

1-33-19W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3882Name: Samuel Gary, Jr. and Assoc., IncAddress 1670 Broadway, Ste 3300City/State/Zip Denver, CO 80202Purchaser: Kansas Gathering SystemOperator Contact Person: Craig AmblerPhone (303) 831 4673Contractor: Name: n/a

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

       New Well        Re-Entry   x   Workover

       Oil        SWD        SLOW        Temp. Abd.  
  x   Gas        ENHR        SIGW  
       Dry        Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Samuel Gary, Jr. and Assoc., Inc.Well Name: Phillips #1-7Comp. Date 7/28/95 Old Total Depth 6400

       Deepening   x   Re-perf.        Conv. to Inj/SWD  
  x   Plug Back        5500        PBTD  
       Commingled        Docket No.         
       Dual Completion        Docket No.         
       Other (SWD or Inj?)        Docket No.       

9/18/95 n/a 9/27/95  
Date OF START Date Reached TD Completion Date OF  
OF WORKOVER WORKOVER

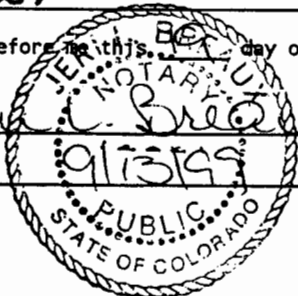
API NO. 15- 3320905000County Comanche       - NW        - SW        - NE        Sec.   1   Twp.   33   Rge.   19     x     W   <sup>E</sup>  1500   Feet from S   N   (circle one) Line of Section  2000   Feet from   E   W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
  NE   SE, NW or SW (circle one)Lease Name Phillips Well # 1-7Field Name WildcatProducing Formation Mississippian OsageElevation: Ground 2048 KB 2061Total Depth 6400 PBTD 5500Amount of Surface Pipe Set and Cemented at 646 FeetMultiple Stage Cementing Collar Used?        Yes   x   NoIf yes, show depth set        FeetIf Alternate II completion, cement circulated from       feet depth to        W/        sx cmt.Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)Chloride content        ppm Fluid volume        bblsDewatering method used       Location of fluid disposal if hauled offsite:       Operator Name       Lease Name        License No.              Quarter        Sec.        Twp.        S Rng.        E/WCounty        Docket No.       

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title PRESIDENT Date 11/19/96

Subscribed and sworn to before me this 19 day of January, 19 96.

Notary Public [Signature]Date Commission Expires 9/13/99

K.C.C. OFFICE USE ONLY  
F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received

Distribution  
  x   KCC        SWD/Rep        NGPA  
  x   KGS        Plug        Other (Specify)   FS

Operator Name Samuel Gary, Jr. and Assoc., Inc. Lease Name Phillips Well # 1-7

Sec. 1 Twp. 33 Rge. 19  
☐ East  
☒ West

County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy.)

List All E.Logs Run: No new logs run

☐ Log Formation (Top), Depth and Datums ☐ Sample  
 Name Top Datum

Same as original ACO-1

COPY

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3 Bridge plugs	Cast Iron	5700, 5615, 5500
4	5624-5644		
4	5561-5571	1000 gal 15% MCA	5561-5571
4	5284-5312, 5272-5278	1000 gal 15% MCA	5272-5312

TUBING RECORD	Size 2 3/8	Set At 5261	Packer At 5261	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 9/28/95	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf 270	Water Bbls. 0	Gas-Oil Ratio 270000 Gravity .655

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

5272'-5644'