

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address 1670 BROADWAY  
SUITE 3300

City/State/Zip DENVER, CO 80202-4838

Purchaser: \_\_\_\_\_

Operator Contact Person: TOM FERTAL

Phone (303) 831-4673

Contractor: Name: DUKE DRILLING

License: 5929

Wellsite Geologist: Dale Padgett

Designate Type of Completion  
 New Well  Re-Entry  Workover  
  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-Perf.  Conv. To Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

7/17/00 7/29/00 7/29/00  
Spud Date Date Reached TD Completion Date

API No. 15-033-21110-0000

County Comanche

S2 - SE - NE Sec. 10 Twp. 33S Rge. 19 X E W

2310 Feet from North Line of Section

700 Feet from East Line of Section

Footages calculated from nearest outside section corner: NE

Lease Name JELLISON Well # 10-8

Field Name WILDCAT

Producing Formation \_\_\_\_\_

Elevation: Ground 2022' KB 2031'

Total Depth 5460' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 697' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 9/2 8/20/01  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid Volume \_\_\_\_\_ bbls

Dewatering method used RECEIVED

Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION

Operator Name RELEASED NOV 13 2000

Lease Name DEC 05 2001 CONSERVATION DIVISION

Quarter Sec. \_\_\_\_\_ Twp. WICHITA Rng. \_\_\_\_\_ W

County FROM CONFIDENTIAL Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas A Fertal

Title Senior Geologist Date 11/9/00

Subscribed and sworn to before me this 9<sup>th</sup> day of Nov, 2000.

Notary Public David J. Masse

Date Commission Expires June 29, 2002

**DAVID J. MASSE**  
Notary Public  
State of Colorado

K.C.C. OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input checked="" type="checkbox"/>	Geological Report Received	
		MUD LOG	
		Distribution	
	KCC	SWD/Rep	<input checked="" type="checkbox"/> NGPA
	KGS	Plug	<input type="checkbox"/> Other (Specify)
			<u>LOG</u>

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name JELLISON Well# 10-8

Sec. 10 Twp. 33S Rge. 19  East  West

County COMANCHE

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p> <p>List all E. Logs Run: <b>DUAL INDUCTION LONG SPACED BHC SONIC MICROLOG DENSITY - NEUTRON</b></p>	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:5%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum Name Top</td> <td style="width:25%;"><input type="checkbox"/> Sample Datum</td> </tr> <tr> <td></td> <td>STONE CORRAL 1020</td> <td>(1011)</td> </tr> <tr> <td></td> <td>WABAUNSEE 3449</td> <td>(-1418)</td> </tr> <tr> <td></td> <td>BASE HEEBNER SHALE 4327</td> <td>(-2298)</td> </tr> <tr> <td></td> <td>LANSING 4517</td> <td>(-2486)</td> </tr> <tr> <td></td> <td>CHEROKEE SHALE 5165</td> <td>(-3134)</td> </tr> <tr> <td></td> <td>TOP MISS UNCONFORMITY 5271</td> <td>(-3240)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name Top	<input type="checkbox"/> Sample Datum		STONE CORRAL 1020	(1011)		WABAUNSEE 3449	(-1418)		BASE HEEBNER SHALE 4327	(-2298)		LANSING 4517	(-2486)		CHEROKEE SHALE 5165	(-3134)		TOP MISS UNCONFORMITY 5271	(-3240)
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name Top	<input type="checkbox"/> Sample Datum																				
	STONE CORRAL 1020	(1011)																				
	WABAUNSEE 3449	(-1418)																				
	BASE HEEBNER SHALE 4327	(-2298)																				
	LANSING 4517	(-2486)																				
	CHEROKEE SHALE 5165	(-3134)																				
	TOP MISS UNCONFORMITY 5271	(-3240)																				

<b>CASING RECORD</b> <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							<b>CONSERVATION DIVISION WICHITA, KS</b>
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"		65'	6-1/2 yds of 10sk grout		
SURFACE	12-1/4"	8-5/8"	25#	697'	65-35 POZ CLASS A	225 100	6% GEL, 3% CC, 1/4#/SK FLOCELE 2% GEL, 3% CC, 1/4#/SK FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD							
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives		
	Top	Bottom					
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone							

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>RELEASED</b>  <b>DEC 05 2001</b>  <b>FROM CONFIDENTIAL</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
D&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	N/A		N/A		N/A			

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18).	<b>METHOD OF COMPLETION</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
---	--	---------------------------