

Company Lear Petroleum Exploration, Inc. Lease & Well No. Selzer #3-8
 Elevation - Formation Fort Scott Effective Pay - Ft. Ticket No. 12830
 Date 7/17/81 Sec. 8 Twp. 33S Range 19W County Comanche State Kansas
 Test Approved by L S Bird Western Representative Les Holtz

Formation Test No. 1 Interval Tested from 5030 ft. to 5092 ft. Total Depth 5092 ft.
 Packer Depth 5025 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.
 Packer Depth 5030 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 5051 ft. Recorder Number 13271 Cap. 4400
 Bottom Recorder Depth (Outside) 5054 ft. Recorder Number 13267 Cap. 4050
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Aldeberan Drilling Co Inc Drill Collar Length 596 I. D. 2.26 in.

Mud Type Drispac Viscosity 53 Weight Pipe Length - I. D. - in.

Weight 9.1+ Water Loss 18.0 cc. Drill Pipe Length 4496 I. D. 3.3 in.

Chlorides 13,000 P.P.M. Test Tool Length 30 ft. Tool Size 5 1/2 in.

Jars: Make WTC Serial Number 410 Anchor Length 62 ft. Size 5 1/2 in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 in.

Blow: Strong blow throughout test.

Recovered 2800 ft. of gas in pipe

Recovered 200 ft. of gassy slightly oil cut mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 4:00 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 7:30 ~~P.M.~~ ^{A.M.} Maximum Temperature 124

Initial Hydrostatic Pressure (A) 2607 P.S.I.

Initial Flow Period Minutes 30 (B) 73 P.S.I. to (C) 73 P.S.I.

Initial Closed In Period Minutes 84 (D) 603 P.S.I.

Final Flow Period Minutes 40 (E) 80 P.S.I. to (F) 80 P.S.I.

Final Closed In Period Minutes 63 (G) 414 P.S.I.

Final Hydrostatic Pressure (H) 2399 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 7/17/81 Test Ticket No. 12830
 Recorder No. 13271 Capacity 4400 Location 5051 Ft.
 Clock No. ----- Elevation ----- Well Temperature 124 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2607</u> P.S.I.	Open Tool	<u>4:00</u> A M	
B First Initial Flow Pressure	<u>73</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>73</u> P.S.I.	Initial Closed-in Pressure	<u>90</u> Mins.	<u>84</u> Mins.
D Initial Closed-in Pressure	<u>603</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>40</u> Mins.
E Second Initial Flow Pressure	<u>80</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>63</u> Mins.
F Second Final Flow Pressure	<u>80</u> P.S.I.			
G Final Closed-in Pressure	<u>414</u> P.S.I.			
H Final Hydrostatic Mud	<u>2399</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Initial Shut-In Breakdown: <u>28</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	Second Flow Pressure Breakdown: <u>8</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Final Shut-In Breakdown: <u>21</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.
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Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>73</u>	<u>0</u>	<u>73</u>	<u>0</u>	<u>80</u>	<u>0</u>	<u>80</u>
P 2 <u>5</u>	<u>73</u>	<u>3</u>	<u>73</u>	<u>5</u>	<u>80</u>	<u>3</u>	<u>89</u>
P 3 <u>10</u>	<u>73</u>	<u>6</u>	<u>82</u>	<u>10</u>	<u>80</u>	<u>6</u>	<u>102</u>
P 4 <u>15</u>	<u>73</u>	<u>9</u>	<u>104</u>	<u>15</u>	<u>80</u>	<u>9</u>	<u>119</u>
P 5 <u>20</u>	<u>73</u>	<u>12</u>	<u>131</u>	<u>20</u>	<u>80</u>	<u>12</u>	<u>142</u>
P 6 <u>25</u>	<u>73</u>	<u>15</u>	<u>150</u>	<u>25</u>	<u>80</u>	<u>15</u>	<u>157</u>
P 7 <u>30</u>	<u>73</u>	<u>18</u>	<u>177</u>	<u>30</u>	<u>80</u>	<u>18</u>	<u>177</u>
P 8 _____	_____	<u>21</u>	<u>204</u>	<u>35</u>	<u>80</u>	<u>21</u>	<u>199</u>
P 9 _____	_____	<u>24</u>	<u>226</u>	<u>40</u>	<u>80</u>	<u>24</u>	<u>215</u>
P10 _____	_____	<u>27</u>	<u>248</u>	_____	_____	<u>27</u>	<u>235</u>
P11 _____	_____	<u>30</u>	<u>270</u>	_____	_____	<u>30</u>	<u>248</u>
P12 _____	_____	<u>33</u>	<u>292</u>	_____	_____	<u>33</u>	<u>265</u>
P13 _____	_____	<u>36</u>	<u>314</u>	_____	_____	<u>36</u>	<u>281</u>
P14 _____	_____	<u>39</u>	<u>332</u>	_____	_____	<u>39</u>	<u>296</u>
P15 _____	_____	<u>42</u>	<u>354</u>	_____	_____	<u>42</u>	<u>312</u>
P16 _____	_____	<u>45</u>	<u>374</u>	_____	_____	<u>45</u>	<u>327</u>
P17 _____	_____	<u>48</u>	<u>394</u>	_____	_____	<u>48</u>	<u>343</u>
P18 _____	_____	<u>51</u>	<u>413</u>	_____	_____	<u>51</u>	<u>356</u>
P19 _____	_____	<u>54</u>	<u>431</u>	_____	_____	<u>54</u>	<u>369</u>
P20 _____	_____	<u>57</u>	<u>449</u>	_____	_____	<u>57</u>	<u>385</u>
WTC - 4	_____	<u>60</u>	<u>469</u>	_____	_____	<u>60</u>	<u>398</u>

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WESTERN TESTING CO., INC.

Pressure Data

Date 7/17/81

Test Ticket No. 12830

Recorder No. 13271 Capacity 4400

Location 5051 Ft.

Clock No. ----- Elevation -----

Well Temperature 124 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2607</u> P.S.I.	Open Tool	<u>4:00</u> A M	
B First Initial Flow Pressure	<u>73</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>73</u> P.S.I.	Initial Closed-in Pressure	<u>90</u> Mins.	<u>84</u> Mins.
D Initial Closed-in Pressure	<u>603</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>40</u> Mins.
E Second Initial Flow Pressure	<u>80</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>63</u> Mins.
F Second Final Flow Pressure	<u>80</u> P.S.I.			
G Final Closed-in Pressure	<u>414</u> P.S.I.			
H Final Hydrostatic Mud	<u>2399</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 28 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 8 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 21 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1		<u>63</u>	<u>489</u>				
P 2		<u>66</u>	<u>507</u>				
P 3		<u>69</u>	<u>526</u>				
P 4		<u>72</u>	<u>542</u>				
P 5		<u>75</u>	<u>556</u>				
P 6		<u>78</u>	<u>572</u>				
P 7		<u>81</u>	<u>590</u>				
P 8		<u>84</u>	<u>603</u>				
P 9							
P10							
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

TK# 12830

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