

6-33-20W

*And*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-033-20868

County Comanche

**CONFIDENTIAL**

SE - SE - SW Sec. 6 Twp. 33S Rge. 20W <sup>E</sup><sub>W</sub>

Operator: License # 30606

330 Feet from S/N (circle one) Line of Section

Name: Murfin Drilling Co., Inc.

2310 Feet from E/W (circle one) Line of Section

Address 250 N. Water, Suite 300

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name R. Large Well # 1-6

Purchaser: \_\_\_\_\_

Field Name Overocker

Operator Contact Person: Larry M. Jack

Producing Formation \_\_\_\_\_

Phone ( ) 267-3241

1994 1994 Elevation: Ground 1863 KB 1872

Contractor: Name: Murfin Drilling Co., Inc.

Total Depth 5295 PBD \_\_\_\_\_

License: 30606

Amount of Surface Pipe Set and Cemented at 726 Feet

Wellsite Geologist: Ben Landes

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan 6-15-93  
(Data must be collected from the Reserve Pit)

Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Chloride content 6800 ppm Fluid volume 2500 bbls

Well Name: \_\_\_\_\_

Dewatering method used evaporation

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

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RELEASED

FROM CONFIDENTIAL

JAN 7

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: Larry M. Jack  
Date 1/7/93

JAN 8 1993

Subscribed and sworn to before me this 7 day of January 19 93

Notary Public Kerran Redington

Date Commission Expires 2/6/94

KERRAN REDINGTON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 2-6-94

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 KCC  SWO/Rep  NGPA  
 KGS  Plug  Other (Specify) TS

WOL-EE

SIDE TWO

Operator Name Murfin Drilling Co., Inc.

Lease Name R. Large

Well # 1-6

Sec. 6 Twp. 33S Rge. 20W  
 East  
 West

County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run: DIL/DCL

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Heebner	4186	(-2314)	
LKC	4380	(-2508)	
Drum Zone	4624	(-2752)	
Stark	4786	(-2914)	
BKC	4878	(-3006)	
Marmaton	4924	(-3052)	
Pawnee	5016	(-3144)	
Cherokee Sh	5065	(-3193)	
Morrow Sh	5174	(-5302)	
Morrow Sd	5188	(-3316)	
MTSS	5238	(-3366)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	726	60/40 Poz Class A	375 150	4% cc, 2% gel 5% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_