

JUL

KANSAS

IMPORTANT
Kans. Geo. Survey request
samples on this well.

CONFIDENTIAL

Handwritten initials

WELL COMPLETION REPORT AND
DRILLER'S LOG

State Geological Survey
20403
20-402 WICHITA BRANCH
Number

S. 35 T.33 R.20 K
W

Loc. SE SW

County Comanche

API No. 15 — 033 —
County

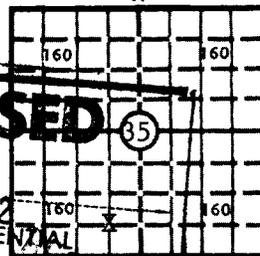
Operator
K. R. M. Petroleum Corp.

Address
820 Guaranty Bank Bldg. Denver, Colo 80202

Well No. #1-35
Lease Name Selzer

Footage Location
660 feet from (S) line 1980 feet from (W) line

RELEASED
Date: APR 30 1982
FROM CONFIDENTIAL



Principal Contractor Xplor Drilling Company
Geologist Louis Bird

Spud Date 2/15/81
Date Completed 3/30/81
Total Depth 5242'
P.B.T.D. 4845'

Elev.: Gr. 1788'
KB 1796'

Directional Deviation None
Oil and/or Gas Purchaser Koch Oil Company

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	660'	C1. "A"	450	3% CC, 1/4# flocele
production	7-7/8"	5 1/2"	14#	4852'	C1. "A" 50-50 Poz	50 150	.6% CFR-2 5#/sx Gil. 18% salt, .75% CFR-2, 10#/sx. Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type w/csg. gun	Depth interval
			2		4758'-63'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4704'	4704'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/2000 gals. 15% HCL NE acid	4758'-63'

INITIAL PRODUCTION

Date of first production 3/27/81		Producing method (flowing, pumping, gas lift, etc.) Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil 241 bbls.	Gas 385 MCF	Water not measured	Gas-oil ratio 1598	CFPB
Disposition of gas (vented, used on lease or sold) Vented			Producing interval (s) 4758'-63'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **K.R.M. PETROLEUM CORPORATION** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Oil Well**

Well No. **1-35** Lease Name **Selzer**

S 35 T 33 R 20 ^{EX} W

WELL LOG

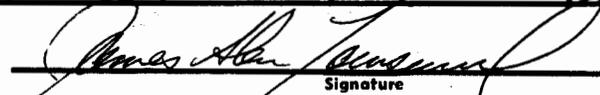
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4728'-4775', Swope IHP=2255 30" IFP=540-280 60" ISIP=1781 15" FFP=515-344 120" FSIP=1788 FHP=2267 Rec. 120' O & GCM			Cottonwood Wabaunsee Heebner Shale Douglas Ls. Lansing/KC Stark Shale Swope Ls. Hush. Shale Base/KC Marmaton	2845 (-1049) 3220 (-1424) 4146 (-2350) 4174 (-2378) 4344 (-2548) 4735 (-2939) 4756 (-2960) 4792 (-2996) 4874 (-3078) 4890 (-3094)
DST #2: 5149'-5242', Mississippi IHP=2523 30" IFP=114-73 60" ISIP=1153 60" FFP=125-66 117" FSIP=1900 FHP=2439 Rec. 130' GCM. Strong blow throughout test, GTS in 20", stabilized @ 28,000 CFPD in 60". Ran Dresser Atlas Compensated Densilog Compensated Neutron, Dual Induction Focused Log, and Acoustic Cement Bond Log.			Ft. Scott LS. Cherokee Mississippi TD	5019 (-3223) 5031 (-3235) 5132 (-3336) 5232 (-3436)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____



 Signature
 James Alan Townsend, Manager of Operations

 Title
 4/10/81

 Date