

KANSAS CORPORATION COMMISSION  
MULTIPOINT BACK PRESSURE TEST

FORM G-1  
8-7-58

TYPE TEST: <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special		TEST DATE: 10/02/2000			
COMPANY Samuel Gary Jr. & Associates		LEASE Jellison		WELL NO. OWWO	
COUNTY Comanche	LOCATION C SW SW	SECTION 10	TWP 33s	RNG 19	ACRES 80
FIELD Wildcat	RESERVOIR Mississippian	PIPELINE CONNECTION ANR			
COMPLETION DATE 10-2-00		PLUG BACK DEPTH TOTAL DEPTH		5386 5386	
CASING SIZE 5.500	WT. 15.500	ID 4.995	SET AT 5385	PERF. 5292	TO 5300
TUBING SIZE 2.375	WT. 4.700	ID 1.995	SET AT 5284	PERF.	TO
TYPE COMPLETION (Describe) Gas		TYPE FLUID PRODUCTION			
PRODUCING THRU(Annulus/Tubing) tubing		RESERVOIR TEMPERATURE F 132		BAR PRESS - Pa 14.4 psia	
GAS GRAVITY - Gg .619	% CARBON DIOXIDE .369	% NITROGEN 2.161		API GRAVITY OF LIQUID	
VERTICAL DEPTH (ft) 5296		TYPE METER CONN. flange		METER RUN SIZE 2.067	
REMARKS					

OBSERVED SURFACE DATA

RATE NO.	ORIFICE SIZE in.	(METER) PRESSURE psig	DIFF. (h <sub>w</sub> ) (h <sub>t</sub> )	FLOWING TEMP. t.	WELLHEAD TEMP. t.	CASING WELLHEAD PRESS.		TUBING WELLHEAD PRESS.		DURATION HOURS	LIQUID PROD. Bbls.
						psig	(P <sub>w</sub> ) (P <sub>t</sub> ) (P <sub>c</sub> ) psia	psig	(P <sub>w</sub> ) (P <sub>t</sub> ) (P <sub>c</sub> ) psia		
SHUT-IN						1633	1647	1633	1647		
1.	1.250	73.00	15.00	75		1592	1606	1591	1605	1.00	
2.	1.250	86.00	46.00	74		1518	1532	1513	1527	1.00	
3.	1.250	94.00	60.00	73		1441	1455	1434	1448	1.00	
4.	1.250	111.00	100.00	68		1333	1347	1319	1333	1.00	

FLOW STREAM ATTRIBUTES

RATE NO.	COEFFICIENT (F <sub>b</sub> ) Mcfd	(METER) PRESSURE psia	EXTENSION $\sqrt{P_m \times H_w}$	GRAVITY FACTOR Fg	FLOWING TEMP FACTOR Ft	DEVIATION FACTOR Fpv	RATE OF FLOW Q Mcfd	GOR	G <sub>m</sub>
2.	8.330	100.4	67.96	1.2714	.9868	1.0075	715		.619
3.	8.329	108.4	80.65	1.2714	.9877	1.0082	850		.619
4.	8.330	125.4	111.98	1.2714	.9924	1.0098	1188		.619

PRESSURE CALCULATION

RATE NO.	Pt psia	Pc psia	Pw psia	(Pc) <sup>2</sup> Thousands	(Pw) <sup>2</sup> Thousands	PLOTING POINTS		% SHUT-IN 100 $\left[ \frac{P_w - P_a}{P_c - P_a} \right]$
						(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> Thousands	Q Mcfd	
1.	1605.4	1647.4	1606.4	2713.9	2580.5	133.4	380.5	97.5
2.	1527.4	1647.4	1532.4	2713.9	2348.3	365.7	715.6	93.0
3.	1448.4	1647.4	1455.4	2713.9	2118.2	595.7	850.5	88.2
4.	1333.4	1647.4	1347.4	2713.9	1815.5	898.4	1188.5	81.6

INDICATED WELLHEAD OPEN FLOW

2327

Mcfd @ 14.65 psia

"n" =

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated herein and that said report is true and correct. Executed this the \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_

Witness (if any)

For Company

For Commission

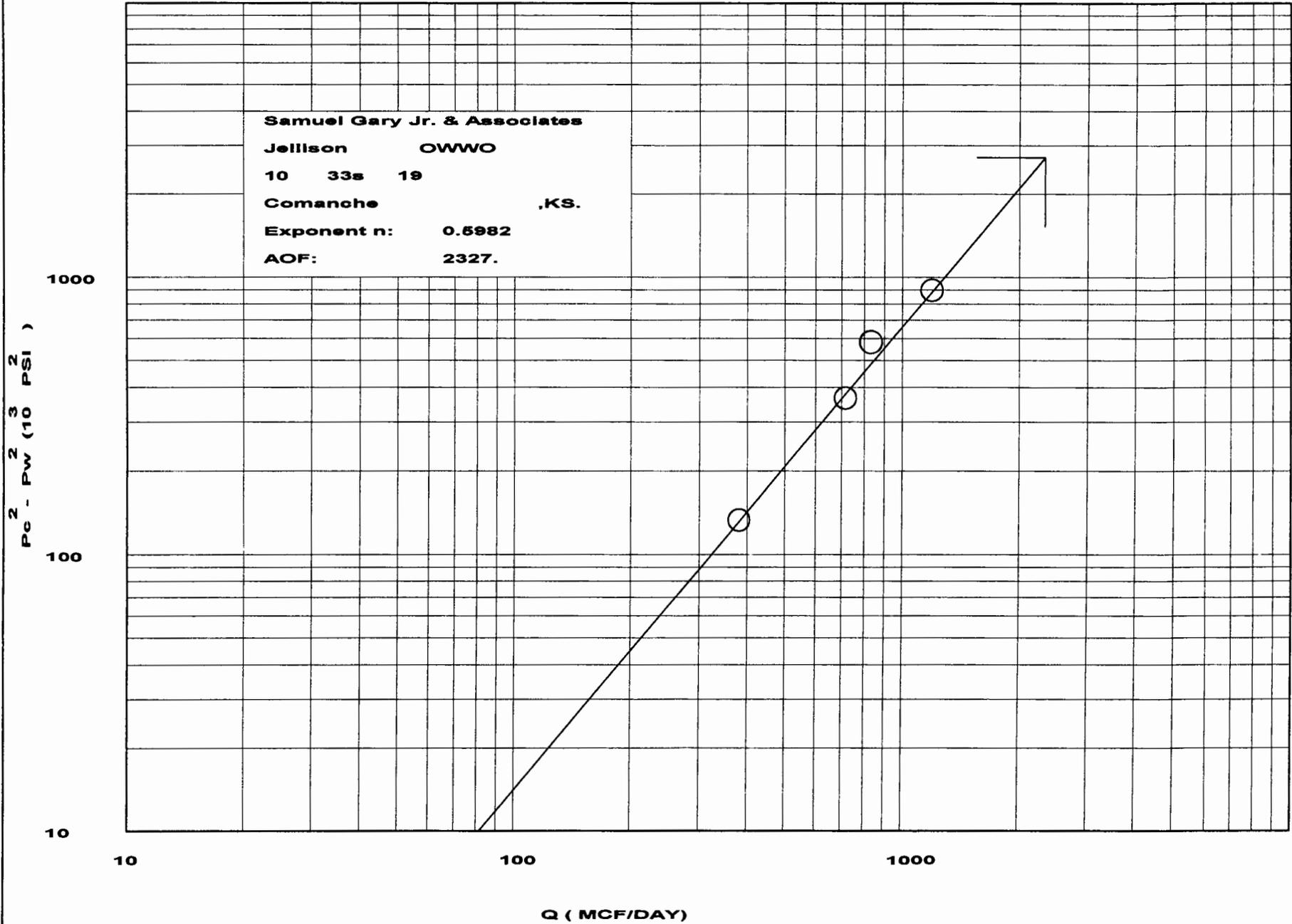
Checked by

**GAS WELL BACK PRESSURE CURVE**

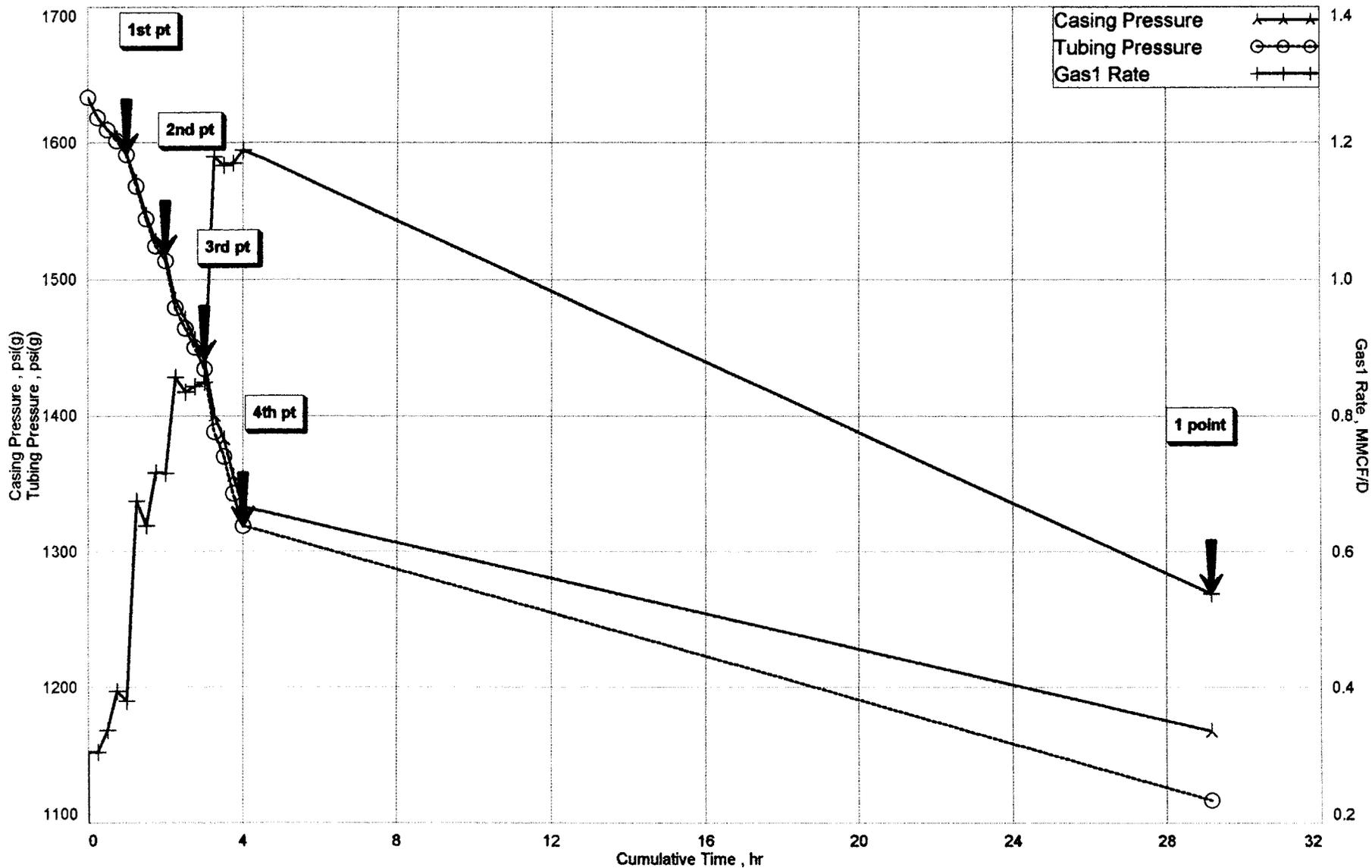
**WELL TESTER:**

**TEST DATE: 10/02/2000**

**Samuel Gary Jr. & Associates**  
**Jellison OWWO**  
**10 33s 19**  
**Comanche ,KS.**  
**Exponent n: 0.5982**  
**AOF: 2327.**



# Plot



Sam Gary Jr. & Associates  
 10-33s-18w Comanche co Kansas  
 Start Test Date: 2000/10/02  
 Final Test Date: 2000/10/03

Jellison OWWO

# FieldNotes

## Field Measurements

	Clock Date	Time hh:mm:ss	Comment	Casing Pres psi(g)	Tubing Pres psi(g)	Static1 Pres psi(g)	Diff1 Pres in of H2O	Meter1 Temp °F	Gas1 Rate MMCF/D
1	2000/10/02	09:00:00	shutin						
2		09:00:00		1633.00	1633.00	0.00	0.00	0.00	0.000
3		09:15:00		1619.00	1618.00	70.00	10.00	73.40	0.305
4		09:30:00		1610.00	1609.00	72.00	12.00	75.30	0.337
5		09:45:00		1603.00	1601.00	74.00	16.00	74.00	0.394
6		10:00:00	1st pt						
7		10:00:00		1592.00	1591.00	73.00	15.00	73.00	0.380
8		10:15:00		1571.00	1568.00	83.00	42.00	69.00	0.675
9		10:30:00		1547.00	1544.00	82.00	38.00	69.00	0.639
10		10:45:00		1528.00	1524.00	86.00	46.00	70.00	0.717
11		11:00:00	2nd pt						
12		11:00:00		1518.00	1513.00	86.00	46.00	72.00	0.716
13		11:15:00		1485.00	1479.00	92.00	62.00	72.00	0.856
14		11:30:00		1471.00	1464.00	90.00	60.00	72.00	0.834
15		11:45:00		1456.00	1450.00	92.00	60.00	72.00	0.842
16		12:00:00	3rd pt						
17		12:00:00		1441.00	1434.00	94.00	60.00	74.00	0.849
18		12:15:00		1400.00	1388.00	110.00	100.00	72.00	1.179
19		12:30:00		1383.00	1370.00	108.00	99.00	70.00	1.166
20		12:45:00		1356.00	1343.00	107.00	100.00	68.00	1.170
21		13:00:00	4th pt						
22		13:00:00		1333.00	1319.00	111.00	100.00	68.00	1.189
23	2000/10/03	14:10:00		1168.00	1117.00	96.00	24.00	79.00	0.538
24									
25									
26									



Company: Sam Gray Jr & Assoc  
 Address:  
 Wellname: Sellman OWWO

Legal: C SW SW Sec: 10 Twp: 33S Rge: 6W

Formation: M.S Field/Pool: County: St:

Casing size: Feet of: Wt: Meter run size: 2" SI: 1633

Tubing Size: Feet of: Wt: Orif (in): 1.25 95% 1551

TD: Plugged back depth: 5386 Packer depth: 8.329 90% 1469

Type Test: 4 pt Tap Type: Flode Gravity: 85% 1388

Type Completion: Producing through: Jubay 80% 1306

Date	Clk Tim	Tbg Pres	Csg Pres	Diff	Temp	Static/Prover	Wat Vol1	Oil Vol	Comment
mm/dd	clock	psi	psi	in of H2O	F	PSI	inch	inch	
10/02	900	1633	1633						SI
	915	1618	1619	10	75°	70			
	930	1609	1610	12		72			
	945	1601	1603	16		74			
	1000	1591	1592	15		73			1st pt
	1015	1568	1571	42		83			
	1030	1544	1547	38		82			
	1045	1524	1528	46		86			
	1100	1513	1518	46		86			2nd pt
	1115	1479	1485	62		92			
	1130	1464	1471	60		90			
	1145	1450	1456	60		92			
	1200	1434	1441	52		94			3rd pt
	1215	1388	1400	100		110			
	1230	1370	1383	99		108			
	1245	1343	1356	100		107			
	1300	1319	1333	100		111			4th pt

Date	Miles	Name	Date	Miles	Name	Date	Miles	Name



From: Tom Fertal <tom@sga3d.com>  
To: "Paul Simpson (E-mail)" <trilobite@eaglecom.net>  
Subject: INFO FOR 4-PT / 1-PT ON JELLISON # 1 OWWO  
Date: Tue, 26 Sep 2000 16:06:03 -0600  
X-Mailer: Internet Mail Service (5.5.2650.21)

Samuel Gary Jr. & Associates, Inc. : Jellison # 1 OWWO API #  
15-033-20825-0001 C SW SW Sec. 10 - T33S - R19W Comanche County, Kansas.

FIELD NAME : wildcat (un-named) will probably someday be assigned to the  
Colter West Field, but.....?

PRODUCING FORMATION : Mississippian

PBTD : 5386'

TUBING LANDED AT : 5284'

PERFORATIONS : 5292 - 5300, 5310 - 16

PRODUCTION CASING : 15.5#

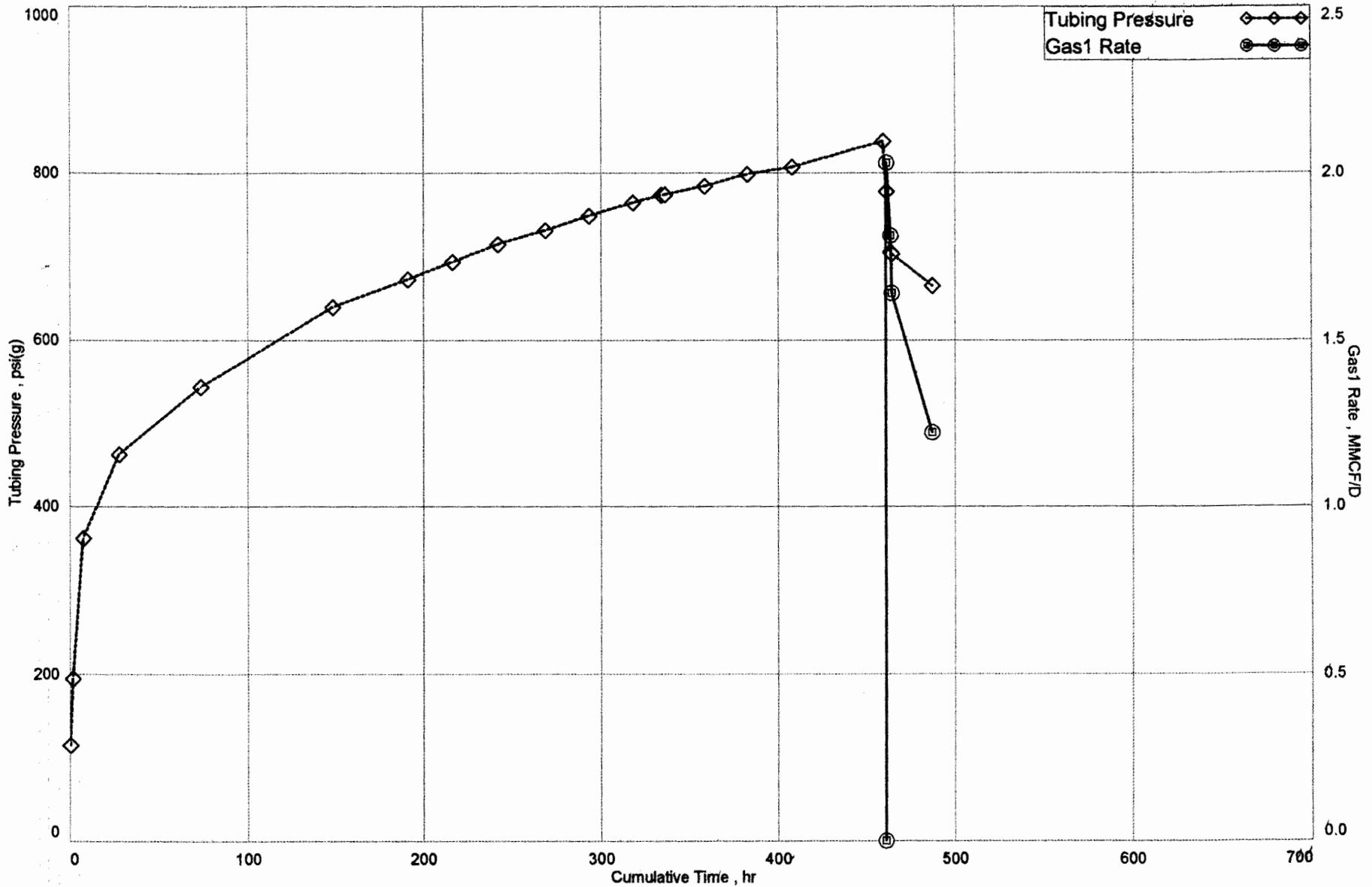
PRODUCTION TUBING : 4.7#

It looks like Larson may not have the well ready until the afternoon  
tomorrow (Weds. 9/27/00), so we may need to wait until Thursday to run the  
4-pt & start the 1-pt.

Samuel Gary Jr. & Associates  
Sec 3 33s 19w Comanche County  
Start Test Date: 2000/01/03  
Final Test Date: 2000/01/23

Jellison 3-14

# Plot



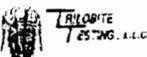
Samuel Gary Jr. & Associates  
 Sec 3 33s 19w Comanche County  
 Start Test Date: 2000/01/03  
 Final Test Date: 2000/01/23

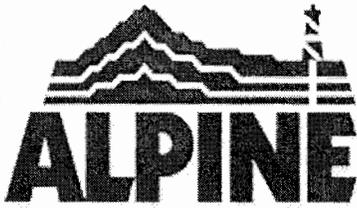
Jellison 3-14

# FieldNotes

## Field Measurements

	Date	Clock Time	Comments	Cum Time hr	Tubing Pres psi(g)	Static1 Pres psi(g)	Diff1 Pres in of H2O	Gas1 Rate MMCF/D	Meter1 Temp °F	Orifice1 in
1	2000/01/03	09:49:00	started probe							
2		10:00:00		0.1833	115.00					
3		10:00:00	in lubricator							
4		11:23:00	shutin							
5		11:23:00		1.5667	195.00					
6		17:15:00		7.4333	361.80					
7	2000/01/04	13:45:00		27.9333	463.00					
8	2000/01/06	11:30:00		73.6833	544.00					
9	2000/01/09	14:30:00		148.6833	639.00					
10	2000/01/11	09:00:00		191.1833	672.00					
11	2000/01/12	10:05:00		216.2667	693.00					
12	2000/01/13	11:20:00		241.5167	714.20					
13	2000/01/14	14:06:00		268.2833	730.80					
14	2000/01/15	15:05:00		293.2667	748.60					
15	2000/01/16	15:45:00		317.9333	764.20					
16	2000/01/17	08:00:00		334.1833	773.40					
17		10:00:00		336.1833	774.20					
18	2000/01/18	08:25:00		358.6000	784.00					
19	2000/01/19	08:30:00		382.6833	798.60					
20	2000/01/20	09:40:00		407.8500	807.40					
21	2000/01/22	13:05:00		459.2667	838.60					
22		13:13:00	@ 5280							
23		13:28:00	@5208							
24		13:44:00	@5183							
25		14:32:00	out							
26		14:45:00	opened f/ 1pt							
27		15:00:00		461.1833	778.00	235.00	50.00	2.032	57.00	1.500
28		17:15:00		463.4333	705.00	220.00	41.00	1.811	42.00	
29		18:00:00		464.1833	703.00	210.00	35.00	1.639	40.00	
30	2000/01/23	16:50:00		487.0167	664.60	145.00	28.00	1.225	42.00	
31		16:50:00	1 pt pressure							





# STATIC GRADIENT REPORT

Sam Gary Jr. & Assoc

Jellison 3-14

ATTN:

Licence No: 154

Test Start: 2000.01.03 @ 09:48:45

## GENERAL INFORMATION:

Formation: Mississippian

Well Status: Gas

Deviated: No

Shut In Date: 2000.01.03 @ 11:23:00

Company Rep: Paul Simpson

Unit No.:

Reference Elevations: ft (KB)

ft (CF)

Perforations: 5208 ft (CF) To 5280 ft (CF) (TVD)

Tubing Press: Initial 115 psig Final 838.6 psig

Casing Press: Initial psig Final psig

**MPP:** 5244 ft (CF)

**Press@MPP:** 943.28 psig

**B.H. Temp:** deg F

Assumed Gradient: .02 psig/ft

## RECORDER INFORMATION:

Serial #: 2357

Press@RunDepth: psig @ 5250 ft (CF)

Start Date: 2000.01.03 @ 09:48:45

End Date: 2000.01.22 @ 14:39:45

Capacity: 5000 psig

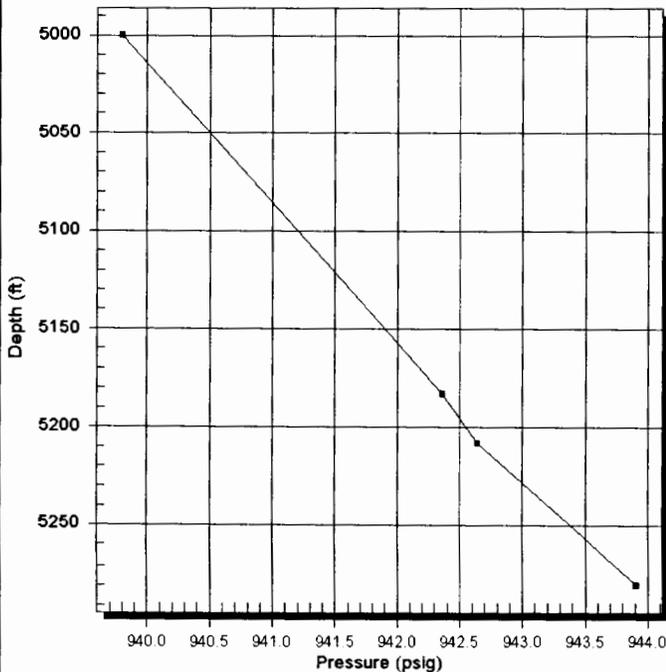
Last Calib.:

Time On Btm: 2000.01.03 @ 10:21:00

Time Off Btm: 2000.01.23 @ 13:13:00

## TEST COMMENT:

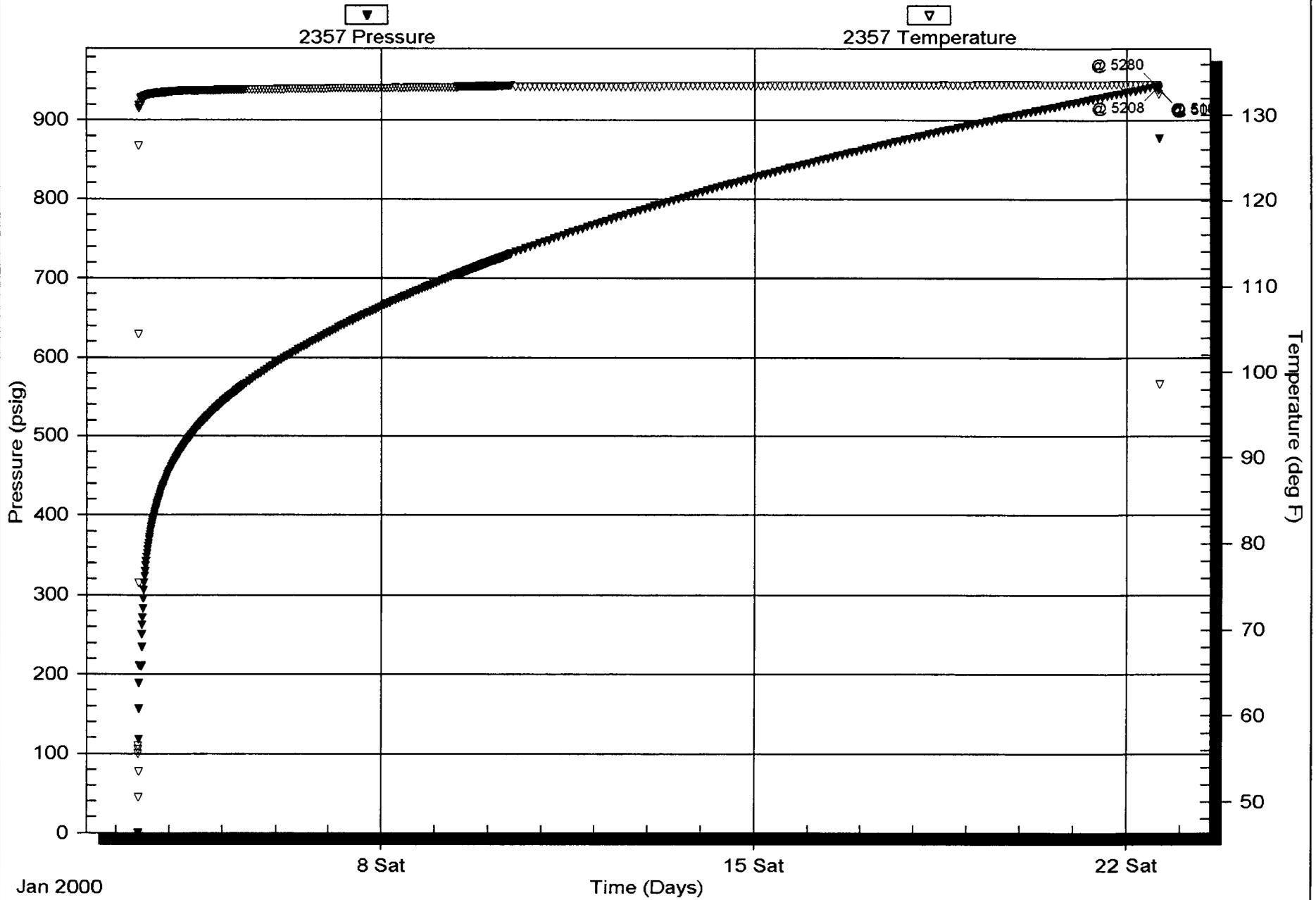
Static Gradient Graph  
2357



GRADIENT SUMMARY

Relative Time (Hours)	Depth (ft)	Pressure (psig)	Gradient (psig/ft)
460.18333	5000.00	939.80	0.00
459.93333	5183.00	942.37	0.01
459.68333	5208.00	942.65	0.01
459.43333	5280.00	943.91	0.02

### Pressure vs. Time





## STATIC GRADIENT DATA LISTING

Sam Gary Jr. & Assoc

Jellison 3-14

ATTN:

Licence No: 154

Test Start: 2000.01.03 @ 09:48:45

### Serial # 2357

Actual Time (Date/Time)	Relative Time (Hours)	Depth (ft)	Pressure (psig)	Temperature (deg F)	Comments
2000.01.03 @ 09:48:46	0.00028		0.00	56.50	
2000.01.03 @ 09:53:45	0.08333		0.00	51.49	
2000.01.03 @ 10:12:15	0.39167		186.70	93.70	
2000.01.03 @ 10:30:45	0.70000		211.21	131.08	
2000.01.03 @ 10:49:15	1.00833		211.41	131.21	
2000.01.03 @ 11:07:45	1.31667		210.87	131.21	
2000.01.03 @ 11:26:15	1.62500		235.99	131.49	
2000.01.03 @ 11:44:45	1.93333		271.01	132.14	
2000.01.03 @ 12:17:15	2.47500		304.04	132.12	
2000.01.03 @ 12:54:15	3.09167		327.53	132.24	
2000.01.03 @ 13:31:15	3.70833		344.61	132.32	
2000.01.03 @ 14:08:15	4.32500		358.07	132.39	
2000.01.03 @ 14:45:15	4.94167		369.31	132.44	
2000.01.03 @ 15:22:15	5.55833		378.96	132.48	
2000.01.03 @ 15:59:15	6.17500		387.49	132.52	
2000.01.03 @ 16:36:15	6.79167		395.10	132.54	
2000.01.03 @ 17:13:15	7.40833		402.15	132.58	
2000.01.03 @ 17:50:15	8.02500		408.56	132.60	
2000.01.03 @ 18:27:15	8.64167		414.59	132.63	
2000.01.03 @ 19:04:15	9.25833		420.14	132.65	
2000.01.03 @ 19:41:15	9.87500		425.46	132.67	
2000.01.03 @ 20:18:15	10.49167		430.49	132.68	
2000.01.03 @ 20:55:15	11.10833		435.16	132.71	
2000.01.03 @ 21:32:15	11.72500		439.64	132.72	
2000.01.03 @ 22:09:15	12.34167		443.93	132.74	
2000.01.03 @ 22:46:15	12.95833		448.03	132.76	
2000.01.03 @ 23:23:15	13.57500		451.94	132.78	
2000.01.04 @ 00:00:15	14.19167		455.66	132.79	
2000.01.04 @ 00:37:15	14.80833		459.29	132.80	
2000.01.04 @ 01:14:15	15.42500		462.68	132.82	
2000.01.04 @ 01:51:15	16.04167		466.02	132.83	
2000.01.04 @ 02:28:15	16.65833		469.24	132.85	
2000.01.04 @ 03:05:15	17.27500		472.31	132.85	

Printing every 74 samples

**Serial # 2357**

Actual Time (Date/Time)	Relative Time (Hours)	Depth (ft)	Pressure (psig)	Temperature (deg F)	Comments
2000.01.04 @ 03:42:15	17.89167		475.35	132.87	
2000.01.04 @ 04:19:15	18.50833		478.22	132.89	
2000.01.04 @ 04:56:15	19.12500		481.08	132.88	
2000.01.04 @ 05:33:15	19.74167		483.83	132.90	
2000.01.04 @ 06:10:15	20.35833		486.51	132.91	
2000.01.04 @ 06:47:15	20.97500		489.09	132.92	
2000.01.04 @ 07:24:15	21.59167		491.63	132.93	
2000.01.04 @ 08:01:15	22.20833		494.10	132.94	
2000.01.04 @ 08:38:15	22.82500		496.48	132.94	
2000.01.04 @ 09:15:15	23.44167		498.84	132.96	
2000.01.04 @ 09:55:45	24.11667		501.47	132.91	
2000.01.04 @ 11:09:45	25.35000		505.97	132.89	
2000.01.04 @ 12:23:45	26.58333		510.24	132.90	
2000.01.04 @ 13:37:45	27.81667		514.36	132.91	
2000.01.04 @ 14:51:45	29.05000		518.27	132.93	
2000.01.04 @ 16:05:45	30.28333		522.05	132.93	
2000.01.04 @ 17:19:45	31.51667		525.70	132.94	
2000.01.04 @ 18:33:45	32.75000		529.34	132.95	
2000.01.04 @ 19:47:45	33.98333		532.77	132.97	
2000.01.04 @ 21:01:45	35.21667		536.07	132.97	
2000.01.04 @ 22:15:45	36.45000		539.38	132.98	
2000.01.04 @ 23:29:45	37.68333		542.44	133.00	
2000.01.05 @ 00:43:45	38.91667		545.53	133.00	
2000.01.05 @ 01:57:45	40.15000		548.53	133.01	
2000.01.05 @ 03:11:45	41.38333		551.53	133.02	
2000.01.05 @ 04:25:45	42.61667		554.38	133.02	
2000.01.05 @ 05:39:45	43.85000		557.28	133.03	
2000.01.05 @ 06:53:45	45.08333		559.91	133.05	
2000.01.05 @ 08:07:45	46.31667		562.67	133.05	
2000.01.05 @ 09:21:45	47.55000		565.29	133.06	
2000.01.05 @ 12:10:45	50.36667		571.20	133.01	
2000.01.05 @ 15:52:45	54.06667		578.63	133.02	
2000.01.05 @ 19:34:45	57.76667		585.56	133.04	
2000.01.05 @ 23:16:45	61.46667		592.33	133.05	
2000.01.06 @ 02:58:45	65.16667		598.90	133.08	
2000.01.06 @ 06:40:45	68.86667		605.19	133.09	
2000.01.06 @ 10:22:45	72.56667		611.26	133.10	
2000.01.06 @ 14:04:45	76.26667		617.10	133.12	
2000.01.06 @ 17:46:45	79.96667		622.87	133.13	
2000.01.06 @ 21:28:45	83.66667		628.44	133.15	
2000.01.07 @ 01:10:45	87.36667		633.95	133.15	

Printing every 74 samples

**Serial # 2357**

Actual Time (Date/Time)	Relative Time (Hours)	Depth (ft)	Pressure (psig)	Temperature (deg F)	Comments
2000.01.07 @ 04:52:45	91.06667		639.23	133.16	
2000.01.07 @ 08:34:45	94.76667		644.52	133.18	
2000.01.07 @ 12:16:45	98.46667		649.65	133.19	
2000.01.07 @ 15:58:45	102.16667		654.73	133.20	
2000.01.07 @ 19:40:45	105.86667		659.58	133.21	
2000.01.07 @ 23:22:45	109.56667		664.45	133.22	
2000.01.08 @ 03:04:45	113.26667		669.17	133.23	
2000.01.08 @ 06:46:45	116.96667		673.86	133.23	
2000.01.08 @ 10:28:45	120.66667		678.35	133.25	
2000.01.08 @ 14:10:45	124.36667		682.93	133.26	
2000.01.08 @ 17:52:45	128.06667		687.26	133.27	
2000.01.08 @ 21:34:45	131.76667		691.64	133.28	
2000.01.09 @ 01:16:45	135.46667		695.95	133.28	
2000.01.09 @ 04:58:45	139.16667		700.22	133.29	
2000.01.09 @ 08:40:45	142.86667		704.42	133.30	
2000.01.09 @ 10:15:45	144.45000		705.86	133.43	
2000.01.09 @ 10:52:45	145.06667		706.51	133.45	
2000.01.09 @ 11:29:45	145.68333		707.25	133.45	
2000.01.09 @ 12:06:45	146.30000		707.93	133.46	
2000.01.09 @ 12:43:45	146.91667		708.66	133.46	
2000.01.09 @ 13:20:45	147.53333		709.29	133.46	
2000.01.09 @ 13:57:45	148.15000		709.95	133.47	
2000.01.09 @ 14:34:45	148.76667		710.57	133.47	
2000.01.09 @ 15:11:45	149.38333		711.33	133.47	
2000.01.09 @ 15:48:45	150.00000		711.96	133.47	
2000.01.09 @ 16:25:45	150.61667		712.62	133.47	
2000.01.09 @ 17:02:45	151.23333		713.29	133.47	
2000.01.09 @ 17:39:45	151.85000		714.06	133.47	
2000.01.09 @ 18:16:45	152.46667		714.66	133.47	
2000.01.09 @ 18:53:45	153.08333		715.38	133.48	
2000.01.09 @ 19:30:45	153.70000		716.06	133.47	
2000.01.09 @ 20:07:45	154.31667		716.68	133.47	
2000.01.09 @ 20:44:45	154.93333		717.38	133.48	
2000.01.09 @ 21:21:45	155.55000		718.04	133.48	
2000.01.09 @ 21:58:45	156.16667		718.68	133.48	
2000.01.09 @ 22:35:45	156.78333		719.38	133.48	
2000.01.09 @ 23:12:45	157.40000		719.96	133.49	
2000.01.09 @ 23:49:45	158.01667		720.62	133.49	
2000.01.10 @ 00:26:45	158.63333		721.26	133.49	
2000.01.10 @ 01:03:45	159.25000		721.91	133.50	
2000.01.10 @ 01:40:45	159.86667		722.57	133.48	

Printing every 74 samples

**Serial # 2357**

Actual Time (Date/Time)	Relative Time (Hours)	Depth (ft)	Pressure (psig)	Temperature (deg F)	Comments
2000.01.10 @ 02:17:45	160.48333		723.23	133.49	
2000.01.10 @ 02:54:45	161.10000		723.84	133.49	
2000.01.10 @ 03:31:45	161.71667		724.49	133.50	
2000.01.10 @ 04:08:45	162.33333		725.07	133.50	
2000.01.10 @ 04:45:45	162.95000		725.77	133.51	
2000.01.10 @ 05:22:45	163.56667		726.37	133.52	
2000.01.10 @ 05:59:45	164.18333		727.03	133.50	
2000.01.10 @ 06:36:45	164.80000		727.63	133.50	
2000.01.10 @ 07:13:45	165.41667		728.32	133.51	
2000.01.10 @ 07:50:45	166.03333		728.98	133.50	
2000.01.10 @ 08:27:45	166.65000		729.57	133.51	
2000.01.10 @ 09:04:45	167.26667		730.21	133.52	
2000.01.10 @ 09:41:45	167.88333		730.83	133.52	
2000.01.10 @ 14:44:45	172.93333		736.33	133.36	
2000.01.10 @ 20:54:45	179.10000		742.49	133.36	
2000.01.11 @ 03:04:45	185.26667		748.54	133.38	
2000.01.11 @ 09:14:45	191.43333		754.39	133.38	
2000.01.11 @ 15:24:45	197.60000		760.24	133.38	
2000.01.11 @ 21:34:45	203.76667		765.95	133.38	
2000.01.12 @ 03:44:45	209.93333		771.45	133.39	
2000.01.12 @ 09:54:45	216.10000		777.08	133.39	
2000.01.12 @ 16:04:45	222.26667		782.45	133.40	
2000.01.12 @ 22:14:45	228.43333		787.74	133.41	
2000.01.13 @ 04:24:45	234.60000		792.98	133.39	
2000.01.13 @ 10:34:45	240.76667		798.07	133.43	
2000.01.13 @ 16:44:45	246.93333		803.14	133.43	
2000.01.13 @ 22:54:45	253.10000		808.10	133.45	
2000.01.14 @ 05:04:45	259.26667		813.07	133.46	
2000.01.14 @ 11:14:45	265.43333		817.94	133.46	
2000.01.14 @ 17:24:45	271.60000		822.68	133.47	
2000.01.14 @ 23:34:45	277.76667		827.43	133.47	
2000.01.15 @ 05:44:45	283.93333		832.04	133.48	
2000.01.15 @ 11:54:45	290.10000		836.56	133.49	
2000.01.15 @ 18:04:45	296.26667		841.19	133.49	
2000.01.16 @ 00:19:45	302.51667		845.69	133.49	
2000.01.16 @ 06:29:45	308.68333		850.04	133.51	
2000.01.16 @ 12:39:45	314.85000		854.45	133.51	
2000.01.16 @ 18:49:45	321.01667		858.73	133.52	
2000.01.17 @ 00:59:45	327.18333		862.92	133.52	
2000.01.17 @ 07:09:45	333.35000		867.18	133.52	
2000.01.17 @ 13:19:45	339.51667		871.35	133.54	

Printing every 74 samples

**Serial # 2357**

Actual Time (Date/Time)	Relative Time (Hours)	Depth (ft)	Pressure (psig)	Temperature (deg F)	Comments
2000.01.17 @ 19:29:45	345.68333		875.45	133.54	
2000.01.18 @ 01:39:45	351.85000		879.54	133.55	
2000.01.18 @ 07:49:45	358.01667		883.51	133.54	
2000.01.18 @ 13:59:45	364.18333		887.47	133.56	
2000.01.18 @ 20:09:45	370.35000		891.36	133.56	
2000.01.19 @ 02:19:45	376.51667		895.18	133.57	
2000.01.19 @ 08:29:45	382.68333		899.05	133.57	
2000.01.19 @ 14:39:45	388.85000		902.89	133.58	
2000.01.19 @ 20:49:45	395.01667		906.64	133.58	
2000.01.20 @ 02:59:45	401.18333		910.30	133.59	
2000.01.20 @ 09:09:45	407.35000		913.99	133.60	
2000.01.20 @ 15:19:45	413.51667		917.63	133.60	
2000.01.20 @ 21:29:45	419.68333		921.22	133.60	
2000.01.21 @ 03:39:45	425.85000		924.72	133.62	
2000.01.21 @ 09:49:45	432.01667		928.19	133.62	
2000.01.21 @ 16:04:45	438.26667		931.73	133.63	
2000.01.21 @ 22:14:45	444.43333		935.18	133.64	
2000.01.22 @ 04:24:45	450.60000		938.54	133.64	
2000.01.22 @ 10:34:45	456.76667		941.95	133.64	
2000.01.22 @ 13:04:45	459.26667		943.23	133.64	
2000.01.22 @ 13:09:45	459.35000		943.31	133.64	
2000.01.22 @ 13:14:45	459.43333	5280.00	943.91	133.63	@ 5280
2000.01.22 @ 13:19:45	459.51667		943.99	133.53	
2000.01.22 @ 13:24:45	459.60000		944.09	133.48	
2000.01.22 @ 13:29:45	459.68333	5208.00	942.65	133.46	@ 5208
2000.01.22 @ 13:34:45	459.76667		942.71	133.33	
2000.01.22 @ 13:39:45	459.85000		942.75	133.23	
2000.01.22 @ 13:44:45	459.93333	5183.00	942.37	133.11	@ 5183
2000.01.22 @ 13:49:45	460.01667		942.39	132.84	
2000.01.22 @ 13:54:45	460.10000		942.47	132.69	
2000.01.22 @ 13:59:45	460.18333	5000.00	939.80	132.52	@ 5000
2000.01.22 @ 14:04:45	460.26667		939.00	131.11	
2000.01.22 @ 14:09:45	460.35000		939.02	130.52	
2000.01.22 @ 14:14:45	460.43333		939.04	130.20	
2000.01.22 @ 14:39:45	460.85000		0.00	60.67	

Printing every 74 samples