

30-33-20W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY
KCC

API NO. 15-033-20852

County Comanche

C. NW SW SE Sec. 30 Twp. 33 Rge. 20 ^EX_W

Operator: License # 30444 MAY 12

990 Feet from S (circle one) Line of Section

Name: Charter Production Company
Samuel Gary, Jr.

2310 Feet from E (circle one) Line of Section

Address: 224 E. Douglas, Suite 400

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Eubank "B" Well # 1

Purchaser: N/A

Field Name Wildcat

Operator Contact Person: Robert C. Spurlock

Producing Formation --

Phone (316) 264-2808

Elevation: Ground 1785' KB 1798'

Contractor: Name: Eagle Drilling, Inc.

Total Depth 6710' PBTD

License: 5380

Amount of Surface Pipe Set and Cemented at 15 jts, 649 Feet

Wellsite Geologist: Tim McCoy

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set Feet

If Alternate II completion, cement circulated from

Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
X Dry Other (Core, MSW, Expl., Cathodic, etc)

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ATFWD
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 0 ppm Fluid volume 8068 bbls

Operator:

Dewatering method used Evaporation & Deflocculation

Well Name:

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perforated Inj/SWD
Plug Back PBTD
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Inj) Docket No.

Operator Name Hauled by Dilco, Inc.

Lease Name Harmon SWD 4489 License No. 5993

4/20/92 5/3/92 5/4/92

NW Quarter Sec. 11 Twp. 33 S Rng. 20 E/W

Spud Date Date Reached TD Completion Date

County Comanche Docket No. CD-98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert Spurlock

Title President Date 5/12/92

Subscribed and sworn to before me this 12th day of May 1992

Notary Public Nancy Kandt

Date Commission Expires 2/4/96 My Appt. Exp. 2/4/96

NANCY KANDT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2/4/96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
KCC SVD/Rep NGPA
KGS Plug 3 1992 Other (Specify) FS
CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (7-91)

WOS-EE-00

SIDE TWO

Operator Name Charter Production Co. & Samuel Gary, Jr. Lease Name Eubank "B" Well # 1
 Sec. 30 Twp. 33 Rge. 20 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached.

List All E.Logs Run:
 Neutron Density Fastlook
 Strata Dipmeter Array Ind. Caliper
 Array Induction Geologist's
 Compensated Sonic

PLEASE KEEP ALL INFORMATION CONFIDENTIAL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	15	25#	649'	Light	275	
					Class A	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
N/A <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A		

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A			

Date of First, Resumed Production, SMD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

COPY

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FORMATION TOPS

MAY 1 2

CONFIDENTIAL

15-033-20852

ELOG Tops

Le Compton 4013 (-2215)	4009 (-2211)
Heebner 4190 (-2392)	4186 (-2388)
Toronto 4199 (-2401)	4197 (-2399)
Douglas 4230 (-2432)	4230 (-2432)
Lansing 4378 (-2580)	4376 (-2578)
Stark 4785 (-2987)	4783 (-2985)
Swope 4809 (-3011)	4802 (-3004)
Marmaton 4916 (-3118)	4913 (-3115)
Pawnee 5008 (-3210)	5003 (-3205)
Cherokee 5070 (-3272)	5065 (-3267)
Morrow Shale 5184 (-3386)	5179 (-3381)
Mississippian 5210 (-3412)	5206 (-3208)
Osage 5900 (-4102)	5907 (-4109)
Viola "A" 6312 (-4514)	6311 (-4513)
Viola "B" 6333 (-4535)	6333 (-4535)
Viola "C" 6412 (-4614)	6411 (-4613)
Simpson 6526 (-4728)	6517 (-4719)
Arbuckle 6664 (-4866)	6660 (-4862)
Total Depth 6710	

RELEASED

APR 1 1996

PLEASE KEEP ALL INFORMATION CONFIDENTIAL.

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

MAY 13 1992

CONSERVATION DIVISION
Wichita, Kansas