

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 033-20898

CONFIDENTIAL

County Comanche

SE NW Sec. 19 Twp. 33S Rge. 20W

Operator: License # 30444

Name: Charter Production Company

Address 224 E. Douglas

Suite 400

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jerald W. Rains

Phone (316) 264-2808

KCC

Contractor: Name: Eagle Drilling, Inc.

License: 5380

NOV 30

Wellsite Geologist: Chuck Schmaltz

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Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBD

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) Docket No. _____

10 93 10/19/93 10/19/93
Spud Date Date Reached TD Completion Date

1980 Feet from S (circle one) Line of Section

3300 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Forster Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 1809' KB 1822'

Total Depth 6735' PBD _____

Amount of Surface Pipe Set and Cemented at 15 fts. 663 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 1785 bbls

Dewatering method used Evaporation & Deflocculation

Location of fluid disposal **RELEASED** offsite:

Operator Name JAN 11 1996

Lease Name FROM CONFIDENTIAL License No. _____

_____ Quarter Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerald W. Rains

Title Operations Manager Date 11/9/93

Subscribed and sworn to before me this 9th day of November

9

Notary Public Nancy Kandt

Notary Commission Expires 2/4/98

NANCY KANDT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Feb. 4, 1998

K.C.C. OFFICE USE ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Attached	RECEIVED
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SVD/Rep
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug
<input type="checkbox"/> Other	
DEC 01 1993	
KANSAS CORPORATION COMMISSION	
OIL & GAS CONSERVATION DIVISION	
Wichita, Kansas	

WAG-FF-Ai

SIDE TWO

Operator Name Charter Production Company

Lease Name Forster

Well # 1

Sec. 19 Twp. 33 Rge. 20

☐ East
☒ West

County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Geologist's Log, Dual Ind, Sonic & Netron.

☒ Log Formation (Top), Depth and Datums ☒ Sample

Name Top Datum

See Geologist's Log

PLEASE KEEP ALL INFORMATION CONFIDENTIAL

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	663'	Halliburton	170	2% CC
					40/60 Poz	150	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	NA			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

USING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain,
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

ORIGINAL

19-93-20W
CONFIDENTIAL

CHARTER PRODUCTION COMPANY
224 E. DOUGLAS, SUITE 400
WICHITA, KANSAS 67202
316-264-2808

FORSTER #1 —1993 HPEP
C SE NW SECTION 19-33S-20W
COMANCHE COUNTY, KANSAS

1809' GL
1822' KB

API # 15-033-20898

KCC

NOV 30

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DST #1 4725'-4806'

Times: 60"-60"-60"-90"

IF: Weak surface blow, building to strong blow in 45"

FF: Strong blow in 1"

RECOVERED: 950' GIP

40' SOGCM (10% gas, 3% oil, 87% mud)

RELEASED

JAN 11 1996

Initial Flow: 41-52 PSI

Final Flow: 62-62 PSI

IHP: 2273

FHP: 2253

BHT: 127°

Initial Shut In: 311 PSI

Final Shut In: 395 PSI

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

DEC 01 1993

CONSERVATION DIVISION
Wichita, Kansas

18-11-2018