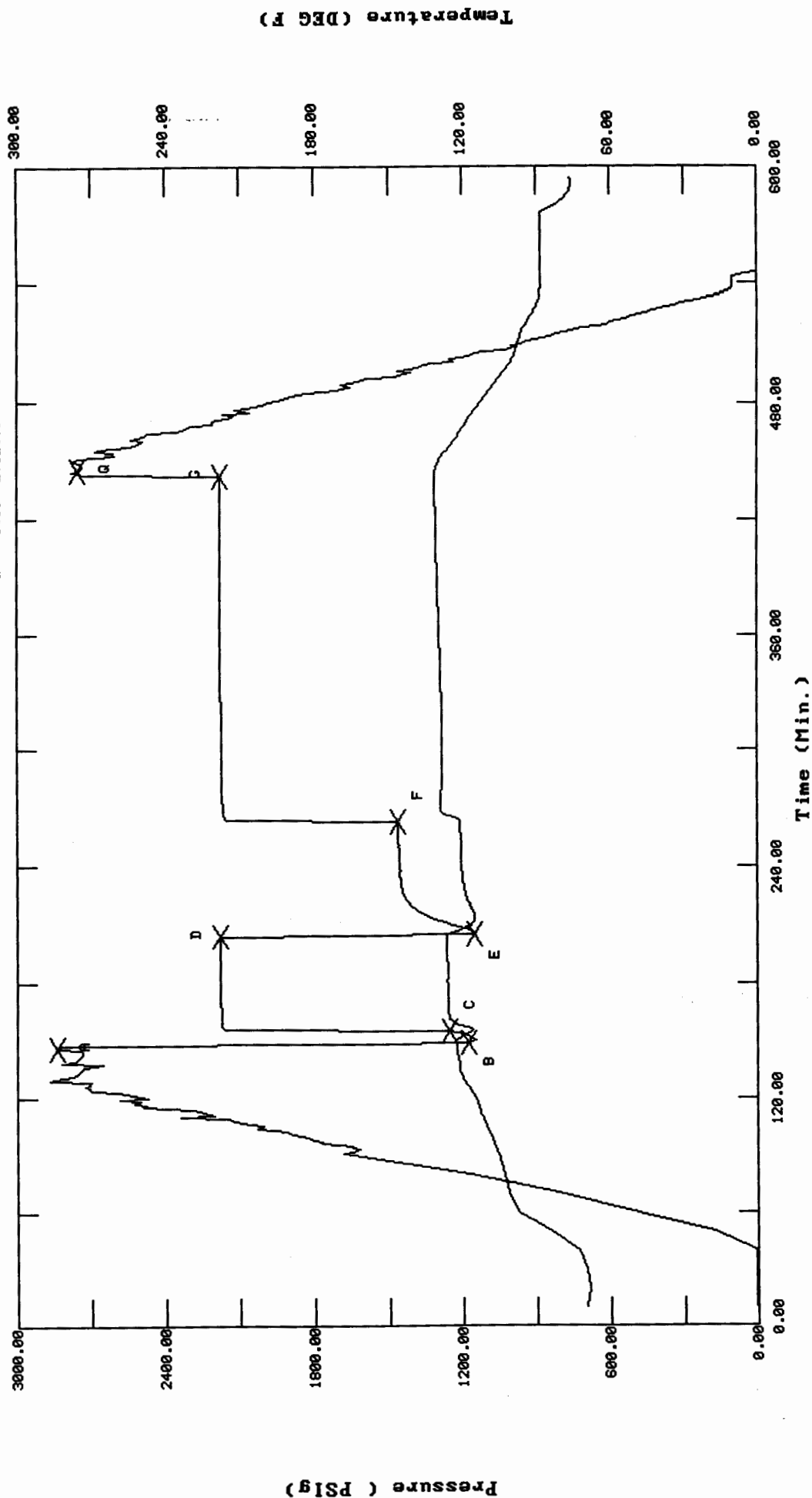
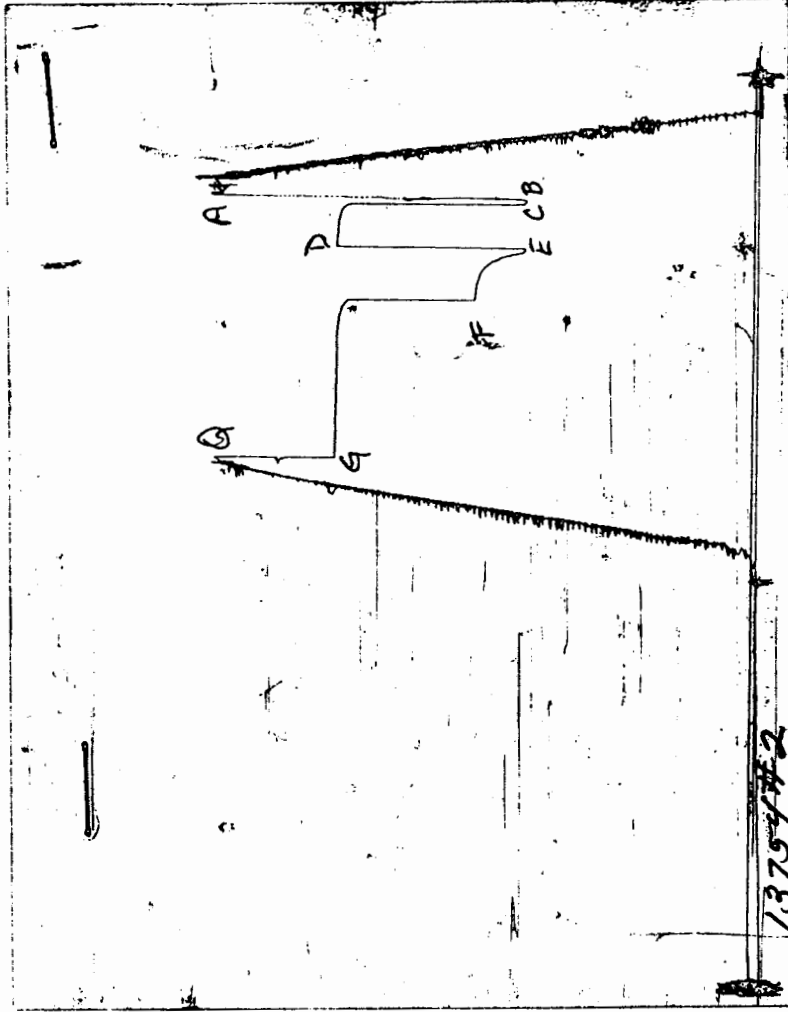


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING
TEST: TK# 8723 DST#2 WEBSTER #3-3 SAM GARY
DATE: 05/06/96 TIME: 03:30:50

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
***** Initial Hydro.	146.00	2838.0	0.0	122.27		
***** Start Flow 1	0.00	1176.7	0.0	122.70		
	1.00	1144.7	-32.0	122.67		
	2.00	1168.7	-8.0	121.84		
	3.00	1168.2	-8.5	120.47		
	4.00	1196.2	19.5	118.91		
	5.00	1224.4	47.8	117.51		
***** End Flow 1	6.00	1250.4	73.8	116.43		
***** Start Shutin 1	0.00	1250.4	0.0	116.43	0.0000	1.564
	1.00	2159.5	909.1	115.92	7.0000	4.664
	2.00	2169.6	919.1	118.21	4.0000	4.707
	3.00	2171.6	921.2	121.17	3.0000	4.716
	4.00	2172.6	922.2	123.20	2.5000	4.720
	5.00	2173.3	922.9	124.40	2.2000	4.723
	6.00	2173.8	923.4	125.04	2.0000	4.725
	7.00	2174.2	923.8	125.40	1.8571	4.727
	8.00	2174.6	924.1	125.59	1.7500	4.729
	9.00	2174.8	924.4	125.70	1.6667	4.730
	10.00	2175.1	924.6	125.78	1.6000	4.731
	11.00	2175.3	924.8	125.84	1.5455	4.732
	12.00	2175.4	925.0	125.90	1.5000	4.733
	13.00	2175.6	925.2	125.94	1.4615	4.733
	14.00	2175.8	925.3	125.98	1.4286	4.734
	15.00	2175.9	925.4	126.00	1.4000	4.734
	16.00	2176.0	925.5	126.05	1.3750	4.735
	17.00	2176.1	925.6	126.07	1.3529	4.735
	18.00	2176.2	925.7	126.09	1.3333	4.736
	19.00	2176.3	925.8	126.12	1.3158	4.736
	20.00	2176.3	925.9	126.14	1.3000	4.736
	21.00	2176.4	926.0	126.16	1.2857	4.737
	22.00	2176.5	926.0	126.18	1.2727	4.737
	23.00	2176.5	926.1	126.20	1.2609	4.737
	24.00	2176.5	926.1	126.21	1.2500	4.737
	25.00	2176.6	926.1	126.21	1.2400	4.738
	26.00	2176.6	926.2	126.23	1.2308	4.738
	27.00	2176.6	926.2	126.23	1.2222	4.738
	28.00	2176.7	926.2	126.22	1.2143	4.738
	29.00	2176.7	926.3	126.22	1.2069	4.738
	30.00	2176.7	926.3	126.22	1.2000	4.738
	31.00	2176.7	926.3	126.21	1.1935	4.738
	32.00	2176.7	926.3	126.20	1.1875	4.738
	33.00	2176.8	926.3	126.19	1.1818	4.738
	34.00	2176.8	926.3	126.20	1.1765	4.738
	35.00	2176.8	926.4	126.21	1.1714	4.738
	36.00	2176.8	926.4	126.22	1.1667	4.739
	37.00	2176.8	926.4	126.23	1.1622	4.739
	38.00	2176.8	926.4	126.24	1.1579	4.739
	39.00	2176.9	926.4	126.25	1.1538	4.739
	40.00	2176.9	926.5	126.28	1.1500	4.739
	41.00	2176.9	926.4	126.30	1.1463	4.739
	42.00	2176.9	926.5	126.31	1.1429	4.739

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: TK# 8723 DST#2 WEBSTER #3-3 SAM GARY

DATE: 05/06/96

TIME: 03:30:50

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
	43.00	2176.9	926.5	126.33	1.1395	4.739
	44.00	2176.9	926.5	126.36	1.1364	4.739
	45.00	2176.9	926.5	126.40	1.1333	4.739
	46.00	2176.9	926.5	126.42	1.1304	4.739
	47.00	2176.9	926.5	126.46	1.1277	4.739
	48.00	2176.9	926.5	126.49	1.1250	4.739
***** End Shut-in 1	49.00	2176.9	926.5	126.52	1.1224	4.739
***** Start Flow 2	0.00	1153.8	0.0	126.12		
	1.00	1146.0	-7.8	124.40		
	2.00	1163.8	10.1	122.08		
	3.00	1188.2	34.4	119.80		
	4.00	1216.7	62.9	117.90		
	5.00	1243.0	89.2	116.49		
	6.00	1271.7	117.9	115.55		
	7.00	1295.9	142.1	115.03		
	8.00	1320.0	166.2	114.82		
	9.00	1338.4	184.6	114.84		
	10.00	1353.6	199.8	115.03		
	11.00	1368.6	214.8	115.33		
	12.00	1382.5	228.7	115.67		
	13.00	1392.9	239.1	116.06		
	14.00	1404.0	250.2	116.45		
	15.00	1410.1	256.3	116.83		
	16.00	1416.2	262.4	117.20		
	17.00	1423.5	269.7	117.54		
	18.00	1428.7	274.9	117.87		
	19.00	1433.1	279.3	118.16		
	20.00	1436.6	282.8	118.43		
	21.00	1438.0	284.2	118.67		
	22.00	1443.0	289.2	118.90		
	23.00	1443.6	289.8	119.08		
	24.00	1447.0	293.2	119.27		
	25.00	1448.8	295.0	119.43		
	26.00	1449.2	295.4	119.56		
	27.00	1450.7	296.9	119.70		
	28.00	1453.1	299.3	119.81		
	29.00	1452.4	298.6	119.91		
	30.00	1455.8	302.0	120.00		
	31.00	1454.6	300.8	120.08		
	32.00	1455.4	301.6	120.16		
	33.00	1454.4	300.6	120.23		
	34.00	1456.3	302.5	120.29		
	35.00	1455.4	301.6	120.34		
	36.00	1456.7	302.9	120.40		
	37.00	1457.9	304.1	120.44		
	38.00	1457.6	303.8	120.47		
	39.00	1458.0	304.2	120.51		
	40.00	1458.3	304.5	120.53		
	41.00	1459.2	305.4	120.56		
	42.00	1457.4	303.6	120.59		
	43.00	1460.5	306.7	120.62		

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING
 TEST: TK# 8723 DST#2 WEBSTER #3-3 SAM GARY
 DATE: 05/06/96 TIME: 03:30:50

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
	44.00	1458.4	304.7	120.64		
	45.00	1461.0	307.2	120.66		
	46.00	1459.5	305.7	120.69		
	47.00	1461.3	307.5	120.70		
	48.00	1461.9	308.1	120.73		
	49.00	1461.3	307.5	120.75		
	50.00	1461.4	307.6	120.76		
	51.00	1460.7	306.9	120.78		
	52.00	1460.9	307.1	120.79		
	53.00	1462.4	308.6	120.82		
	54.00	1463.3	309.5	120.84		
	55.00	1462.8	309.0	120.86		
	56.00	1461.5	307.7	120.87		
	57.00	1464.1	310.3	120.88		
***** End Flow 2	58.00	1462.8	309.0	120.89		
***** Start Shutin 2	0.00	1462.8	0.0	120.89	0.0000	2.140
	1.00	2155.1	692.3	121.27	65.0000	4.645
	2.00	2161.7	698.9	123.71	33.0000	4.673
	3.00	2164.0	701.2	126.15	22.3333	4.683
	4.00	2165.4	702.6	127.72	17.0000	4.689
	5.00	2166.6	703.7	128.58	13.8000	4.694
	6.00	2167.5	704.6	129.00	11.6667	4.698
	7.00	2168.2	705.4	129.17	10.1429	4.701
	8.00	2168.9	706.0	129.21	9.0000	4.704
	9.00	2169.5	706.6	129.17	8.1111	4.707
	10.00	2170.0	707.1	129.10	7.4000	4.709
	11.00	2170.4	707.6	129.02	6.8182	4.711
	12.00	2170.9	708.0	128.94	6.3333	4.713
	13.00	2171.2	708.4	128.85	5.9231	4.714
	14.00	2171.6	708.7	128.78	5.5714	4.716
	15.00	2171.9	709.0	128.70	5.2667	4.717
	16.00	2172.2	709.3	128.64	5.0000	4.718
	17.00	2172.4	709.6	128.57	4.7647	4.719
	18.00	2172.6	709.8	128.50	4.5556	4.720
	19.00	2172.9	710.0	128.46	4.3684	4.721
	20.00	2173.1	710.2	128.41	4.2000	4.722
	21.00	2173.3	710.4	128.37	4.0476	4.723
	22.00	2173.4	710.6	128.34	3.9091	4.724
	23.00	2173.6	710.7	128.31	3.7826	4.724
	24.00	2173.7	710.9	128.28	3.6667	4.725
	25.00	2173.8	711.0	128.26	3.5600	4.725
	26.00	2173.9	711.1	128.24	3.4615	4.726
	27.00	2174.1	711.2	128.22	3.3704	4.727
	28.00	2174.2	711.3	128.20	3.2857	4.727
	29.00	2174.3	711.4	128.19	3.2069	4.727
	30.00	2174.3	711.5	128.18	3.1333	4.728
	31.00	2174.4	711.6	128.17	3.0645	4.728
	32.00	2174.5	711.7	128.16	3.0000	4.728
	33.00	2174.6	711.7	128.15	2.9394	4.729
	34.00	2174.6	711.8	128.14	2.8824	4.729
	35.00	2174.7	711.9	128.14	2.8286	4.729

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: TK# 8723 DST#2 WEBSTER #3-3 SAM GARY

DATE: 05/06/96

TIME: 03:30:50

Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
36.00	2174.7	711.9	128.14	2.7778	4.730
37.00	2174.8	712.0	128.14	2.7297	4.730
38.00	2174.8	712.0	128.14	2.6842	4.730
39.00	2174.9	712.1	128.14	2.6410	4.730
40.00	2174.9	712.1	128.15	2.6000	4.730
41.00	2175.0	712.1	128.16	2.5610	4.731
42.00	2175.0	712.2	128.17	2.5238	4.731
43.00	2175.0	712.2	128.17	2.4884	4.731
44.00	2175.1	712.3	128.19	2.4545	4.731
45.00	2175.1	712.3	128.20	2.4222	4.731
46.00	2175.2	712.3	128.21	2.3913	4.731
47.00	2175.2	712.3	128.23	2.3617	4.731
48.00	2175.2	712.4	128.25	2.3333	4.732
49.00	2175.2	712.4	128.27	2.3061	4.732
50.00	2175.3	712.4	128.29	2.2800	4.732
51.00	2175.3	712.4	128.31	2.2549	4.732
52.00	2175.3	712.5	128.33	2.2308	4.732
53.00	2175.3	712.5	128.35	2.2075	4.732
54.00	2175.3	712.5	128.37	2.1852	4.732
55.00	2175.4	712.6	128.38	2.1636	4.732
56.00	2175.4	712.6	128.41	2.1429	4.732
57.00	2175.4	712.6	128.43	2.1228	4.732
58.00	2175.4	712.6	128.45	2.1034	4.732
59.00	2175.4	712.6	128.47	2.0847	4.733
60.00	2175.5	712.6	128.48	2.0667	4.733
61.00	2175.5	712.7	128.51	2.0492	4.733
62.00	2175.5	712.7	128.53	2.0323	4.733
63.00	2175.5	712.7	128.55	2.0159	4.733
64.00	2175.5	712.7	128.58	2.0000	4.733
65.00	2175.5	712.7	128.59	1.9846	4.733
66.00	2175.5	712.7	128.62	1.9697	4.733
67.00	2175.6	712.7	128.64	1.9552	4.733
68.00	2175.6	712.7	128.66	1.9412	4.733
69.00	2175.6	712.7	128.70	1.9275	4.733
70.00	2175.6	712.8	128.72	1.9143	4.733
71.00	2175.6	712.8	128.75	1.9014	4.733
72.00	2175.6	712.8	128.77	1.8889	4.733
73.00	2175.6	712.8	128.79	1.8767	4.733
74.00	2175.6	712.8	128.81	1.8649	4.733
75.00	2175.6	712.8	128.83	1.8533	4.733
76.00	2175.7	712.8	128.87	1.8421	4.734
77.00	2175.7	712.9	128.89	1.8312	4.734
78.00	2175.7	712.9	128.92	1.8205	4.734
79.00	2175.7	712.9	128.96	1.8101	4.734
80.00	2175.7	712.9	128.98	1.8000	4.734
81.00	2175.7	712.9	129.00	1.7901	4.734
82.00	2175.7	712.9	129.04	1.7805	4.734
83.00	2175.7	712.9	129.05	1.7711	4.734
84.00	2175.7	712.9	129.09	1.7619	4.734
85.00	2175.8	712.9	129.11	1.7529	4.734
86.00	2175.8	712.9	129.14	1.7442	4.734

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING
 TEST: TK# 8723 DST#2 WEBSTER #3-3 SAM GARY
 DATE: 05/06/96 TIME: 03:30:50

Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
87.00	2175.8	713.0	129.17	1.7356	4.734
88.00	2175.8	713.0	129.19	1.7273	4.734
89.00	2175.8	713.0	129.21	1.7191	4.734
90.00	2175.8	713.0	129.25	1.7111	4.734
91.00	2175.8	713.0	129.27	1.7033	4.734
92.00	2175.8	713.0	129.31	1.6957	4.734
93.00	2175.8	713.0	129.34	1.6882	4.734
94.00	2175.8	713.0	129.36	1.6809	4.734
95.00	2175.8	713.0	129.39	1.6737	4.734
96.00	2175.8	713.0	129.41	1.6667	4.734
97.00	2175.8	713.0	129.44	1.6598	4.734
98.00	2175.9	713.0	129.47	1.6531	4.734
99.00	2175.9	713.0	129.49	1.6465	4.734
100.00	2175.9	713.1	129.52	1.6400	4.735
101.00	2175.9	713.0	129.55	1.6337	4.734
102.00	2175.9	713.1	129.57	1.6275	4.735
103.00	2175.9	713.1	129.61	1.6214	4.735
104.00	2175.9	713.1	129.62	1.6154	4.735
105.00	2175.9	713.1	129.65	1.6095	4.734
106.00	2175.9	713.1	129.68	1.6038	4.735
107.00	2175.9	713.1	129.71	1.5981	4.735
108.00	2175.9	713.1	129.74	1.5926	4.735
109.00	2175.9	713.1	129.76	1.5872	4.735
110.00	2175.9	713.1	129.79	1.5818	4.735
111.00	2176.0	713.1	129.81	1.5766	4.735
112.00	2176.0	713.1	129.85	1.5714	4.735
113.00	2176.0	713.1	129.88	1.5664	4.735
114.00	2176.0	713.1	129.89	1.5614	4.735
115.00	2176.0	713.1	129.92	1.5565	4.735
116.00	2176.0	713.1	129.95	1.5517	4.735
117.00	2176.0	713.2	129.98	1.5470	4.735
118.00	2176.0	713.2	130.00	1.5424	4.735
119.00	2176.0	713.2	130.02	1.5378	4.735
120.00	2176.0	713.2	130.05	1.5333	4.735
121.00	2176.0	713.2	130.08	1.5289	4.735
122.00	2176.0	713.2	130.10	1.5246	4.735
123.00	2176.0	713.2	130.12	1.5203	4.735
124.00	2176.0	713.2	130.15	1.5161	4.735
125.00	2176.0	713.2	130.17	1.5120	4.735
126.00	2176.0	713.2	130.20	1.5079	4.735
127.00	2176.0	713.2	130.22	1.5039	4.735
128.00	2176.0	713.2	130.25	1.5000	4.735
129.00	2176.0	713.2	130.27	1.4961	4.735
130.00	2176.0	713.2	130.29	1.4923	4.735
131.00	2176.0	713.2	130.32	1.4885	4.735
132.00	2176.0	713.2	130.35	1.4848	4.735
133.00	2176.0	713.2	130.37	1.4812	4.735
134.00	2176.1	713.2	130.40	1.4776	4.735
135.00	2176.1	713.2	130.44	1.4741	4.735
136.00	2176.1	713.2	130.46	1.4706	4.735
137.00	2176.1	713.3	130.46	1.4672	4.735

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: TK# 8723 DST#2 WEBSTER #3-3 SAM GARY

DATE: 05/06/96

TIME: 03:30:50

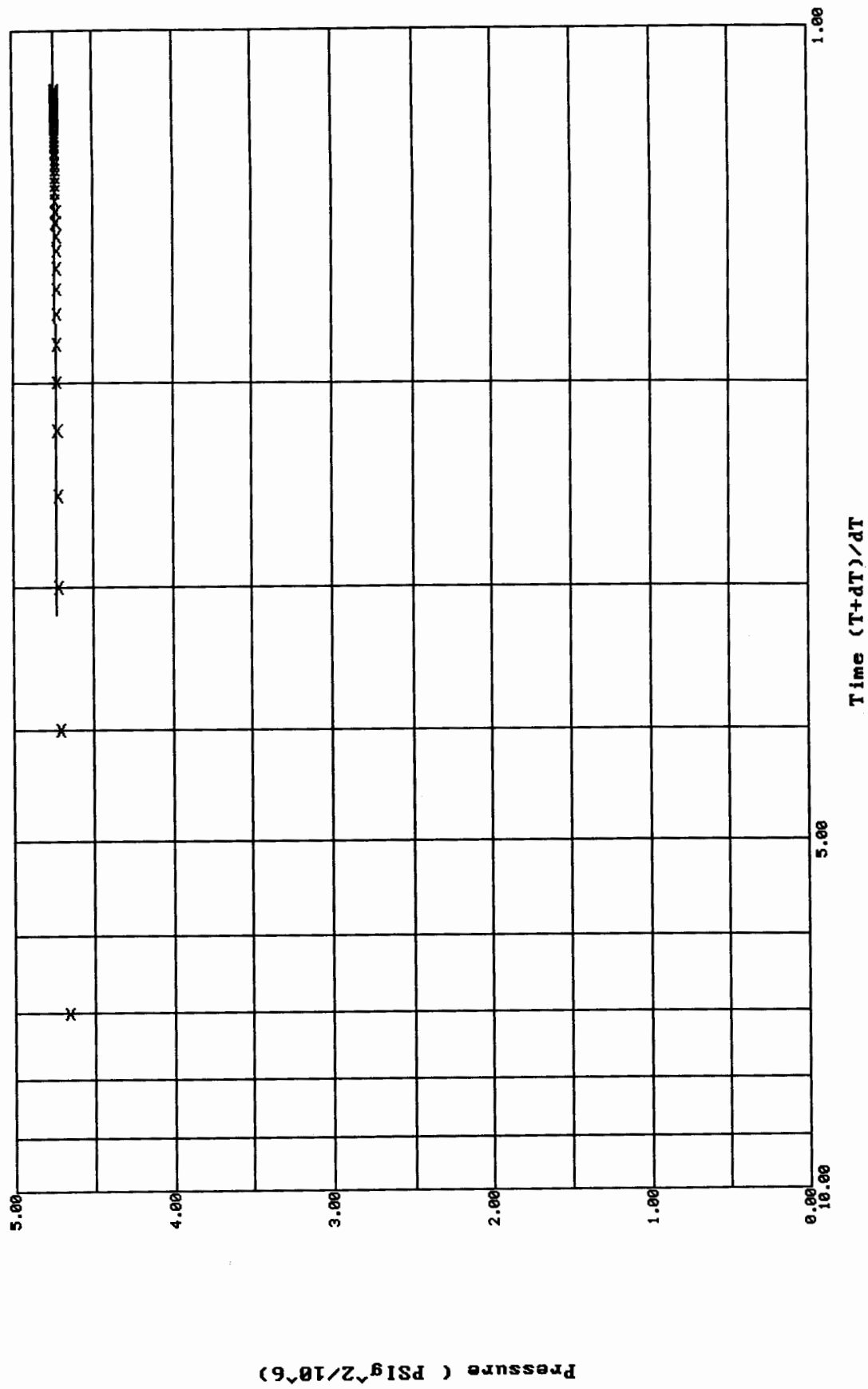
	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
	138.00	2176.1	713.3	130.49	1.4638	4.735
	139.00	2176.1	713.3	130.51	1.4604	4.735
	140.00	2176.1	713.3	130.54	1.4571	4.735
	141.00	2176.1	713.3	130.55	1.4539	4.735
	142.00	2176.1	713.3	130.57	1.4507	4.735
	143.00	2176.1	713.3	130.60	1.4476	4.735
	144.00	2176.1	713.3	130.63	1.4444	4.735
	145.00	2176.1	713.3	130.65	1.4414	4.735
	146.00	2176.1	713.3	130.68	1.4384	4.736
	147.00	2176.1	713.3	130.69	1.4354	4.736
	148.00	2176.1	713.3	130.71	1.4324	4.735
	149.00	2176.1	713.3	130.74	1.4295	4.735
	150.00	2176.1	713.3	130.76	1.4267	4.735
	151.00	2176.1	713.3	130.78	1.4238	4.736
	152.00	2176.1	713.3	130.80	1.4211	4.736
	153.00	2176.1	713.3	130.83	1.4183	4.736
	154.00	2176.2	713.3	130.85	1.4156	4.736
	155.00	2176.2	713.3	130.87	1.4129	4.736
	156.00	2176.1	713.3	130.88	1.4103	4.736
	157.00	2176.2	713.4	130.91	1.4076	4.736
	158.00	2176.2	713.4	130.93	1.4051	4.736
	159.00	2176.2	713.4	130.96	1.4025	4.736
	160.00	2176.2	713.4	130.97	1.4000	4.736
	161.00	2176.2	713.4	130.99	1.3975	4.736
	162.00	2176.2	713.4	131.02	1.3951	4.736
	163.00	2176.2	713.4	131.03	1.3926	4.736
	164.00	2176.2	713.4	131.05	1.3902	4.736
	165.00	2176.2	713.4	131.07	1.3879	4.736
	166.00	2176.2	713.4	131.10	1.3855	4.736
	167.00	2176.2	713.4	131.13	1.3832	4.736
	168.00	2176.2	713.4	131.15	1.3810	4.736
	169.00	2176.2	713.4	131.16	1.3787	4.736
	170.00	2176.2	713.4	131.18	1.3765	4.736
	171.00	2176.2	713.4	131.20	1.3743	4.736
	172.00	2176.2	713.4	131.22	1.3721	4.736
	173.00	2176.2	713.4	131.24	1.3699	4.736
	174.00	2176.2	713.4	131.26	1.3678	4.736
	175.00	2176.2	713.4	131.28	1.3657	4.736
	176.00	2176.2	713.4	131.30	1.3636	4.736
	177.00	2176.2	713.4	131.32	1.3616	4.736
	178.00	2176.2	713.4	131.34	1.3596	4.736
***** End Shut-in 2	179.00	2176.2	713.4	131.36	1.3575	4.736
***** Final Hydro.	445.00	2752.8	0.0	131.27		

P² Horner Plot: shut-in #1

TK# 8723 DST#2 WEBSTER #3-3 SAM GARY

Slope: 0.0124 $\text{PSI}g^2/10^6/\text{cycle}$

Ext. Pressure: 2177.0732 $\text{PSI}g$

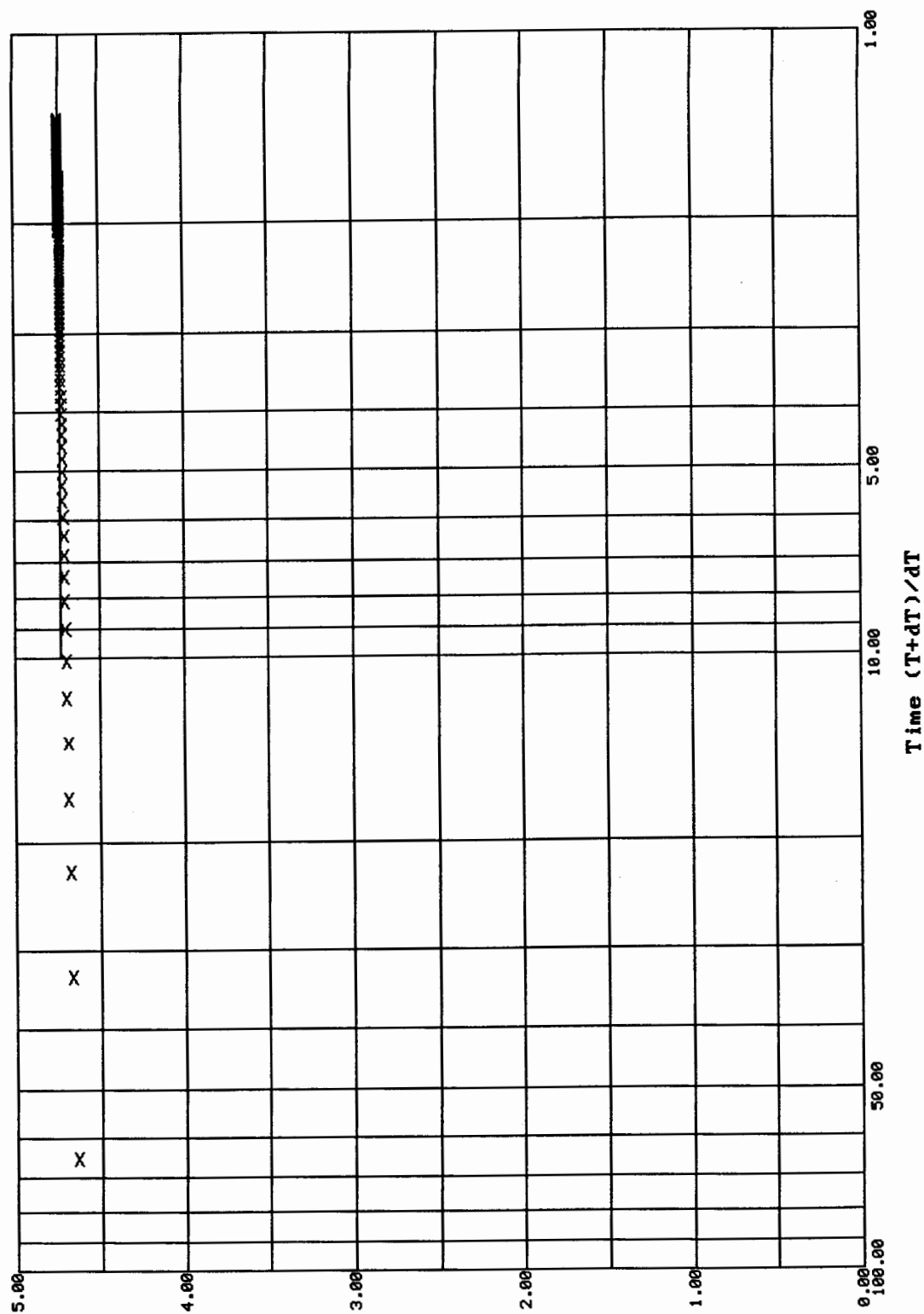


P² Horner Plot: shut-in #2

TK# 8723 DST#2 WEBSTER #3-3 SAM GARY

Slope: 0.0000 PSig²/10⁶/cycle

Ext. Pressure: 2176.2134 PSig



Pressure (PSig²/10⁶)

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Webster #3-3

LOCATION : 3-33S-19W Comanche Cty KS

TICKET No. 8723 D.S.T. No. 2 DATE 5-6-96

TOTAL TOOL TO BOTTOM OF TOP PACKERS 31

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 16

TOTAL TOOL 47

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY 47

D.C. ABOVE TOOLS.Stands3 Single Total 186

D.P. ABOVE TOOLS.Stands91 Single Total 5625

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5858

TOTAL DEPTH 5842

TOTAL DRILL PIPE ABOVE K.B. 16

REMARKS:

FLUID SAMPLER DATA

SAMPLER RECOVERY -

Gas 4000 ml, Pressure 2000 PSI, Ttl 4000 ml

PIT MUD ANALYSIS -

Chlorides 5000 ppm, Vis 48, Mud Wt 9.1,
Filtrate 8, LCM 3#

P.O. SUB	
C.O. SUB	5795
S.I. TOOL STERLING	5801
SAMPLER	5804
HMV STERLING	5809
JARS STERLING	5814
SAFETY JOINT BOWEN	5817
PACKER	5821
PACKER	5826
DEPTH 5826	
STUBB 1'	5827
ANCHOR	
ALPINE RECORDER	5828
5' PERFS	5832
T.C.	
DEPTH	
5' PERFS	5837
AK-1 RECORDER	5839
BULLNOSE 5' BULLPLUG	
T.D.	5842

TRILOBITE TESTING L.L.C.

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 8723 Date 5-6-96
Company Name Samuel Gary Jr. & Associates
Lease Webster # 3-3 Test No. 2
County Comanche Sec. 3 Twp. 33 Rng. 19

SAMPLER RECOVERY

Gas 4000 ML
Oil 0 ML
Mud 0 ML
Water 0 ML
Other 0 ML
Pressure 2000 PSI
Total 4000 ML

PIT MUD ANALYSIS

Chlorides 5,000 ppm.
Resistivity _____ ohms @ _____ F
Viscosity 48
Mud Weight 9.1
Filtrate 8
Other LCM 3#

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.
Gravity _____ corrected @ 60 F

PIPE RECOVERY

TOP
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

MIDDLE
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

BOTTOM
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 8723

Well Name & No.	<u>Webster #3-3</u>	Test No.	<u>2</u>	Date	<u>5-6-96</u>
Company	<u>Samuel Gary Jr. & Associates</u>	Zone Tested	<u>Viola</u>		
Address			Elevation	<u>1945</u>	KB <u>1932</u> GL
Co. Rep / Geo.	<u>Larry Benedict</u>	Cont.	<u>Duke #7</u>	Est. Ft. of Pay	Por. %
Location: Sec.	<u>3</u>	Twp.	<u>33</u>	Rge.	<u>19</u>
				Co.	<u>Comanche</u> State <u>Ks</u>
No. of Copies	<u>5</u>	Distribution Sheet (Y, N)		Turnkey (Y, N)	Evaluation (Y, N)

Interval Tested	<u>5826 - 5842</u>	Initial Str Wt./Lbs.	<u>22,000</u>	Unseated Str Wt./Lbs.	<u>17,000</u>
Anchor Length	<u>16</u>	Wt. Set Lbs.	<u>30,000</u>	Wt. Pulled Loose/Lbs.	<u>80,000</u>
Top Packer Depth	<u>5821</u>	Hole Size — 7 7/8"		Rubber Size — 6 3/4"	
Bottom Packer Depth	<u>5826</u>	Wt. Pipe I.D. — 2.7 Ft. Run			
Total Depth	<u>5842</u>	Drill Collar — 2.25 Ft. Run	<u>186</u>		
Mud Wt.	<u>9.1</u>	LCM <u>3#</u>	Vis. <u>48</u>	WL <u>8</u>	Drill Pipe Size <u>4.5xH</u> Ft. Run <u>5625</u>
Blow Description	<u>I.F. Strong - B.O.B. in 10 sec. GTS in 2 min.</u>				

F.F. Strong - B.O.B. as soon as Tool opened
Gas sample taken

Recovery — Total Feet	<u>30</u>	Ft. in DC	<u>30</u>	Ft. in WP		Ft. in DP	
Rec.	<u>30</u>	Feet Of	<u>Condensate</u>	%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud

BHT 131 °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 5,000 ppm System

(A) Initial Hydrostatic Mud	<u>2838</u>	<u>2827</u>	PSI	Recorder No.	<u>3024</u>	T-Started	<u>03:45</u>
(B) First Initial Flow Pressure	<u>1177</u>	<u>1186</u>	PSI	@ (depth)	<u>5828</u>	T-Open	<u>06:00</u>
(C) First Final Flow Pressure	<u>1250</u>	<u>1186</u>	PSI	Recorder No.	<u>13754</u>	T-Pulled	<u>10:55</u>
(D) Initial Shut-in Pressure	<u>2177</u>	<u>2168</u>	PSI	@ (depth)	<u>5839</u>	T-Out	<u>1325</u>
(E) Second Initial Flow Pressure	<u>1154</u>	<u>1216</u>	PSI	Recorder No.			
(F) Second Final Flow Pressure	<u>1463</u>	<u>1446</u>	PSI	@ (depth)			
(G) Final Shut-in Pressure	<u>2126</u>	<u>2178</u>	PSI	Initial Opening	<u>10</u>	Test	<u>200⁰⁰</u>
(H) Final Hydrostatic Mud	<u>2752</u>	<u>2817</u>	PSI	Initial Shut-in	<u>45</u>	Jars X	<u>200²⁰</u>
	<u>Alpin</u>	<u>AK-1</u>		Final Flow	<u>60</u>	Safety Joint X	<u>50⁰⁰</u>
				Final Shut-in	<u>180</u>	Straddle	

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Larry Benedict

Our Representative Dan Rangle

Extra Packer _____

Elect. Rec. X 150⁰⁰

Other _____

TOTAL PRICE \$ 1200⁰⁰

co. downloaded files



GAS VOLUME REPORT

Webster #2-3

OPERATOR

WELL NAME AND NO.

2
D8T NO

Remarks: Gas Sample Taken on FF
GTS in 2min on 1F

TRILOBITE TESTING L.L.C.

OPERATOR : Sam Gary Jr & Associates
WELL NAME: #3-3 Webster
LOCATION : 03-33S-19W, Comanche KS
INTERVAL : 6108.00 To 6158.00 ft

DATE 5-08-96
KB 1945.00 ft TICKET NO: 8724 DST #3
GR 1932.00 ft FORMATION: Arbuckle
TD 6199.00 ft TEST TYPE: CONV. STRADDLE

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 10	Rec.	AK-1	AK-1	Alpine	AK-1		PF Fr. 2218 to 2228 hr
SI 60	Range(Psi)	4000.0	4000.0	4995.0	4375.0	0.0	IS Fr. 2228 to 2328 hr
SF 6	Clock(hrs)	18	18	Elect	12		SF Fr. 2328 to 2334 hr
FS 120	Depth(ft)	6148.0	6148.0	6110.0	6193.0	0.0	FS Fr. 2334 to 0134 hr

	Field	1	2	3	4	
A. Init Hydro	2888.0	2858.0	3026.0	3363.0	0.0	T STARTED 2010 hr
B. First Flow	1916.0	1902.0	1975.0	0.0	0.0	T ON BOTM 2215 hr
B1. Final Flow	1926.0	1924.0	2143.0	0.0	0.0	T OPEN 2218 hr
C. In Shut-in	2117.0	2109.0	2318.0	0.0	0.0	T PULLED 0134 hr
D. Init Flow	2097.0	2077.0	2256.0	0.0	0.0	T OUT 0800 hr
E. Final Flow	2097.0	2077.0	2276.0	0.0	0.0	
F. Fl Shut-in	2117.0	2109.0	2318.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2735.0	2758.0	2807.0	3291.0	0.0	Tool Wt. 2800.00 lbs
Inside/Outside	O	O	I	T		Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 124000.00 lbs
						Initial Str Wt 83000.00 lbs
						Unseated Str Wt 110000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 187.00 ft
						D.P. Length 5925.00 ft

RECOVERY

Tot Fluid 6075.00 ft of 187.00 ft in DC and 5888.00 ft in DP
6075.00 ft of Clean gassy oil approx. - 70% gas, 30% oil

SALINITY 0.00 P.P.M. A.P.I. Gravity 47.00

BLOW DESCRIPTION

Initial Flow -
Very strong, bottom of bucket in 15
sec; Gas to surface in 7 min,
Gauged 219,000 cfd

Initial Shutin -
Strong, never would bleed off

Final Flow -
Strong, had stream of oil to surface
in 5 min, closed tool in at 6 min

Final Shutin -
Strong, flowing oil & gas to tank

SAMPLES: gas caught beginning of Final Flow
SENT TO: Thurmond McGlouglin

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/
Vis.	57.00 S/L
W.L.	8.00 in3
F.C.	0.00 in
Mud Drop N	

Amt. of fill	0.00 ft
Btm. H. Temp.	142.00 F
Hole Condition	good
% Porosity	9.00
Packer Size	6.75 in
No. of Packers	3
Cushion Amt.	0.00
Cushion Type	none
Reversed Out Y	
Tool Chased N	
Tester	Paul Simpson
Co. Rep.	Larry Benedick
Contr.	Duke
Rig #	7
Unit #	
Pump T.	

Test Successful: Y

CALCULATED RECOVERY ANALYSIS

DST # 3

TICKET 8724

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
DRL PIPE 1	5888	70	4121.6	30	1766.4		0		0
2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
6			0		0		0		0
WGT PIPE 1			0		0		0		0
2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
COLLARS 1	187	70	130.9	30	56.1		0		0
2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	6075		4252.5		1822.5		0		0

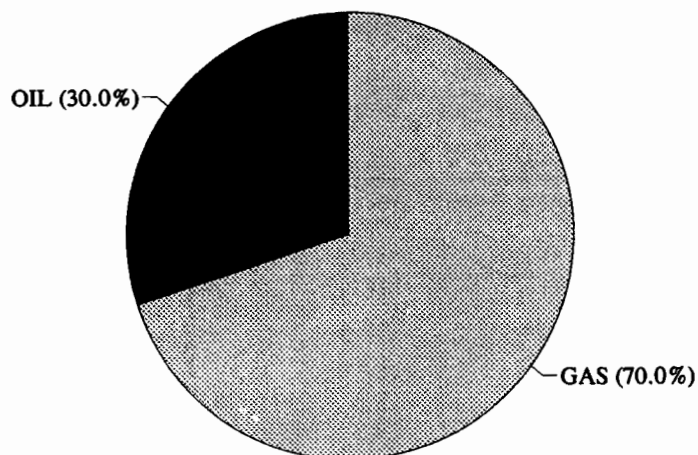
HRS OPE BBL/DAY

BBL OIL= 25.39254 * 0.267 2282.48

BBL WATER= 0 * 0

BBL MUD= 0

BBL GAS = 59.24925



GAS RECOVERY

COMPANY: Sam Gary Jr & Associates DATE: 5-08-96
 WELL NAME: #3-3 Webster KB Elev: 1945.00 ft TICKET #8724 DST #3
 WELL LOCATION: 03-33S-19W, Comanche KS GR Elev: 1932.00 ft FORMATION: Arbuckle
 INTERVAL Fr.: 6108.00 To 6158.00 T.D.: 6199.00 ft TEST TYPE: CONV. STRADDLE

GAS RECOVERY MEASURED WITH Merla

***** GAS RATES FOR FLOW #1

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
7	1.00	0	62	203000.0
10	1.00	0	72	219000.0

***** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
3	0.50	0	24	30700.0

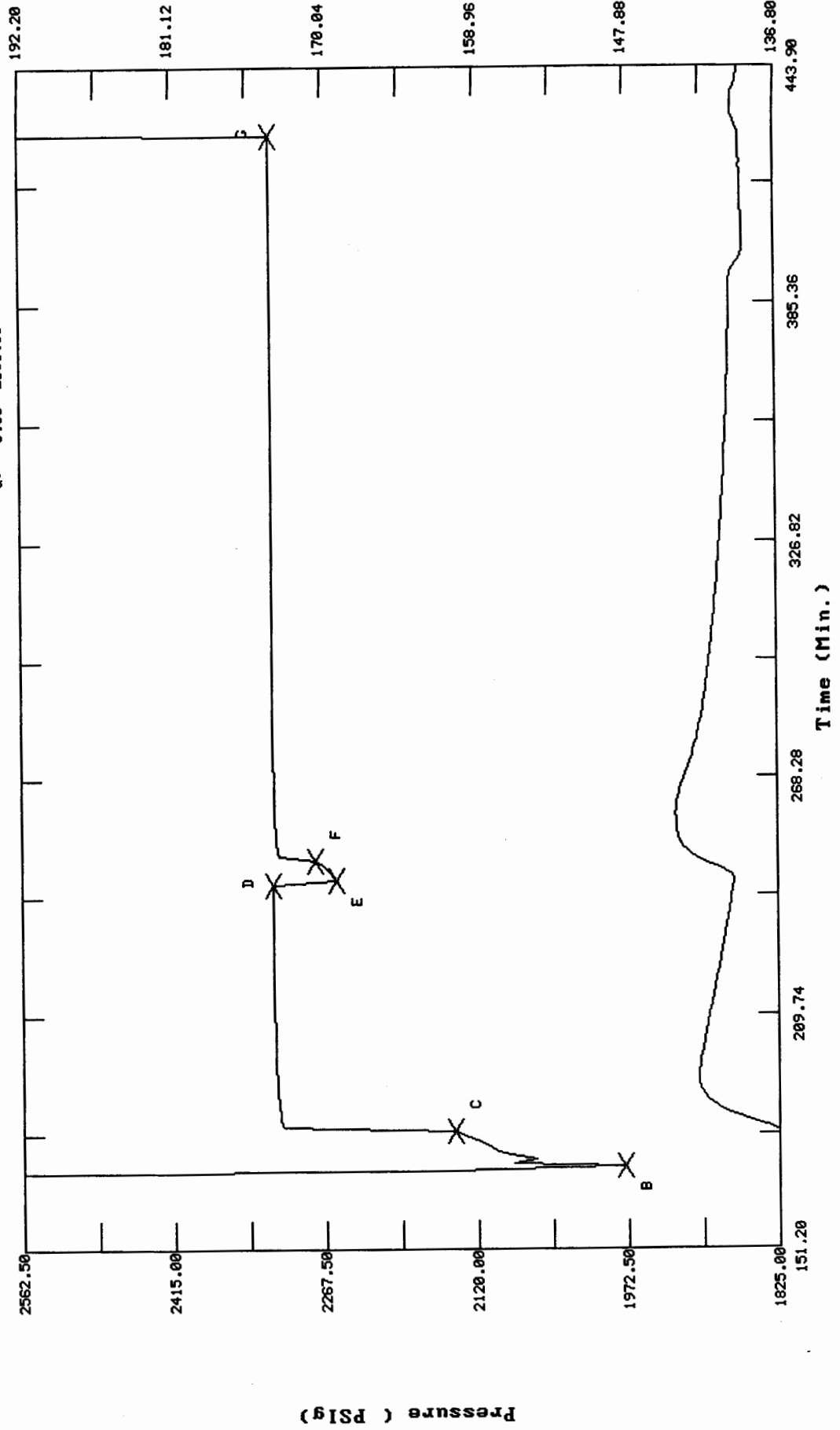
TEST HISTORY

8724 Sam Gary Jr & Associates Webster #3-3 DST #3

Flag Points

t (Min.) P (PSig)

A: 0.00 3025.56
 B: 0.00 1975.29
 C: 9.00 2142.66
 D: 61.00 2317.76
 E: 0.00 2255.63
 F: 5.00 2276.44
 G: 179.00 2318.22
 Q: 0.00 2806.66



TEST HISTORY

8724 Sam Gary Jr & Associates Webster #3-3 DST #3

Flag Points

	t (Min.)	P (PSig)
A:	0.00	3025.56
B:	0.00	1975.29
C:	9.00	2142.66
D:	61.00	2317.76
E:	0.00	2255.63
F:	5.00	2276.44
G:	179.00	2318.22
Q:	0.00	2806.66

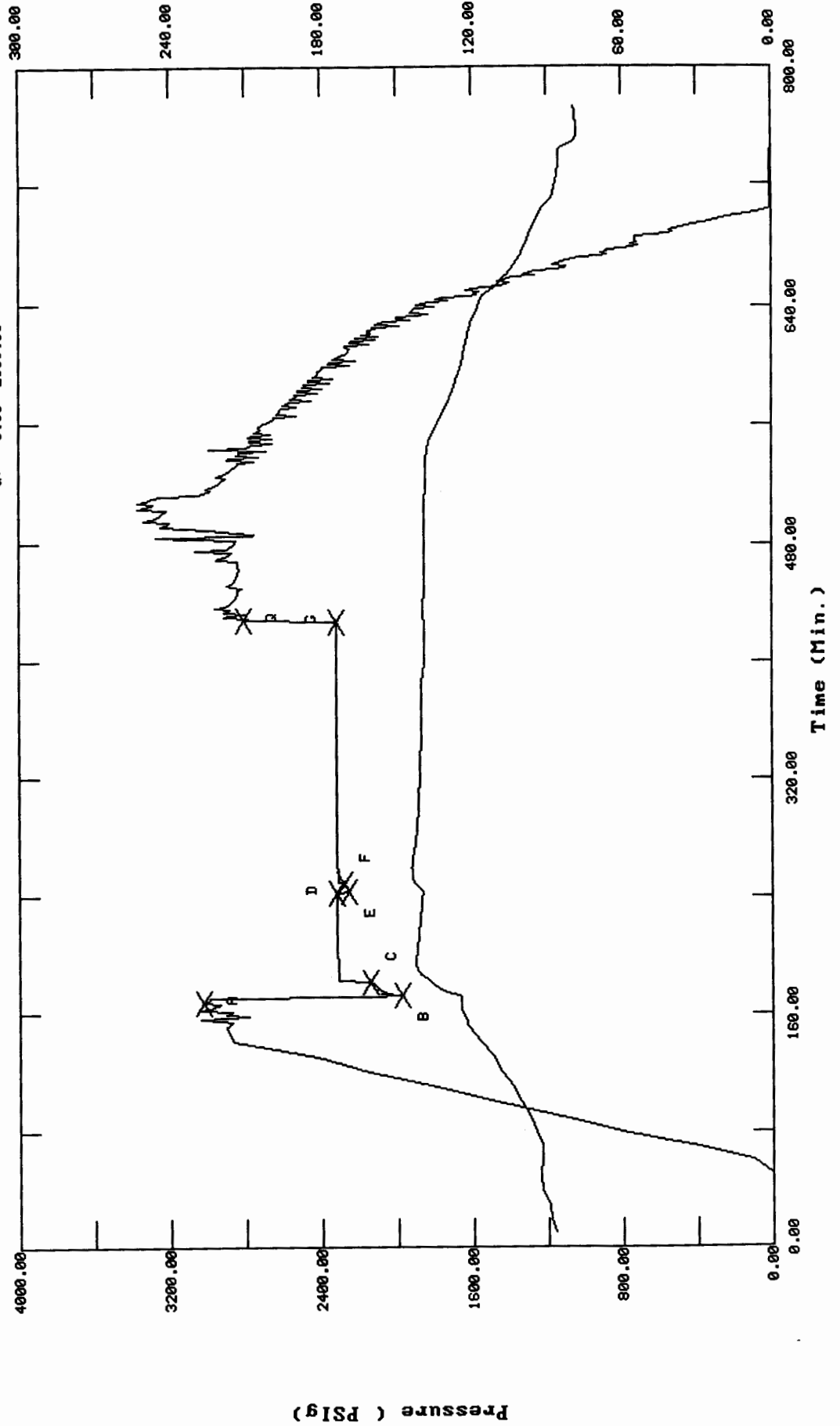
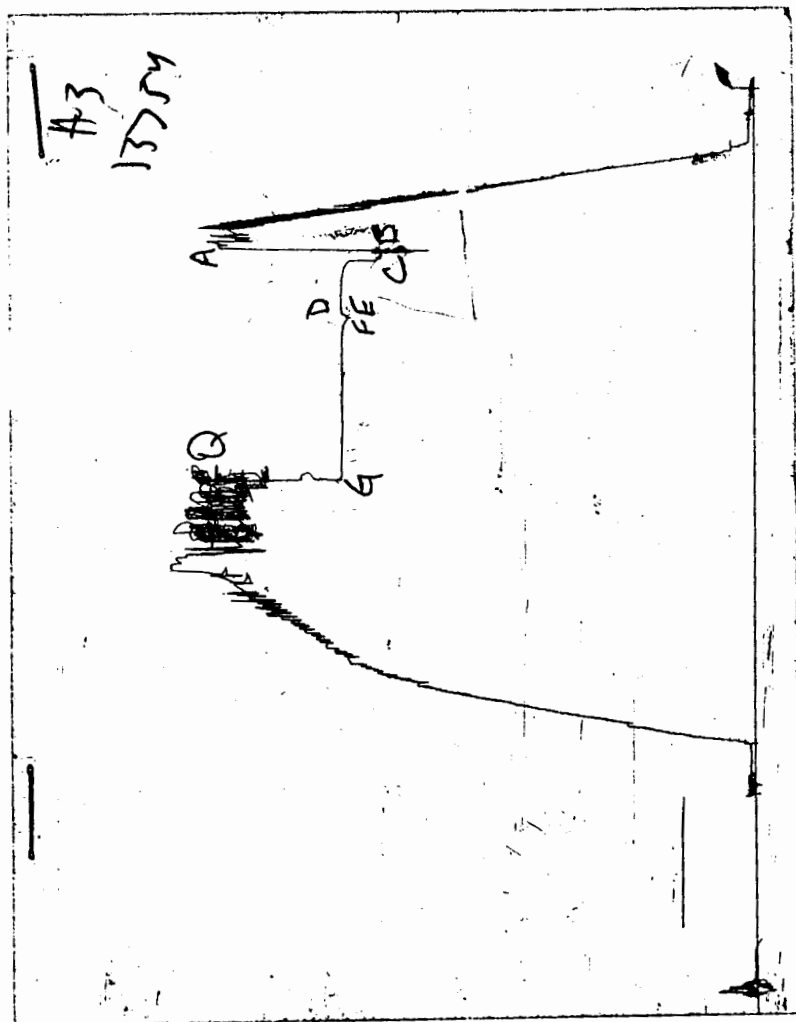
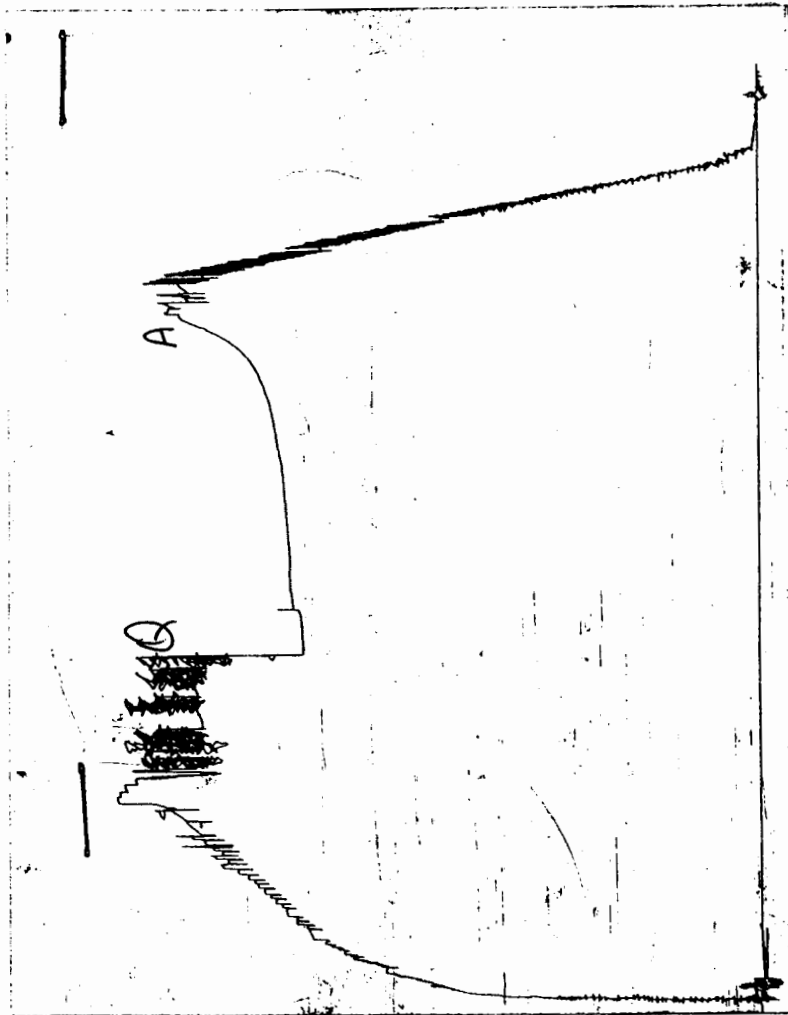


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 8724 Sam Gary Jr & Associates Webster #3-3 DST #3

DATE: 05/08/96 TIME: 19:26:39

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
***** Initial Hydro.	167.00	3025.6	0.0	124.91		
***** Start Flow 1	0.00	1975.3	0.0	125.90		
	1.00	2084.1	108.8	128.12		
	2.00	2062.5	87.2	130.23		
	3.00	2089.3	114.0	131.87		
	4.00	2099.9	124.6	133.11		
	5.00	2106.4	131.1	134.03		
	6.00	2115.5	140.3	134.78		
	7.00	2121.9	146.7	135.47		
	8.00	2133.1	157.8	136.15		
***** End Flow 1	9.00	2142.7	167.4	136.75		
***** Start Shutin 1	0.00	2142.7	0.0	136.75	0.0000	4.591
	1.00	2308.7	166.1	137.36	10.0000	5.330
	2.00	2310.2	167.6	138.13	5.5000	5.337
	3.00	2311.1	168.5	139.07	4.0000	5.341
	4.00	2311.8	169.2	139.94	3.2500	5.344
	5.00	2312.3	169.7	140.65	2.8000	5.347
	6.00	2312.8	170.2	141.22	2.5000	5.349
	7.00	2313.3	170.6	141.64	2.2857	5.351
	8.00	2313.7	171.0	141.97	2.1250	5.353
	9.00	2314.1	171.4	142.21	2.0000	5.355
	10.00	2314.4	171.8	142.40	1.9000	5.357
	11.00	2314.7	172.0	142.52	1.8182	5.358
	12.00	2315.0	172.3	142.61	1.7500	5.359
	13.00	2315.2	172.5	142.63	1.6923	5.360
	14.00	2315.4	172.7	142.64	1.6429	5.361
	15.00	2315.5	172.9	142.61	1.6000	5.362
	16.00	2315.7	173.1	142.56	1.5625	5.363
	17.00	2315.9	173.3	142.53	1.5294	5.363
	18.00	2316.1	173.4	142.47	1.5000	5.364
	19.00	2316.2	173.6	142.43	1.4737	5.365
	20.00	2316.4	173.7	142.36	1.4500	5.365
	21.00	2316.5	173.8	142.31	1.4286	5.366
	22.00	2316.6	173.9	142.24	1.4091	5.366
	23.00	2316.7	174.0	142.18	1.3913	5.367
	24.00	2316.8	174.1	142.12	1.3750	5.367
	25.00	2316.8	174.2	142.06	1.3600	5.368
	26.00	2316.9	174.3	141.99	1.3462	5.368
	27.00	2317.0	174.3	141.94	1.3333	5.368
	28.00	2317.0	174.4	141.86	1.3214	5.369
	29.00	2317.1	174.5	141.81	1.3103	5.369
	30.00	2317.1	174.5	141.74	1.3000	5.369
	31.00	2317.2	174.5	141.68	1.2903	5.369
	32.00	2317.2	174.6	141.62	1.2812	5.369
	33.00	2317.3	174.6	141.56	1.2727	5.370
	34.00	2317.3	174.7	141.49	1.2647	5.370
	35.00	2317.3	174.7	141.43	1.2571	5.370
	36.00	2317.4	174.7	141.39	1.2500	5.370
	37.00	2317.4	174.7	141.33	1.2432	5.370
	38.00	2317.4	174.8	141.26	1.2368	5.370
	39.00	2317.4	174.8	141.20	1.2308	5.371

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 8724 Sam Gary Jr & Associates Webster #3-3 DST #3

DATE: 05/08/96

TIME: 19:26:39

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
	40.00	2317.5	174.8	141.13	1.2250	5.371
	41.00	2317.5	174.8	141.07	1.2195	5.371
	42.00	2317.5	174.9	141.01	1.2143	5.371
	43.00	2317.6	174.9	140.96	1.2093	5.371
	44.00	2317.6	174.9	140.89	1.2045	5.371
	45.00	2317.6	174.9	140.83	1.2000	5.371
	46.00	2317.6	174.9	140.77	1.1957	5.371
	47.00	2317.6	174.9	140.72	1.1915	5.371
	48.00	2317.6	175.0	140.67	1.1875	5.371
	49.00	2317.6	175.0	140.60	1.1837	5.371
	50.00	2317.6	175.0	140.55	1.1800	5.371
	51.00	2317.7	175.0	140.49	1.1765	5.372
	52.00	2317.7	175.0	140.44	1.1731	5.372
	53.00	2317.7	175.0	140.38	1.1698	5.372
	54.00	2317.7	175.0	140.33	1.1667	5.372
	55.00	2317.7	175.0	140.29	1.1636	5.372
	56.00	2317.7	175.1	140.24	1.1607	5.372
	57.00	2317.7	175.1	140.19	1.1579	5.372
	58.00	2317.7	175.1	140.14	1.1552	5.372
	59.00	2317.8	175.1	140.09	1.1525	5.372
	60.00	2317.8	175.1	140.04	1.1500	5.372
***** End Shut-in 1	61.00	2317.8	175.1	139.99	1.1475	5.372
***** Start Flow 2	0.00	2255.6	0.0	139.93		
	1.00	2258.3	2.7	140.11		
	2.00	2261.8	6.1	140.65		
	3.00	2265.5	9.9	141.35		
	4.00	2268.9	13.3	142.03		
***** End Flow 2	5.00	2276.4	20.8	142.62		
***** Start Shutin 2	0.00	2276.4	0.0	142.62	0.0000	5.182
	1.00	2312.4	36.0	143.10	15.0000	5.347
	2.00	2313.3	36.8	143.46	8.0000	5.351
	3.00	2313.8	37.4	143.72	5.6667	5.354
	4.00	2314.2	37.8	143.90	4.5000	5.356
	5.00	2314.6	38.2	144.03	3.8000	5.357
	6.00	2314.9	38.5	144.13	3.3333	5.359
	7.00	2315.2	38.8	144.18	3.0000	5.360
	8.00	2315.5	39.0	144.22	2.7500	5.361
	9.00	2315.7	39.2	144.23	2.5556	5.362
	10.00	2315.9	39.4	144.24	2.4000	5.363
	11.00	2316.0	39.6	144.25	2.2727	5.364
	12.00	2316.1	39.7	144.24	2.1667	5.364
	13.00	2316.3	39.8	144.21	2.0769	5.365
	14.00	2316.4	39.9	144.18	2.0000	5.366
	15.00	2316.4	40.0	144.10	1.9333	5.366
	16.00	2316.6	40.1	144.01	1.8750	5.366
	17.00	2316.6	40.2	143.92	1.8235	5.367
	18.00	2316.7	40.3	143.83	1.7778	5.367
	19.00	2316.8	40.4	143.73	1.7368	5.368
	20.00	2316.9	40.4	143.63	1.7000	5.368
	21.00	2316.9	40.5	143.52	1.6667	5.368
	22.00	2317.0	40.5	143.41	1.6364	5.368

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 8724 Sam Gary Jr & Associates Webster #3-3 DST #3

DATE: 05/08/96

TIME: 19:26:39

Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
23.00	2317.0	40.6	143.31	1.6087	5.369
24.00	2317.1	40.6	143.22	1.5833	5.369
25.00	2317.1	40.7	143.12	1.5600	5.369
26.00	2317.2	40.7	143.02	1.5385	5.369
27.00	2317.2	40.8	142.94	1.5185	5.369
28.00	2317.3	40.8	142.85	1.5000	5.370
29.00	2317.3	40.8	142.76	1.4828	5.370
30.00	2317.3	40.9	142.68	1.4667	5.370
31.00	2317.3	40.9	142.61	1.4516	5.370
32.00	2317.4	40.9	142.54	1.4375	5.370
33.00	2317.4	40.9	142.48	1.4242	5.370
34.00	2317.4	41.0	142.42	1.4118	5.371
35.00	2317.5	41.0	142.35	1.4000	5.371
36.00	2317.5	41.0	142.30	1.3889	5.371
37.00	2317.5	41.0	142.24	1.3784	5.371
38.00	2317.5	41.1	142.19	1.3684	5.371
39.00	2317.5	41.1	142.15	1.3590	5.371
40.00	2317.5	41.1	142.10	1.3500	5.371
41.00	2317.5	41.1	142.05	1.3415	5.371
42.00	2317.6	41.1	142.00	1.3333	5.371
43.00	2317.6	41.2	141.96	1.3256	5.371
44.00	2317.6	41.2	141.93	1.3182	5.371
45.00	2317.6	41.2	141.89	1.3111	5.371
46.00	2317.6	41.2	141.84	1.3043	5.371
47.00	2317.6	41.2	141.81	1.2979	5.371
48.00	2317.7	41.2	141.77	1.2917	5.372
49.00	2317.7	41.2	141.74	1.2857	5.372
50.00	2317.7	41.2	141.71	1.2800	5.372
51.00	2317.7	41.3	141.67	1.2745	5.372
52.00	2317.7	41.3	141.63	1.2692	5.372
53.00	2317.7	41.3	141.60	1.2642	5.372
54.00	2317.7	41.3	141.57	1.2593	5.372
55.00	2317.7	41.3	141.54	1.2545	5.372
56.00	2317.8	41.3	141.51	1.2500	5.372
57.00	2317.8	41.3	141.49	1.2456	5.372
58.00	2317.8	41.3	141.44	1.2414	5.372
59.00	2317.8	41.3	141.42	1.2373	5.372
60.00	2317.8	41.4	141.40	1.2333	5.372
61.00	2317.8	41.3	141.35	1.2295	5.372
62.00	2317.8	41.4	141.33	1.2258	5.372
63.00	2317.8	41.4	141.31	1.2222	5.372
64.00	2317.8	41.4	141.29	1.2188	5.372
65.00	2317.8	41.4	141.26	1.2154	5.372
66.00	2317.8	41.4	141.23	1.2121	5.372
67.00	2317.8	41.4	141.20	1.2090	5.372
68.00	2317.8	41.4	141.18	1.2059	5.372
69.00	2317.9	41.4	141.14	1.2029	5.372
70.00	2317.8	41.4	141.12	1.2000	5.372
71.00	2317.9	41.4	141.09	1.1972	5.373
72.00	2317.9	41.4	141.07	1.1944	5.373
73.00	2317.9	41.4	141.04	1.1918	5.373

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING
 TEST: 8724 Sam Gary Jr & Associates Webster #3-3 DST #3
 DATE: 05/08/96 TIME: 19:26:39

Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
74.00	2317.9	41.5	141.02	1.1892	5.373
75.00	2317.9	41.5	141.00	1.1867	5.373
76.00	2317.9	41.5	140.97	1.1842	5.373
77.00	2317.9	41.5	140.94	1.1818	5.373
78.00	2317.9	41.5	140.93	1.1795	5.373
79.00	2317.9	41.4	140.90	1.1772	5.373
80.00	2317.9	41.5	140.87	1.1750	5.373
81.00	2317.9	41.5	140.85	1.1728	5.373
82.00	2317.9	41.5	140.84	1.1707	5.373
83.00	2317.9	41.5	140.82	1.1687	5.373
84.00	2317.9	41.5	140.79	1.1667	5.373
85.00	2317.9	41.5	140.77	1.1647	5.373
86.00	2317.9	41.5	140.75	1.1628	5.373
87.00	2317.9	41.5	140.74	1.1609	5.373
88.00	2317.9	41.5	140.72	1.1591	5.373
89.00	2318.0	41.5	140.69	1.1573	5.373
90.00	2318.0	41.5	140.67	1.1556	5.373
91.00	2318.0	41.5	140.66	1.1538	5.373
92.00	2317.9	41.5	140.64	1.1522	5.373
93.00	2318.0	41.5	140.62	1.1505	5.373
94.00	2318.0	41.5	140.61	1.1489	5.373
95.00	2318.0	41.5	140.58	1.1474	5.373
96.00	2318.0	41.5	140.57	1.1458	5.373
97.00	2318.0	41.5	140.56	1.1443	5.373
98.00	2318.0	41.5	140.53	1.1429	5.373
99.00	2318.0	41.5	140.53	1.1414	5.373
100.00	2318.0	41.5	140.51	1.1400	5.373
101.00	2318.0	41.5	140.48	1.1386	5.373
102.00	2318.0	41.5	140.47	1.1373	5.373
103.00	2318.0	41.6	140.46	1.1359	5.373
104.00	2318.0	41.6	140.45	1.1346	5.373
105.00	2318.0	41.6	140.43	1.1333	5.373
106.00	2318.0	41.6	140.41	1.1321	5.373
107.00	2318.0	41.6	140.39	1.1308	5.373
108.00	2318.0	41.6	140.38	1.1296	5.373
109.00	2318.0	41.6	140.37	1.1284	5.373
110.00	2318.0	41.6	140.35	1.1273	5.373
111.00	2318.1	41.6	140.35	1.1261	5.373
112.00	2318.0	41.6	140.34	1.1250	5.373
113.00	2318.0	41.6	140.32	1.1239	5.373
114.00	2318.0	41.6	140.31	1.1228	5.373
115.00	2318.0	41.6	140.30	1.1217	5.373
116.00	2318.0	41.6	140.29	1.1207	5.373
117.00	2318.0	41.6	140.27	1.1197	5.373
118.00	2318.0	41.6	140.27	1.1186	5.373
119.00	2318.0	41.6	140.25	1.1176	5.373
120.00	2318.0	41.6	140.25	1.1167	5.373
121.00	2318.0	41.6	140.23	1.1157	5.373
122.00	2318.0	41.6	140.21	1.1148	5.373
123.00	2318.1	41.6	140.21	1.1138	5.373
124.00	2318.1	41.6	140.20	1.1129	5.373

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING
 TEST: 8724 Sam Gary Jr & Associates Webster #3-3 DST #3
 DATE: 05/08/96 TIME: 19:26:39

Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
125.00	2318.1	41.6	140.19	1.1120	5.373
126.00	2318.0	41.6	140.18	1.1111	5.373
127.00	2318.1	41.6	140.16	1.1102	5.373
128.00	2318.1	41.6	140.16	1.1094	5.373
129.00	2318.1	41.6	140.15	1.1085	5.373
130.00	2318.1	41.6	140.14	1.1077	5.373
131.00	2318.1	41.6	140.14	1.1069	5.373
132.00	2318.1	41.7	140.12	1.1061	5.374
133.00	2318.1	41.7	140.12	1.1053	5.374
134.00	2318.1	41.6	140.10	1.1045	5.373
135.00	2318.1	41.6	140.09	1.1037	5.373
136.00	2318.1	41.7	140.09	1.1029	5.374
137.00	2318.1	41.6	140.07	1.1022	5.373
138.00	2318.1	41.7	140.07	1.1014	5.374
139.00	2318.1	41.7	140.07	1.1007	5.374
140.00	2318.1	41.7	140.06	1.1000	5.374
141.00	2318.1	41.7	140.04	1.0993	5.374
142.00	2318.1	41.7	140.04	1.0986	5.374
143.00	2318.1	41.7	140.03	1.0979	5.374
144.00	2318.1	41.7	140.02	1.0972	5.374
145.00	2317.5	41.1	139.98	1.0966	5.371
146.00	2318.1	41.7	139.78	1.0959	5.374
147.00	2318.1	41.7	139.52	1.0952	5.374
148.00	2318.2	41.7	139.33	1.0946	5.374
149.00	2318.1	41.7	139.20	1.0940	5.374
150.00	2318.2	41.7	139.13	1.0933	5.374
151.00	2318.2	41.7	139.10	1.0927	5.374
152.00	2318.2	41.7	139.09	1.0921	5.374
153.00	2318.1	41.7	139.08	1.0915	5.374
154.00	2318.1	41.7	139.08	1.0909	5.374
155.00	2318.1	41.7	139.08	1.0903	5.374
156.00	2318.1	41.6	139.09	1.0897	5.373
157.00	2318.1	41.6	139.10	1.0892	5.373
158.00	2318.1	41.7	139.12	1.0886	5.374
159.00	2318.1	41.7	139.13	1.0881	5.374
160.00	2318.1	41.6	139.15	1.0875	5.373
161.00	2318.1	41.6	139.16	1.0870	5.373
162.00	2318.1	41.7	139.17	1.0864	5.374
163.00	2318.1	41.7	139.18	1.0859	5.374
164.00	2318.1	41.7	139.19	1.0854	5.374
165.00	2318.1	41.7	139.20	1.0848	5.374
166.00	2318.1	41.6	139.21	1.0843	5.373
167.00	2318.1	41.7	139.24	1.0838	5.374
168.00	2318.1	41.7	139.23	1.0833	5.374
169.00	2318.1	41.7	139.24	1.0828	5.374
170.00	2318.1	41.7	139.24	1.0824	5.374
171.00	2318.1	41.7	139.26	1.0819	5.374
172.00	2318.1	41.7	139.25	1.0814	5.374
173.00	2318.2	41.7	139.25	1.0809	5.374
174.00	2318.2	41.7	139.27	1.0805	5.374
175.00	2318.2	41.7	139.26	1.0800	5.374

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 8724 Sam Gary Jr & Associates Webster #3-3 DST #3

DATE: 05/08/96 TIME: 19:26:39

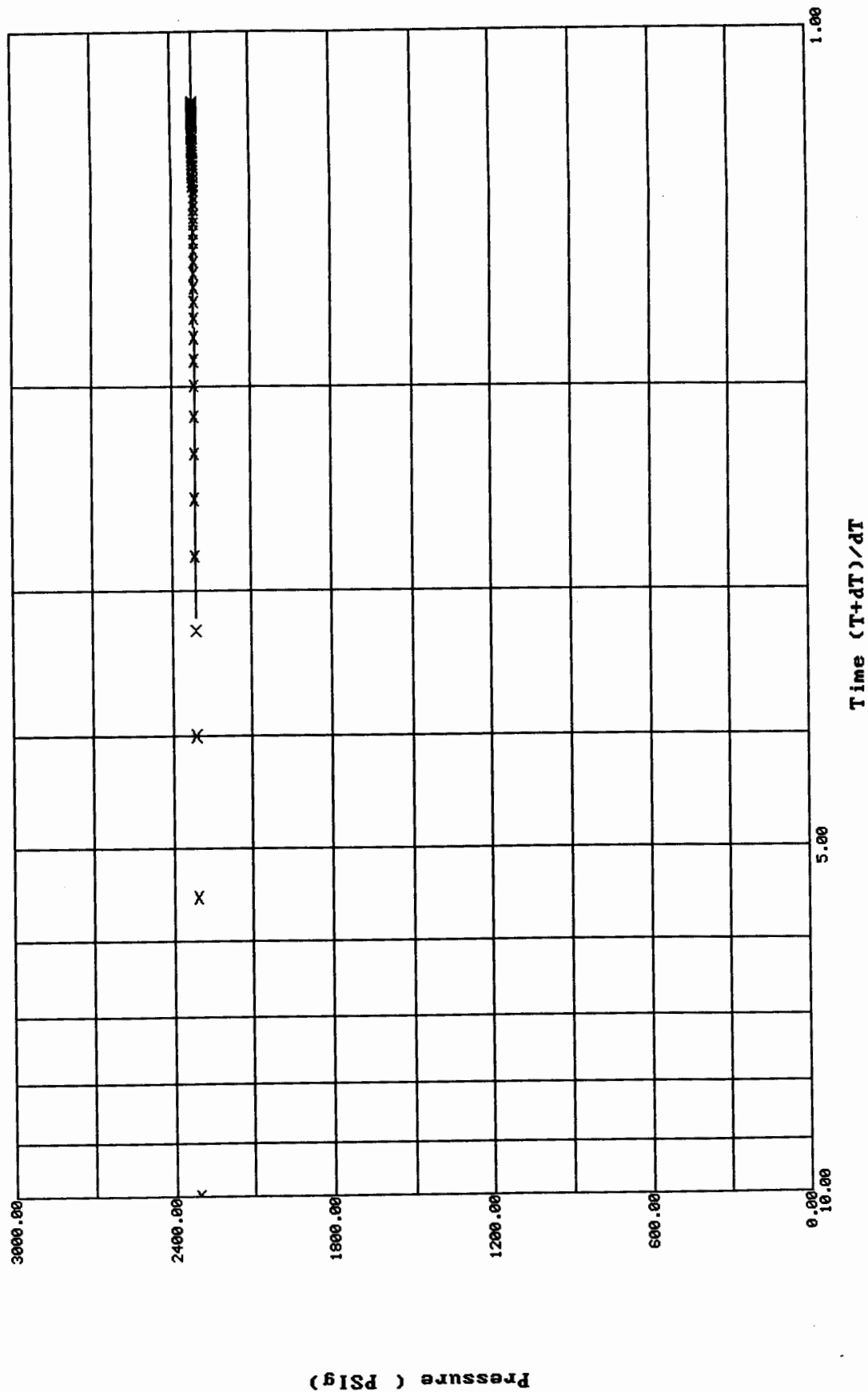
	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
	176.00	2318.2	41.7	139.27	1.0795	5.374
	177.00	2318.2	41.7	139.27	1.0791	5.374
	178.00	2318.2	41.7	139.28	1.0787	5.374
***** End Shut-in 2	179.00	2318.2	41.8	139.28	1.0782	5.374
***** Final Hydro.	428.00	2806.7	0.0	139.39		

Horner Plot: shut-in #1

8724 Sam Gary Jr & Associates Webster #3-3 DST #3

Slope: 9.5438 PSig/cycle

Ext. Pressure: 2318.3308 PSig

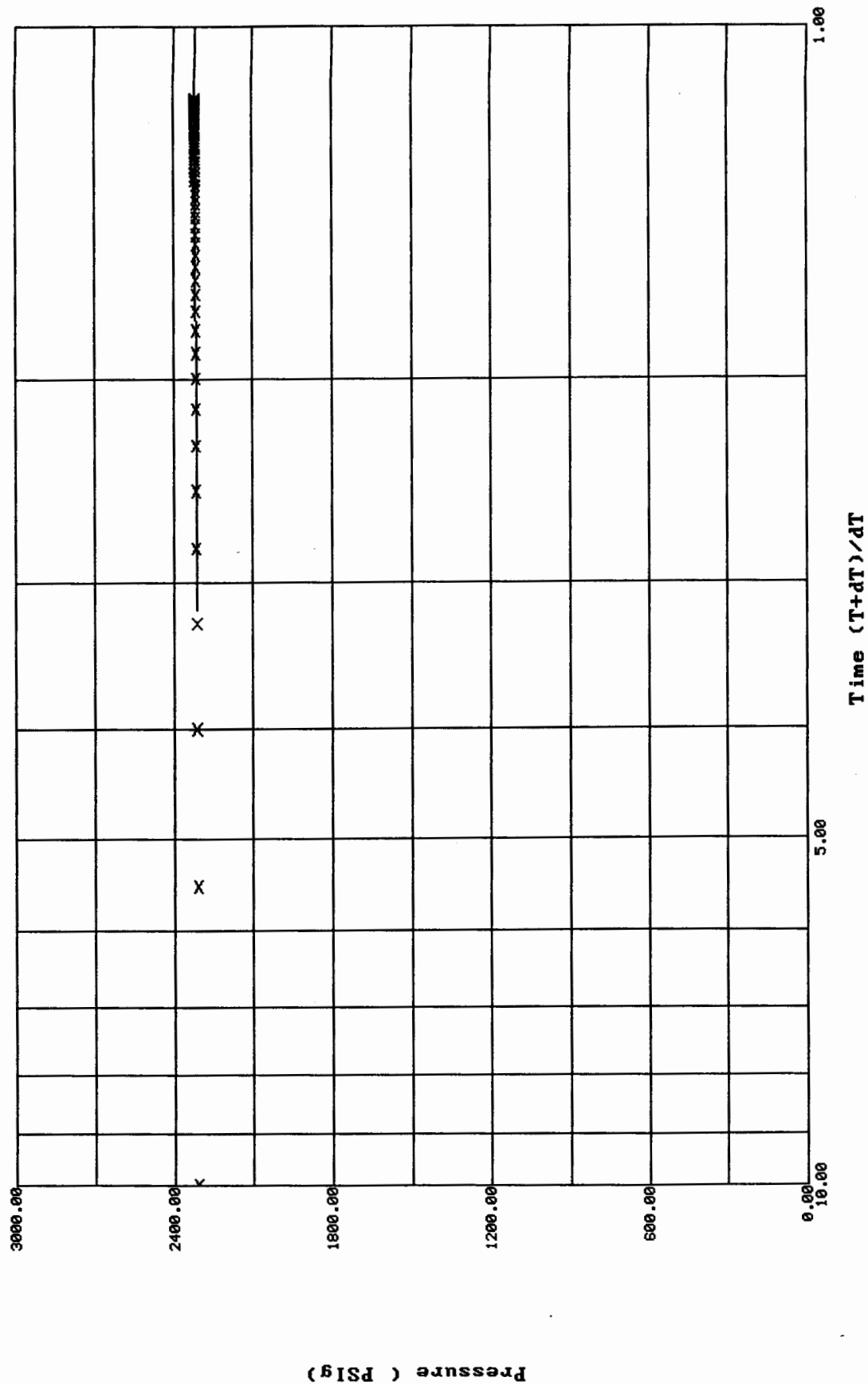


Horner Plot: shut-in #1

8724 Sam Gary Jr & Associates Webster #3-3 DST #3

Slope: 8.2079 PSig/cycle

Ext. Pressure: 2318.2478 PSig



*** TOOL DIAGRAM *** CONV. STRADDLE

WELL NAME: #3-3 Webster

LOCATION : 03-33S-19W, Comanche KS

TICKET No. 8724 D.S.T. No. 3 DATE 5-08-96

TOTAL TOOL TO BOTTOM OF TOP PACKERS 30

INTERVAL TOOL 19

BOTTOM PACKERS AND ANCHOR 10

TOTAL TOOL 59

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single 2 Total 62

TOTAL ASSEMBLY 121

D.C. ABOVE TOOLS.Stands3 Single Total 187

D.P. ABOVE TOOLS.Stands96 Single Total 5925

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 6233

TOTAL DEPTH 6199

TOTAL DRILL PIPE ABOVE K.B. 34

REMARKS:

FLUID SAMPLER DATA

SAMPLER RECOVERY -

Gas 3.4 cu ft, Oil 3300 ml,
Pressure 2200 PSI, Total 4000 ml

Reversed oil into frac tank
approx 62 bbl of oil was gauged in
tank

P.O. SUB	
C.O. SUB top of tool	6078
S.I. TOOL Sterling	6084
Sampler	6087
HMV Sterling	6092
JARS Sterling	6097
SAFETY JOINT Bowen	6099
PACKER Top Packer	6103
PACKER Bottom Packer	6108
DEPTH 6108	
STUBB 6109	
ANCHOR	
1' perf	6110
Alpine recorder	6110
1 drill collar & subs to	6143
5'perf	6148
AK-1 recorder	6148
5' perf	6153
T.C. blankoff sub	6154
DEPTH Straddle	
PACKER Packer	6158
Stub	6159
2' perf	6161
1 drill collar & subs to	6193
Ak-1 recorder	6193
5' bull plug	
BULLNOSE	to
T.D.	6198

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 8724

Well Name & No. <u>Webster #3-3</u>	Test No. <u>3</u>	Date <u>5-8-96</u>
Company <u>Sam Cray Jr + Associates</u>	Zone Tested <u>Arbuckle</u>	
Address _____	Elevation <u>1945</u> KB <u>1932</u> GL	
Co. Rep / Geo. <u>Larry Benedict</u>	Cont. <u>Duke #7</u>	Est. Ft. of Pay <u>10</u> Por. <u>9</u> %
Location: Sec. <u>3</u> Twp. <u>33</u> Rge. <u>Rw</u>	Co. <u>Comanche</u>	State <u>Ks</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____
Evaluation (Y, N) _____		

Interval Tested <u>6108-6158</u>	Initial Str Wt./Lbs. <u>82,000</u>	Unseated Str Wt./Lbs. _____
Anchor Length <u>50</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. _____
Top Packer Depth <u>6103-6108</u>	Hole Size — 7 7/8" _____	Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>6158</u>	Wt. Pipe I.D. — 2.7 Ft. Run _____	
Total Depth <u>6199</u>	Drill Collar — 2.25 Ft. Run <u>187</u>	
Mud Wt. _____ LCM _____ Vis. _____ WL _____	Drill Pipe Size <u>1 1/2" x 14</u>	Ft. Run <u>590</u> 250
Blow Description <u>Strong - bottom of bucket in 15 seconds</u>		
<u>OTS in 7 minutes</u>		
<u>SS - OTS in 5 minutes</u>		
<u>reversed into fresh tank</u>		

Recovery — Total Feet <u>6075</u>	Ft. in DC <u>187</u>	Ft. in WP _____	Ft. in DP <u>5888</u>
Rec. <u>6075</u> Feet Of <u>cl gassy oil</u>	<u>70</u> %gas <u>30</u> %oil	%water _____	%mud _____
Rec. _____ Feet Of <u>approx 7</u>	%gas _____ %oil _____	%water _____	%mud _____
Rec. _____ Feet Of _____	%gas _____ %oil _____	%water _____	%mud _____
Rec. _____ Feet Of _____	%gas _____ %oil _____	%water _____	%mud _____
Rec. _____ Feet Of _____	%gas _____ %oil _____	%water _____	%mud _____

BHT 142 °F Gravity 49 °API D@ 80 °F Corrected Gravity 47 °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud <u>3025</u> <u>2588</u> PSI	Recorder No. <u>3024</u>	T-Started <u>2010</u>
(B) First Initial Flow Pressure <u>1916</u> <u>1975</u> PSI	@ (depth) <u>6110</u>	T-Open <u>2218</u>
(C) First Final Flow Pressure <u>1926</u> <u>2143</u> PSI	Recorder No. <u>13754</u>	T-Pulled <u>0138</u>
(D) Initial Shut-in Pressure <u>2017</u> <u>2318</u> PSI	@ (depth) <u>6188</u>	T-Out <u>0800</u>
(E) Second Initial Flow Pressure <u>2097</u> <u>2255</u> PSI	Recorder No. <u>13849</u>	
(F) Second Final Flow Pressure <u>2097</u> <u>2276</u> PSI	@ (depth) _____	
(G) Final Shut-in Pressure <u>2117</u> <u>2318</u> PSI	Initial Opening <u>10</u>	Test <u>Y</u> <u>800</u>
(H) Final Hydrostatic Mud <u>2806</u> <u>2735</u> PSI	Initial Shut-in <u>60</u>	Jars <u>X</u> <u>200</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Larry Benedict

Our Representative Ken Simpson

Safety Joint <u>X</u>	<u>50</u>
Straddle <u>Y</u>	<u>250</u>
Circ. Sub <u>X</u>	<u>35</u>
Sampler <u>X</u>	<u>200</u>
Extra Packer <u>X</u>	<u>150</u>
Elect. Rec. <u>X</u>	<u>150</u>
Other _____	
TOTAL PRICE \$ <u>1835</u>	

downloaded