

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P. O. Box 631
Amarillo, Texas
City/State/Zip 79173

Operator Contact Person Todd Lovett
Phone 806/378-3848

Contractor: license # 5108
name H-30, Inc.

Wellsite Geologist Susan Bradshaw
Phone 806/378-3706

Designate Type of Completion

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-07-84 6-21-84 6-24-84
State Date Reached TD Completion Date

4545' ---
Total Depth PBTD

At of Surface Pipe Set and Cemented at 353 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-191-21664

County Sumner

SE NE SE Sec. 10 Twp. 33 Rge. 2 ☐ East ☒ West
(location)

1650 from South line
330 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

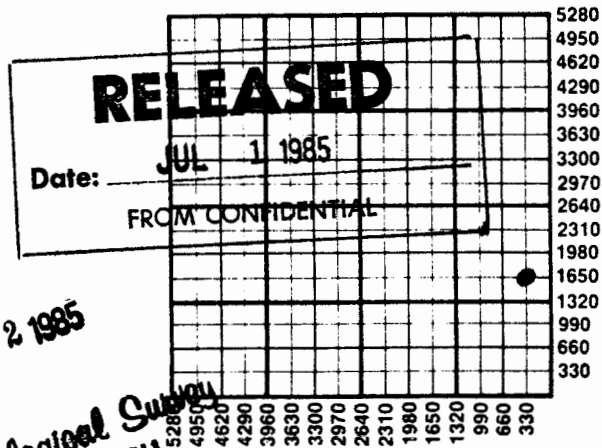
Lease Name Ethel Mae Blankinship Well# 1

Field Name N/A

Producing Formation N/A

Elevation: Ground 1222' KB 1228'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Not available at this time.

Division of Water Resources Permit #

☐ Groundwater (Well) Ft North From Southeast Corner and
Ft West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and
Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

All wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with abandoned wells.

171723

SIDE TWO
Ethel MaeOperator Name Diamond Shamrock Explor. Lease Name Blankinship Well# 1 SEC 10 TWP 33S RGE 2 ☒ We.
Company

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☒ Yes ☐ No
☐ Yes ☐ No
☐ Yes ☐ No

Formation Description

☐ Log ☐ Sample

Shale 360'
 Sand 556'
 Shale-lime 1298'
 Shale 1934'
 Shale 2460'
 Shale 2937'
 Shale 3405'
 Shale 3786'
 Shale-lime 4260'
 Shale-lime 4440'
 Shale-lime 4545'

Name

Top

Bottom

White Cloud 1870
 Stalnaker 2888
 KC 3186
 Miss 3868
 KH 4173
 Smp. 4243
 Arbuckle 4353
 TD 4385

DST#1-3945-3989-30/60/30/60. 1st open-weak blow. 1 1/2" into bucket. FP 50/60, SIP 1375. 2nd
 open - very weak blow 1/2" down to 1/8". FP 90/90, SIP 1265 rec'y - 70' drlg. mud.

DST#2-3852-3878-Packer failure.

DST#3-3348-3378-Open tool, light blow, tool plugged

DST#4-3348-3372-IHP 1625. 1st period IFP 80, FFP 160 SIP 1295. 2nd period IFP 225, FFP 295,
 SIP 1285, FHP 1600. DP rec'y 665' salt water.

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	24#	353	Common	210	1/4# Flo, 3%cc
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PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
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