AFFIDAVIT OF COMPLETION FORM This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) API NO. 15-033-20,529 OPERATOR K.R.M. PETROLEUM CORPORATION COUNTY_ Comanche 820 Guaranty Bank Bldg. ADDRESS 817 17th Street Denver, Colorado 80202 FIELD Collier Flats South **CONTACT PERSON James Alan Townsend PROD. FORMATION PHONE 303/573-6555 LEASE Selzer PURCHASER WELL NO. 2-34 ADDRESS WELL LOCATION NW NW Line and 660' Ft. from west Xplor Drilling Company DRILLING 660' Ft. from north Line of CONTRACTOR P.O. Box 18611 ADDRESS the SEC - 34 TWP - 33S RGE - 20W Wichita, Kansas 67207 WELL PLAT PLUGGING Halliburton KCC CONTRACTOR X KGS ~ ADDRESS Pratt, Kansas 67124 (Office Use) TOTAL DEPTH 5307' PBTD 34-SPUD DATE 1/26/82 DATE COMPLETED 2/6/82 P & A ELEV: GR 1806' DF KB 1814' DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 15 JTS . DV Tool Used? No AFFIDAVIT

STATE OF Colorado	, COUNTY OF	Denver		_SS, I,	
James Alan Townsen	d OF LAWFUL	AGE, BEING	FIRST DULY SW	ORN UPON HI	S OATH,
DEPOSES THAT HE IS Manager of	Operations	(FOR)(OF)	K.R.M. Peti	roleum Corpo	oration_
OPERATOR OF THE <u>Selzer</u>		_ LEASE, AN	D IS DULY AUT	THORIZED TO	MAKE
THIS AFFIDAVIT FOR AND ON THE I	BEHALF OF SAID	OPERATOR, T	HAT WELL NO.	2-34	ON_
SAID LEASE HAS BEEN COMPLETED A	AS OF THE 6th	DAY OF	February	, 19 <u>82</u> ,	AND THAT
ALL INPODMATING PUTERED HEREIN	עודים פרכפרי זי	O SATO WELL	TO TRITE ANTO	COPPECT	

34-33-20 W SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important somes of perosity and contents thereof; cored intervals, and all drill-stem tests, in-

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	HAME	DEPTH
DST #1: (4784'-4835')		<u> </u>	Heebner	4200 (-23
IHP=2354		•	Douglas	4228 (-24
30" IFP=146-154		1	LKC	4396 (-25
58" ISIP=1526	,	Ì	Stark	4800 (-29
30" FFP=157-163			Swope	4824 (-30
60" FSIP=1491		1	Hush	4850 (-30)
FHP=2333			ВКС	4912 (-30
Rec. 250' GIP, 190' GCM, 120' SO & GCM		ŀ	Marmaton	4844 (-313
60' G & OCM.			Ft. Scott	5074 (-32
			Cherokee	5089 (-32)
			Mississippi	5214 (-340
Don Dwagger Atlan Deal V 1 and a			LD	
Ran Dresser Atlas Dual Induction				
Focused Log and Compensated Densilog			· .	
Compensated Neutron Gamm Ray Log.				
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2-6-82 P\$A				

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Sixe hole drilled	Size casing set	Weight lbs/ft.	Satting depth	Type cement	Sacks	Type and percent additives
					lt. wt.	.50	3% CC & 1/4 flocele
surface	12½"	8-5/7"	24#	644'	common	300	3% CC & ¼# flocele
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LINER RECORD				1.			

LINER RECORD			PERFORATION RECORD			
Top, ft.	Bottom, ft.	Socks coment	Shots per ft.	Size & type	Depth interval	
	TUBING RECORD	•				
Size	Setting depth	Packer set at				