

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-

20987
15-033-20-087

COPY

County 100 E.

Comanche

S/2S/2 - NE Sec. 24 Twp. 33S Rge. 20 X EW

CONFIDENTIAL

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: GPM

Operator Contact Person: Larry J. Richardson

Phone (316) 262-8427

Contractor: Name: Company Tools **KCC**

License: 5123

Wellsite Geologist: Kevin Davis **APR 06 1999**

CONFIDENTIAL

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SVD or Inj?) _____ Docket No. _____

1-14-99 1-29-99 2-15-99
Spud Date Date Reached TD Completion Date

2310' Feet from S/N (circle one) Line of Section
1220' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Baker Farms "A" Well # 1

Field Name Wildcat

Producing Formation Viola

Elevation: Ground 1904 KB 1909

Total Depth 6080' PBDT _____

Amount of Surface Pipe Set and Cemented at 688' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan AH-1, 7-27-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 7,500 ppm Fluid volume 1500 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter Sec. Twp. S 33 24 33S 20 EW

County _____ Docket No. _____

RECEIVED
License No. _____
APR - 7 1999
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts

Title C. W. Sebitts - President Date 4-6-99

Subscribed and sworn to before me this 6th day of April 1999.

Notary Public

Verdella Lewis

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

RELEASED

APR 20 2001

Distribution
KCC _____ SVD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

NOTARY PUBLIC - State of Kansas
VERDELLA LEWIS
My Appt. Exp. 6-6-2002

6-06-2002

FROM CONFIDENTIAL

Y90 COPY

SIDE TWO

Oklahoma Wickrell Drilling Co. Inc.Lease Name Baker Farms "A"Well # 1Sec. 24 Twp. 33S Rge. 20 East
 WestCounty Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey Yes No

 Cores Taken Yes No

 Electric Log Run Yes No
 (Submit Copy.)

 List All E.Logs Run:
 Dual Induction
 Dual Porosity

 Log Formation (Top), Depth and Datum Sample

Name	4236	(-2327)	Top	Datum
Heebner	4236	(-2327)	Top	Datum
Lansing	4425	(-2516)		
Lansing "B"	4475	(-2566)		
Stark	4802	(-2893)		
Hushpuckney	4853	(-2944)		
Marmaton	4952	(-3043)		
Altamont	4998	(-3089)		
Pawnee	5044	(-3135)		
Fort Scott	5082	(-3173)		
Cke/Cong	5180	(-3271)		
Mississippian	5210	(-3301)		
Kind Sh	5966	(-4057)		
Viola	6055	(-4146)		

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	688' KB	Lite & Class A	425sx	3%CC, 1/4#FS/
Production Csg.	7 7/8"	4 1/2"	10.5#	6082' KB	ASC	235sx	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6056-6060	None	Same

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	6030	6030	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

 Date of First, Resumed Production, SWD or Inj. Currently S.I. awaiting P.L. conn.
 Producing Method Flowing Pumping Gas Lift Other (Explain)

 Estimated Production Per 24 Hours: Oil 1023 Bbls. Gas Trace Mcf Water Trace Bbls. Gas-Oil Ratio Gravit

Disposition of Gas: during test

 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

 Open Hole Perf. Dually Comp. Commingled

Production Interval

6056-6060