

5-33-2W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-191-21,394

ADDRESS 435 Page Court, 220 West Douglas

COUNTY Sumner

Wichita, Kansas 67202

FIELD Downs

**CONTACT PERSON Juanita Green

PROD. FORMATION Drum Zone

PHONE 265-9686

LEASE Davidson

PURCHASER Ashland Oil, Inc.

WELL NO. 2

ADDRESS P.O. Box 391

WELL LOCATION 100' S. 100' E. of SE NW SW

Ashland, Kentucky 41101

1090 Ft. from West Line and

DRILLING Rains & Williamson Oil Co., Inc.

1550 Ft. from South Line of

CONTRACTOR

ADDRESS 435 Page Court, 220 West Douglas

the SEC. 5 TWP. 33S RGE. 2W

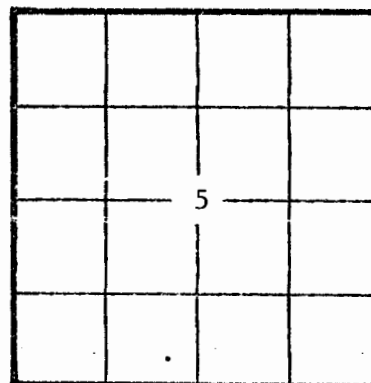
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ☒
KGS ☐
(Office Use)

TOTAL DEPTH 3518 PBTD

SPUD DATE 3-2-82 DATE COMPLETED 3-10-82

ELEV: GR 1209 DF 1218 KB 1218

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 368' w/275 sx. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Davidson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

STATE CORPORATION COMMISSION

AND LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF April, 19 82, AND THAT

MAY - 6 1982

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30 (45) 45 (45). Rec. 180' mud, 180' mud w/spots of oil, 60' mud w/lite scum oil, 360' Very heavy oil cut froggy mud, 240' salt water w/lite scum oil. FP's 339-319, 348-354. IBHP 1316, FBHP 1306.	3369	3381	ELECTRIC LOG TOPS KC Drum Zone Stark Shale L.T.D.	 3271 (-2053) 3380 (-2162) 3420 (-2202) 3527 (-2309)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 gallons MCA				3381' - 3383'	
Date of first production 4-22-82		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil 15 bbls.	Gas MCF	Water 80 % 65 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 3381' - 3383'	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	368'	common	275 sx.	2% gel, 3% cc.
Production	7 7/8"	4 1/2"	10 1/2#	3503'	60-40 poz.	125 sx.	10% salt 3/4# of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3381' - 3383'
TUBING RECORD					
Size	Setting depth	Packer set at			

Ind★

DRILLER'S LOG

SEP

P1

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 5 T. 33S R. 2W

WELL NAME: Davidson #2

LOC. 100' S. 100' E. of
SE NW SW

COUNTY: Sumner

RIG NO. #3

TOTAL DEPTH 3518'

ELEVATION 1209 GL 1218 KB

COMMENCED: 3-2-82

COMPLETED: 3-10-82

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 368' w/275 sx. common, 2% gel, 3% cc.

PRODUCTION: 4 1/2" @ 3503' w/125 sx. 60/40 poz., 10% salt, 3/4 of 1% CFR2.

LOG

(Figures Indicate Bottom of Formations)

Shale	2788
Lime & Shale	3518
<u>ROTARY TOTAL DEPTH</u>	<u>3518</u>

State Geological Survey
WICHITA, BRANCH

RECEIVED
STATE GEOLOGICAL SURVEY
MAR 10 1982
CONS. DIV.
Wichita

STATE OF Kansas)
COUNTY OF Sedgwick)

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.