

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA BRANCH
35-33-20W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K.R.M. PETROLEUM CORPORATION

API NO. 15-033-20.451

ADDRESS 820 Guaranty Bank Bldg., 817 17th St.

COUNTY Comanche

Denver, Colorado 80202

FIELD Collier Flats South

**CONTACT PERSON James Alan Townsend

PROD. FORMATION LKC

PHONE 303/573-6555

LEASE Selzer

PURCHASER Koch Oil Company, P.O. Box 2256,

WELL NO. 3-35

Wichita, Kansas 67201

ADDRESS Northern Natural Gas Company, Suite 2295

WELL LOCATION NE SW

Liberty Tower, 100 Broadway, Oklahoma

City, Oklahoma 73102

1980'Ft. from South Line and

DRILLING Xplor Drilling Company

1980'Ft. from West Line of

CONTRACTOR

ADDRESS P.O. Box 18611

the SEC. 35 TWP. 33S RGE. 20W

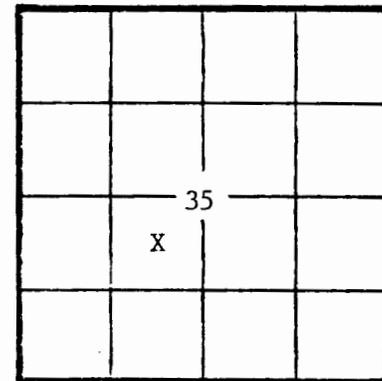
Wichita, Kansas 67207

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4825' PBDT 4786'

SPUD DATE 6/14/81 DATE COMPLETED 1/28/82

ELEV: GR 1786' DF _____ KB 1794'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 16 jts. DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I,

James Alan Townsend OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR)(OF) K.R.M. Petroleum Corporation

OPERATOR OF THE Selzer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3-35 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) James Alan Townsend

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 19 82.

MY COMMISSION EXPIRES: My Commission Expires Aug. 8, 1984

NOTARY PUBLIC **RECEIVED**
Martha Seidel STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

558-10-1000
CONSERVATION DIVISION
Wichita, Kansas

WAS-EE-2E WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4172'-4202' (Douglas) IHP=2033 30" IFP=30-40 60" ISIP=1331 15" FFP=46-60 15" FSIP=716 FHP=1992 Rec. 30' DM.			Heebner Douglas Lansing KC Stark Shale Swope Ls. Hush Shale Hertha Ls.	4156 (-2362) 4182 (-2388) 4350 (-2556) 4740 (-2946) 4760 (-2966) 4793 (-2999) 4799 (-3005)
DST #2: 4752'-4774' (Swope) IHP=2326 30" IFP=191-191 57" ISIP=1770 30" FFP=188-191 60" FSIP=1770 FHP=2245 Rec. 2' Clean oil. GTS in 2", gauged 2,012,000 CFPD. Ran Dresser Atlas Dual Induction Focused Log and Compensated Densilog.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	629'	lt. wt. common	150 300	3% CC, 1/4# flocele 3% CC, 1/4# flocele
production	7-7/8"	5 1/2"	14#	4821'	reg. 50/50 Pozmix	50 150	.5% CFR-2, 5# gil. .75% CFR-2, 18% sal 10# gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	csg. gun	4768'-4770'
TUBING RECORD			2	csg. gun	4590'-4594'
Size	Setting depth	Packer set at			
2-3/8"	4722'	4754'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized well w/500 gals. 28% HCl NE acid	4768'-4770'
Acidized well w/2000 gals. 28% HCl NE acid	4590'-4594'

Date of first production 12/27/82	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity 46°
RATE OF PRODUCTION PER 24 HOURS	Oil 9 bbls.	Gas -- MCF
Disposition of gas (vented, used on lease or sold) sold	Water 8 bbls.	Gas-oil ratio -- CF
		Perforations 4768'-4770'