

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K.R.M. PETROLEUM CORPORATION

API NO. 15-033-20,539

ADDRESS 820 Guaranty Bank Bldg., 817 17th Street Denver, Colorado 80202

COUNTY Comanche

FIELD Collier Flats South

**CONTACT PERSON James Alan Townsend PHONE 303/573-6555

PROD. FORMATION LKC Swope

PURCHASER Koch Oil Company

LEASE Selzer

ADDRESS P.O. Box 2256 Wichita, Kansas 67201

WELL NO. 3-34

WELL LOCATION SE SE

DRILLING Aldebaran Drilling

660 Ft. from east Line and

CONTRACTOR ADDRESS P.O. Box 18611

660 Ft. from south Line of

Wichita, Kansas 67207

the SEC. 34 TWP. 33S RGE. 20W

PLUGGING CONTRACTOR ADDRESS

RECEIVED

STATE CORPORATION COMMISSION

WELL PLAT

Well plat grid showing section 34 with an 'X' in the bottom right corner.

KCC KGS (Office Use)

CONSERVATION DIVISION Wichita Kansas

TOTAL DEPTH 4810' PBD 4784'

SPUD DATE 2/7/82 DATE COMPLETED 5/5/82

ELEV: GR 1770' DF KB 1779'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 17 jts. DV Tool Used? NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with columns for material used, depth interval, production date, and production method. Includes entries for acidized wells and production data for Swope 280.

Perforations Swope 4751'-4754', Douglas 4159'-4168'

WOS-EE-HE

34-33-20

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #1:</u> 4145'-4170' (Douglas)</p> <p>IHP=2047, FHP=1918 30" IFP=230-230 60" ISIP=1645 30" FFP=212-212 60" FSIP=1641 Rec. 240' GCM, 60' SO & GCM.</p> <p><u>DST #2:</u> 4549'-4579' (Iola)</p> <p>IHP=2209, FHP=2182 30" IFP=398-1403* (*pressures questionable) 60" ISIP=1672 (due to plugging) 30" FFP=310*-263* 60" FSIP=1488 Rec. 360' GIP, 325' O & HGCM, 120' O & GCWM, 180' O & GCW</p> <p><u>DST #3:</u> 4634'-4761' (Swope)</p> <p>IHP=2355, FHP=2314 30" IFP=447-435 60" ISIP=1579 15" FFP=500-440 60" FSIP=1577 Flowed oil in 24", GTS in 3". Gas stabilized @ 283,000 CFPD.</p> <p>Ran Dresser Atlas Compensated Densilog Compensated Neutron Gamma Ray Log and Dual Induction Focused Log.</p>			Heebner Shale Douglas Lansing Iola Ls. Stark Shale Swope Ls (UB) Swope Ls (LB) Hush Shale TD	4124 (-2345) 4156 (-2377) 4326 (-2547) 4569 (-2790) 4724 (-2945) 4731 (-2952) 4747 (-2968) 4781 (-3002) 4809 (-3030)

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	703'	lt. wt. common	150 300	3% CC & 1# flocele 3% CC & 1# flocele
production	7-7/8"	5 1/2"	14#	4809'	50-50 Pozmix	50 150	.5% CFR-2 & 5# gil. 18% salt, .75% CFR-2 10# gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	4" csg. gun	4751'-4754'
TUBING RECORD			2 SPF	4" csg. gun	4159'-4168'
Size	Setting depth	Pecker set at			
2-3/8"	4128'	4128'			