



TRILOBITE
TESTING, INC.

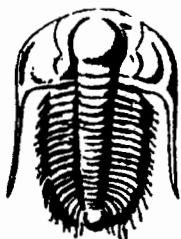
DRILL STEM TEST REPORT

Prepared for

Pintail Petroleum
225 Market #300
Wichita, KS 67202

Baker Farms #2
19-33s-19w
Comanche co KS

Trilobite Testing, Inc
PO Box 362 - Hays, Kansas - 67601
ph: 785-625-4778 fax: 785-625-5620
e-mail: trilobite@eaglecom.net



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Well name#:	Baker Farms	Date:	2/19/2002
Location#:	19-33s-19w Comanche co KS	Ticket #:	14236
		DST#	1

General Informaion:

Formation:	Marmaton	Test Type:	Conventional	BHT:	0
Interval:	5030-5190	Tester:	Jim Wenrich	OIL API:	
Total Depth:	5190	Elevation:	2028 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		2073 ft(CF)		
Start Data:	2/19/2002	Tool Weight:	2100	Mud Type:	Chemical
Start Time:	15:30:00	Weight Set on Packers:	20000	Mud Weight:	9.1
Time tool opened:	17:58:00	Weight to Pull Loose:	85000	Viscosity:	50
Time Off Btm:	20:43:00	Initial String Weight:	60000	Water Loss:	12
End Date:	2/19/02	Final String Weight:	62000	Resistivity:	
End Time:		Drill Pipe Length:	4873	Salinity:	7000
		Drill Collar Length:	247		

Test Comment:

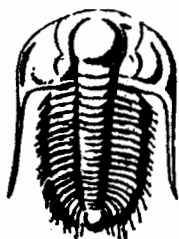
IF: Strong blow, bottom of bucket in 15 min.

FF: blow 8" in bucket

Recovery	270	247 in DC	23 in DP
Length(ft):	Description:		
120	Slight gas cut mud with oil stains		
150	Slight gas cut mud		

Gas Volume Report

Recorder #:	10242	Open	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:	Time:(min)			PSIG	size	
Initial Hydro-static:	2649					
Open to Flow (1):	100 20					
Shut-in (1):	101					
End Shut-in (1):	1610 45					
Open to Flow (2):	170 45					
Shut-in (2):	171					
End Shut-in (2):	1536 60					
Final Hydro-static:	2496					



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Well name#:	Baker Farms	Date:	2/20/2002
Location#:	19-33s-19w Comanche co KS	Ticket #:	14237
		DST#	2

General Informaion:

Formation:	Mississippi	Test Type:	Conventional	BHT:	0
Interval:	5240-5320	Tester:	Jim Wenrich	OIL API:	
Total Depth:	5320	Elevation:	2028 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		2073 ft(CF)		
Start Data:	2/20/2002	Tool Weight:	2100	Mud Type:	Chemical
Start Time:	13:00:00	Weight Set on Packers:	20000	Mud Weight:	9.1
Time tool opened:	15:04:00	Weight to Pull Loose:	105000	Viscosity:	53
Time Off Btm:	19:04:00	Initial String Weight:	62000	Water Loss:	11
End Date:	2/20/02	Final String Weight:	64000	Resistivity;	
End Time:	21:30:00	Drill Pipe Length:	4991	Salinity:	8000
		Drill Collar Length:	247		

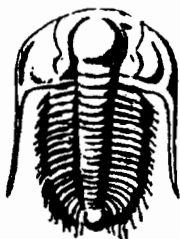
Test Comment:

IF: strong blow, bottom of bucket in 2 min
FF: strong blow, GTS in 7 min. (see gas report)

Recovery	190	GTS	190 in DC
Length(ft):	Description:		
190	gas cut mud		

Gas Volume Report

Recorder #:	10242	Open	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:	Time:(min)			PSIG	size	
Initial Hydro-static:	2650	1	10	1	.25	23
Open to Flow (1):	91 30	1	20	2	.25	24.5
Shut-in (1):	88	1	30	2	.25	24.5
End Shut-in (1):	1530 60	2	10	7	.25	31.8
Open to Flow (2):	105 60	2	20	4	.25	27.4
Shut-in (2):	105	2	30	3	.25	25.9
End Shut-in (2);	1488 90	2	40	2	.25	24.5
Final Hydro-static:	2499	2	50	2	.25	24.5
			60	2	.25	24.5



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Well name#:	Baker Farms	Date:	2/21/2002
Location#:	19-33s-19w Comanche co KS	Ticket #:	14238
		DST#	3

General Informaion:

Formation:	Mississippi	Test Type:	Conventional	BHT:	0
Interval:	5324-5440	Tester:	Jim Wenrich	OIL API:	
Total Depth:	5440	Elevation:	2028 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		2073 ft(CF)		
Start Data:	2/21/2002	Tool Weight:	2100	Mud Type:	Chemical
Start Time:	10:30:00	Weight Set on Packers:	20000	Mud Weight:	8.9
Time tool opened:	12:18:00	Weight to Pull Loose:	80000	Viscosity:	64
Time Off Btm:	15:33:00	Initial String Weight:	64000	Water Loss:	13.6
End Date:	2/21/02	Final String Weight:	65000	Resistivity;	
End Time:	17:45	Drill Pipe Length:	5084	Salinity:	9000
		Drill Collar Length:	247		

Test Comment:

IF strong blow, bottom of bucket in 1min
FF: strong blow , GTS in 10 min (see gas report)

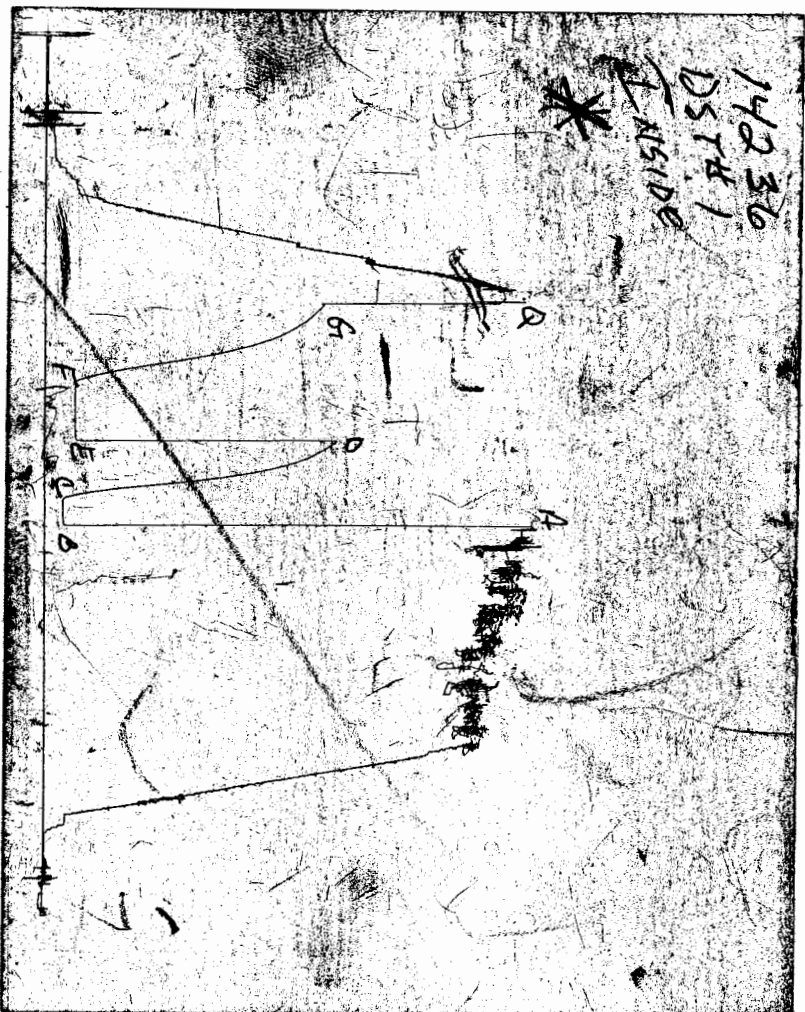
Recovery	300	GTS	247 in DC	53 in DP
Length(ft):	Description:			
300	Gas cut mud			

Gas Volume Report

Recorder #:	10242	Open	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:	Time:(min)			PSIG	size	
Initial Hydro-static:	2436	1	10	3	.25	25.9
Open to Flow (1):	92 30	1	20	1	.25	23
Shut-in (1):	87	1	30	1	.25	23
End Shut-in (1):	1511 45					
Open to Flow (2):	114 60					
Shut-in (2):	111					
End Shut-in (2);	1467 60					
Final Hydro-static:	2552					

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart



TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 14236

Test Ticket

Well Name & No. <u>BAKER FARMS #2</u>	Test No. <u>1</u>	Date <u>2/19/02</u>
Company <u>PINTAIL Petroleum</u>	Zone Tested <u>MARMATON</u>	
Address <u>225 MARKET STE 300 WICHITA KS 67202</u>	Elevation <u>2028</u>	KB <u>2023</u> GL
Co. Rep / Geo. <u>JAMES C. HESS</u>	Cont. <u>MALLARD DAIRY #2</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>19</u>	Twp. <u>33s</u>	Rge. <u>19w</u> Co. <u>COMANCHE</u> State <u>KS</u>
No. of Copies <u>5</u>	Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u> Evaluation (Y, N) <u> </u>

Interval Tested <u>5030</u>	<u>5196</u>	Initial Str Wt/Lbs. <u>60000</u>	Unseated Str Wt/Lbs. <u>62,000</u>
Anchor Length <u> </u>	<u>160</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. <u>85,000</u>
Top Packer Depth <u> </u>	<u>5025</u>	Tool Weight <u>2100#</u>	
Bottom Packer Depth <u> </u>	<u>5030</u>	Hole Size — 7 7/8" <u>✓</u>	Rubber Size — 6 3/4" <u>✓</u>
Total Depth <u> </u>	<u>5190</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>247</u>
Mud Wt. <u>9.1</u> LCM <u>1</u>	Vis. <u>50</u> WL <u>12</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4873</u>
Blow Description <u>IF: Strong blow. B.O.B. in 15 mins. FSI: No blow</u>			
<u>FF: FAIR blow 8" in bucket FSI: No blow.</u>			

Recovery — Total Feet <u>270</u>	GIP <u>500 FAINT</u>	Ft. in DC <u> </u>	Ft. in DP <u> </u>
Rec. <u>120</u>	Feet Of <u>sgcmu/05</u>	%gas <u> </u>	%oil <u> </u>
Rec. <u>150</u>	Feet Of <u>sgcm</u>	%gas <u> </u>	%oil <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>
BHT <u> </u>	°F Gravity <u> </u>	°API D@ <u> </u>	°F Corrected Gravity <u> </u>
RW <u> </u>	@ <u> </u>	°F Chlorides <u> </u>	ppm Recovery Chlorides <u>7,000</u> ppm System

(A) Initial Hydrostatic Mud <u>2670</u>	AK-1 <u>Alpine</u>	PSI Recorder No. <u>10242</u>	T-On Location <u>1350</u>
(B) First Initial Flow Pressure <u>117</u>	<u>117*</u>	PSI (depth) <u>5062</u>	T-Started <u>1530</u>
(C) First Final Flow Pressure <u>119</u>	<u>129*</u>	PSI Recorder No. <u>13630</u>	T-Open <u>1758</u>
(D) Initial Shut-In Pressure <u>1626</u>	<u>200*</u>	PSI (depth) <u>5188</u>	T-Pulled <u>2058</u>
(E) Second Initial Flow Pressure <u>200</u>	<u>200*</u>	PSI Recorder No. <u> </u>	T-Out <u> </u>
(F) Second Final Flow Pressure <u>200</u>	<u>200*</u>	PSI (depth) <u> </u>	T-Off Location <u> </u>
(G) Final Shut-in Pressure <u>1553</u>		PSI Initial Opening <u>20</u>	Test <u>✓</u> <u>950 900</u>
(Q) Final Hydrostatic Mud <u>2575</u>		PSI Initial Shut-in <u>45</u>	Jars <u> </u>
		Final Flow <u>45</u>	Safety Joint <u> </u>
		Final Shut-in <u>60</u>	Straddle <u> </u>
			Circ. Sub <u> </u>
			Sampler <u> </u>
			Extra Packer <u> </u>
			Elec. Rec. <u> </u>
			Mileage <u>✓</u> <u>79</u>
			Other <u> </u>
			TOTAL PRICE \$ <u>1029</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

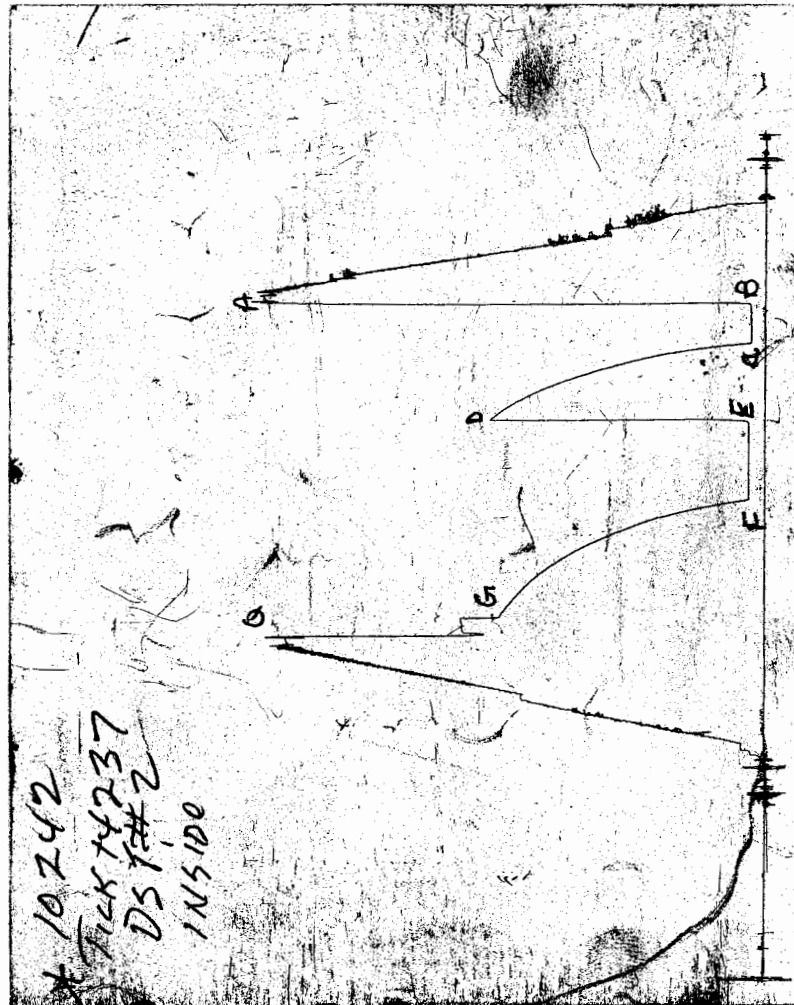
Approved By James C. Hess

Our Representative James C. Hess

979

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart



TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 14237

Test Ticket

Well Name & No.	<u>BAKER FARMS #2</u>	Test No.	<u>2</u>	Date	<u>2/20/02</u>
Company	<u>PINTAIL Petroleum</u>	Zone Tested	<u>Miss</u>		
Address	<u>225 MARKET STE 300 WICHITA KS 67202</u>				
Elevation	<u>2028</u>	KB	<u>2023</u>	GL	
Co. Rep / Geo.	<u>James C. Hess</u>	Cont.	<u>MALLARD Dalg #2</u>	Est. Ft. of Pay	<u> </u> Por. <u> </u> %
Location: Sec.	<u>19</u>	Twp.	<u>33s</u>	Rge.	<u>19w</u> Co. <u>COMANCHE</u> State <u>KS</u>
No. of Copies	<u>5</u>	Distribution Sheet (Y, N)	<u> </u>	Turnkey (Y, N)	<u> </u> Evaluation (Y, N) <u> </u>

Interval Tested	<u>5240 - 5320</u>	Initial Str Wt./Lbs.	<u>62,000</u>	Unseated Str Wt./Lbs.	<u>14,000</u>
Anchor Length	<u>80</u>	Wt. Set Lbs.	<u>2000</u>	Wt. Pulled Loose/Lbs.	<u>105,000</u>
Top Packer Depth	<u>5235</u>	Tool Weight	<u>2100</u>		
Bottom Packer Depth	<u>5240</u>	Hole Size — 7 7/8" ☒		Rubber Size — 6 3/4" ☒	
Total Depth	<u>5320</u>	Wt. Pipe Run	<u>0</u>	Drill Collar Run	<u>247</u>
Mud Wt.	<u>9.1</u> LCM <u>1#</u> Vis. <u>53</u> WL <u>11.0</u>	Drill Pipe Size	<u>4 1/2 XH</u>	Ft. Run	<u>4991</u>
Blow Description	<u>IF: Strong blow. B.O.B. in 2 mins. IST: No blow.</u>				
	<u>FF: Strong blow CTS in 7 min (see gas report) FST: No blow</u>				

Recovery — Total Feet	<u>190</u>	GIP	<u>CTS</u>	Ft. in DC	<u>190</u>	Ft. in DP	<u> </u>
Rec.	<u>190</u>	Feet Of	<u>CHWTH</u>	%gas	%oil	%water	%mud
Rec.	<u> </u>	Feet Of	<u> </u>	%gas	%oil	%water	%mud
Rec.	<u> </u>	Feet Of	<u> </u>	%gas	%oil	%water	%mud
Rec.	<u> </u>	Feet Of	<u> </u>	%gas	%oil	%water	%mud
Rec.	<u> </u>	Feet Of	<u> </u>	%gas	%oil	%water	%mud
BHT	<u> </u>	°F Gravity	<u> </u>	°API D@	<u> </u>	°F Corrected Gravity	<u> </u> °API
RW	<u> </u>	@	<u> </u>	°F Chlorides	<u> </u>	ppm Recovery	Chlorides <u>2,000</u> ppm System

	AK-1	Alpine				
(A) Initial Hydrostatic Mud	<u>2841</u>	PSI	Recorder No.	<u>10242</u>	T-On Location	<u>1230</u>
(B) First Initial Flow Pressure	<u>93</u>	PSI	(depth)	<u>5244</u>	T-Started	<u>1300</u>
(C) First Final Flow Pressure	<u>93</u>	PSI	Recorder No.	<u>13630</u>	T-Open	<u>1504</u>
(D) Initial Shut-In Pressure	<u>1543</u>	PSI	(depth)	<u>5318</u>	T-Pulled	<u>1904</u>
(E) Second Initial Flow Pressure	<u>117</u>	PSI	Recorder No.	<u> </u>	T-Out	<u>2130</u>
(F) Second Final Flow Pressure	<u>117</u>	PSI	(depth)	<u> </u>	T-Off Location	<u> </u>
(G) Final Shut-in Pressure	<u>1502</u>	PSI	Initial Opening	<u>30</u>	Test	<u>✓ 950 900</u>
(Q) Final Hydrostatic Mud	<u>2657</u>	PSI	Initial Shut-in	<u>60</u>	Jars	<u> </u>
			Final Flow	<u>60</u>	Safety Joint	<u> </u>
			Final Shut-in	<u>90</u>	Straddle	<u> </u>

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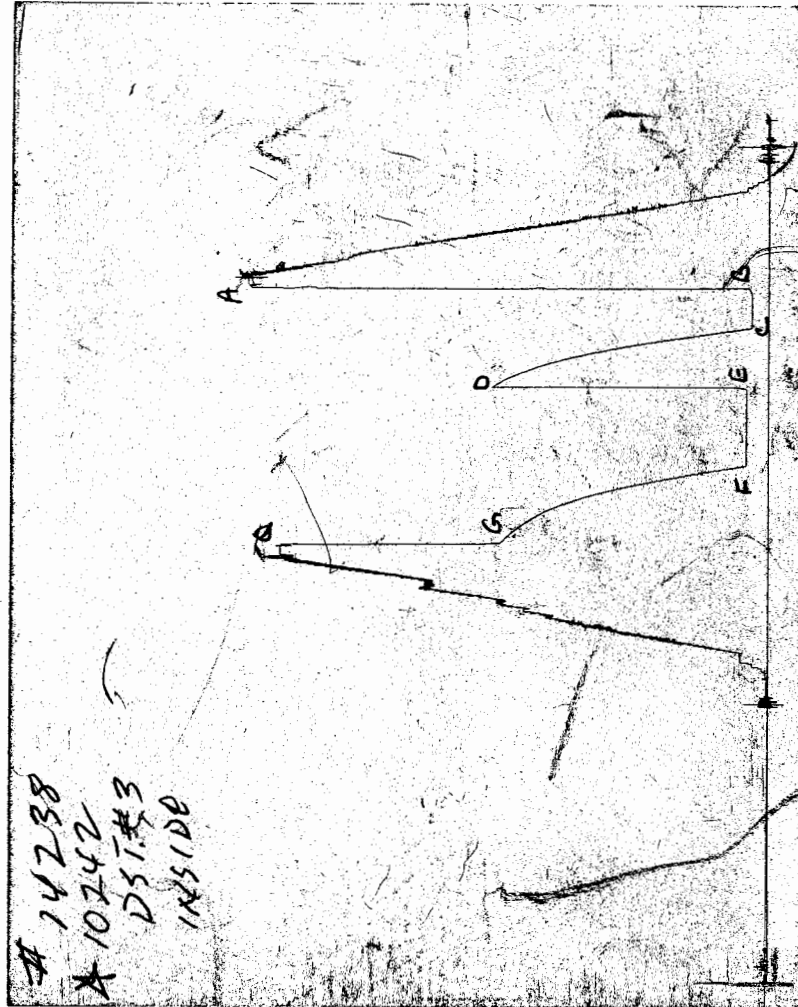
Approved By James C. Hess

Our Representative Jim W. Smith

Mileage ✓ 79
Other
TOTAL PRICE \$ 979

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





GAS VOLUME REPORT

PINTRIL Petroleum
OPERATOR

WELL NAME AND NO. BAKER FARMS #2

3
DST NO

2ND Open

[illegible]

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 14238

Test Ticket

Well Name & No.	<u>Baker Farms #2</u>	Test No.	<u>3</u>	Date	<u>2/21/02</u>
Company	<u>Pintail Petroleum</u>	Zone Tested	<u>MISS</u>		
Address	<u>575 Market Ste 300 Wichita Ks 67202</u>	Elevation	<u>2028</u>	KB	<u>2023</u> GL
Co. Rep / Geo.	<u>James C. Hess</u>	Cont.	<u>MALLARD Drilg #2</u>	Est. Ft. of Pay	<u> </u> Por. <u> </u> %
Location: Sec.	<u>19</u>	Twp.	<u>33s</u>	Rge.	<u>19w</u> Co. <u>COMANCHE</u> State <u>Ks</u>
No. of Copies	<u>5</u>	Distribution Sheet (Y, N)	<u> </u>	Turnkey (Y, N)	<u> </u> Evaluation (Y, N) <u> </u>

Interval Tested	<u>5324 - 5440</u>	Initial Str Wt./Lbs.	<u>64,000</u>	Unseated Str Wt./Lbs.	<u>65,000</u>
Anchor Length	<u>116</u>	Wt. Set Lbs.	<u>20,000</u>	Wt. Pulled Loose/Lbs.	<u>80,000</u>
Top Packer Depth	<u>5324</u>	Tool Weight	<u>2100</u>		
Bottom Packer Depth	<u>5319</u>	Hole Size — 7 7/8"	<u> </u> ✓	Rubber Size — 6 3/4"	<u> </u> ✓
Total Depth	<u>5440</u>	Wt. Pipe Run	<u>0</u>	Drill Collar Run	<u>247</u>
Mud Wt. <u>8.9</u> LCM — Vis. <u>64</u> WL <u>13.6</u>		Drill Pipe Size	<u>4 1/2 XH</u>	Ft. Run	<u>5084</u>
Blow Description	<u>IF: Strong blow. B.O.B. 1min. FST No blow</u>				
	<u>FF: Strong blow. B.T.S. in 10 mins. (see gas report) FST: No blow</u>				

Recovery — Total Feet	<u>300</u>	GIP	<u>CATS</u>	Ft. in DC		Ft. in DP	
Rec.	<u>300</u>	Feet Of	<u>C.C.M.</u>	%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
BHT		°F Gravity		°API D@		°F Corrected Gravity	
RW		@		°F Chlorides		ppm Recovery	
						Chlorides <u>9,000</u>	ppm System

(A) Initial Hydrostatic Mud	<u>2832</u>	AK-1	Alpine	PSI Recorder No.	<u>10242</u>	T-On Location	<u>0950</u>
(B) First Initial Flow Pressure	<u>129</u>			PSI (depth)	<u>5342</u>	T-Started	<u>1030</u>
(C) First Final Flow Pressure	<u>117</u>			PSI Recorder No.	<u>13630</u>	T-Open	<u>1218</u>
(D) Initial Shut-In Pressure	<u>1553</u>			PSI (depth)	<u>5438</u>	T-Pulled	<u>1533</u>
(E) Second Initial Flow Pressure	<u>140</u>			PSI Recorder No.		T-Out	<u>1745</u>
(F) Second Final Flow Pressure	<u>152</u>			PSI (depth)		T-Off Location	
(G) Final Shut-in Pressure	<u>1491</u>			PSI Initial Opening	<u>30</u>	Test	<u>✓ 950-900</u>
(Q) Final Hydrostatic Mud	<u>2668</u>			PSI Initial Shut-in	<u>45</u>	Jars	
				Final Flow	<u>60</u>	Safety Joint	
				Final Shut-in	<u>60</u>	Straddle	

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Approved By James C. Hess
Our Representative Jim Hess

Mileage ✓ 19
Other
TOTAL PRICE \$ 979

NATURAL GAS ANALYSIS REPORT

Sampled by:

Trilobite Testing, Inc.
Hays, Kansas
Scott City, Kansas
Phone: 800-728-5369
Fax: 785-625-5620

Analyzed by:

Caraway Analytical, Inc
P. O. Box 2137
Liberal, Kansas 67905
Phone: 620-624-5389
Fax: 620-626-7108

Lab Number:	20020794	Analyzed:	02/26/02
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Sample From: Baker Farms 2 DST 2
Producer: Pintail Petroleum

Pressure:
Temperature:

Date:	Location:	19-33-19
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Time:	County:	Comanche
Sampler:	State:	Kansas
Source:	Formation:	Miss

	Mole %	GPM
Helium	He: 0.079	0.000
Hydrogen	H2: 0.008	0.000
Oxygen	O2: 0.012	0.000
Nitrogen	N2: 1.084	0.000
Carbon Dioxide	CO2: 0.059	0.000
Methane	C1: 93.874	0.000
Ethane	C2: 2.901	0.776
Propane	C3: 0.993	0.274
Iso Butane	iC4: 0.154	0.050
Normal Butane	nC4: 0.308	0.097
Iso Pentane	iC5: 0.105	0.038
Normal Pentane	nC5: 0.106	0.038
Hexanes Plus	C6+: 0.317	0.138

TOTAL: 100.000 1.412

Z Fact: 0.9978

SP.GR.: 0.6032

BTU (SAT): 1050.5 @ 14.73 psia

BTU (DRY): 1069.1 @ 14.73 psia

OCTANE RATING: 126.6

COMMENTS:

0.012

NATURAL GAS ANALYSIS REPORT

Sampled by:

Trilobite Testing, Inc.
Hays, Kansas
Scott City, Kansas
Phone: 800-728-5369
Fax: 785-625-5620

Analyzed by:

Caraway Analytical, Inc
P. O. Box 2137
Liberal, Kansas 67905
Phone: 620-624-5389
Fax: 620-626-7108

Lab Number:	20020795	Analyzed:	02/26/02
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Sample From: Baker Farms 2 DST 3
Producer: Pintail Petroleum

Pressure:
Temperature:

Date:	Location:	19-33-19
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Time:
Sampler:
Source:

County: Comanche
State: Kansas
Formation: Miss

	Mole %	GPM
Helium	He: 0.061	0.000
Hydrogen	H2: 0.005	0.000
Oxygen	O2: 0.000	0.000
Nitrogen	N2: 1.011	0.000
Carbon Dioxide	CO2: 0.114	0.000
Methane	C1: 91.354	0.000
Ethane	C2: 3.766	1.007
Propane	C3: 1.647	0.454
Iso Butane	iC4: 0.276	0.090
Normal Butane	nC4: 0.587	0.185
Iso Pentane	iC5: 0.201	0.074
Normal Pentane	nC5: 0.213	0.077
Hexanes Plus	C6+: 0.765	0.334

TOTAL: 100.000 2.221

Z Fact: 0.9975

SP.GR.: 0.6359

BTU (SAT): 1100.6 @ 14.73 psia

BTU (DRY): 1120.1 @ 14.73 psia

OCTANE RATING: 125.4

COMMENTS:

0.000