

Ind P1

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5195  
Name Resource Ventures Corp.  
Address 1501 Superior  
Lincoln, Ne 68521  
City/State/Zip Lincoln, Ne 68521

Purchaser Koch Oil

Operator Contact Person Roger C. Rhodes  
Phone (402) 474-1949

Contractor: License # 5842  
Name Gabbert Jones

Wellsite Geologist David W. Clothier  
Phone (316) 269-2003

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6/10/34 6/22/84 7/5/84  
Spud Date Date Reached TD Completion Date  
5225 None  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 710 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-15-033-20,649

County Comanche

SE SE Sec. 23 Twp. 33S Rge. 20W  East  West

660 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Ora H. Baker Well # 1

Field Name Collier Flats

Producing Formation Swope

Elevation: Ground 1835 KB 1843

Section Plat

Grid table with coordinates 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330 on both axes.

RECEIVED STATE CORPORATION COMMISSION

NOV 10 1984

CONSERVATION DIVISION

Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Resource Ventures Corp. Lease Name Baker Well # 1

Sec. 23 Twp. 33S Rge. 20W  East  West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Heebner-Ls, Light Tan F to M XLN, No shows.  
 Toronto-Ls, dk Brn & Gray, F XLN, No shows.  
 Lansing-Ls, tan/Brn, dse, fnxln, foss, Nup, no shows.  
 Swope-Ls - crm/wh, fnxln/chlky, tr xlnd vng Ø, vsli tr str  
 Marmaton-Ls - Gry, dse, fnxln, sl, toss Rvp, no shows.  
 Mississippi-cht - op/subof weath, No shows.

Name	Top	Bottom
Heebner	2339	
Toronto	2392	
LKC	2461	
Stark sh	2937	
Swope	2957	
Hushpuckney	2993	
BKC	3043	
Marmaton	3093	
Cherokee	3210	
Mississippi	3345	

DST #1-4196-4250-30-60-30-Abd., IFP 42-42%, ISIP 415%, FFP 42-42%, Rec 15'M, No shows.  
 DST #2-30-45-30-60 GTS/8" Flow 27-48.7 MCF 1st Op, Flow 39.2-48.7 MCF 2nd Op., IFP 102-140%  
 ISIP 1201%, FFP 179-230%, FSIP 1201%, BHT 136° Rec 1050' Cln Gsy Oil, Gr 42, tested  
 from 4796' - 4846'

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
50 Bbls	MCF	0 Bbls	CFPB	42	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease 4802-4805

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	17 7/8	13 3/8	54	57'	Class A	60	2% gel 3% cc
Surface	12 1/4	8 5/8	23	710'	Class A	110	2% gel 3% cc
Production	7 7/8	4 1/2	10 1/2	4933.78'	Class A	250	6% Gyp seal 1% CAL 1% Ge

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
10 SSB jets	4802-4805	2,000 gal NE Acid treat	2.5 BPM at 120'

TUBING RECORD Size 2 3/8 Set At 4828 Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 7/12/84 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....