

TYPE

AFFIDAVIT OF COMPLETION FORM

WILLEMS "A" #6
ACO-1 WELL HISTORY

26-33-20W
PI

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A EXPIRATION DATE N/A

OPERATOR TXO Production Corp. API NO. 15-033-20,541

ADDRESS 200 W. Douglas, Suite 300 COUNTY Comanche

Wichita, KS 67202 FIELD Collier Flats

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Swope
PHONE 265-9441

PURCHASER Koch & Northern Natural LEASE Willems

ADDRESS _____ WELL NO. "A" #6

DRILLING FWA, Rig #32 660 Ft. from South Line and

CONTRACTOR P.O. Box 970 660 Ft. from West Line of

ADDRESS Yukon, OK 73099 the SW (Qtr.) SEC 26TWP33S RGE 20W.

PLUGGING N/A WELL PLAT

CONTRACTOR _____ (Office Use Only)

ADDRESS N/A KCC _____

TOTAL DEPTH 4905 PBTD 4869 KGS

SPUD DATE 7-2-82 DATE COMPLETED 8-10-82 SWD/REP _____

ELEV: GR 1786 DF N/A KB 1797 PLG. _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE hauled off.

Amount of surface pipe set and cemented N/A DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp

*State Geological Survey
WICHITA, BRANCH*

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SIDE TWO

ACO-1 WELL HISTORY

OPERATOR: TXO PRODUCTION CORP.

LEASE: Willems "A" #6

SEC. 26 TWP. 33S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DSTs.			LOG TOPS	
			Toronto	4157 -2360
			Amazonia	4194 -2397
			Douglas	4230 -2433
			Lansing	4364 -2567
			Iola	4608 -2811
			Swope	4786 -2989
			B/KC	4816 -3019
			RTD	4905
			PBD	4869
			LTD	4885
			Ran Comp. Neutron Log Cased Hole only	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/500 gals 15% NE	4787-92'
Acidized w/500 gals gel form. wtr, 100 gals acid, 50% rock salt, 1000 gals gel formation wtr, 1000 gals acid	"
Date of first production: 8-10-82	
Producing method (flowing, pumping, gas lift, etc.): flowing & pumping	
Gravity: N/A	
RATE OF PRODUCTION PER 24 HOURS: 33.74 BO	OH
Gas: 42 MCFD	Water: 0 % 0
Disposition of gas (vented, used on lease or sold): Sold	Perforations: 4787-92'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	683'		375	lite +
						100	common w/2% gel, 3% cc
Production (used)		4-1/2"	10.5#	4901'		25	scavenger
						150	lite &
						150	Class "H" w/WL additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF (21 h.)	Swope)	4787-92'

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	4834	4814