

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR R. J. Patrick Operating Company

API NO. _____

ADDRESS P. O. Box 1314

COUNTY Comanche

Liberal, Ks 67901

FIELD Collier Flats South

**CONTACT PERSON R. J. Patrick

PROD. FORMATION Amazonian

PHONE 316-624-8483

LEASE Robert Wimmer

PURCHASER UPG, Inc.

WELL NO. # 2

ADDRESS _____

WELL LOCATION C-SE-SE

Liberal, Ks

660' Ft. from South Line and

DRILLING NRG Drilling, Inc.

660' Ft. from East Line of

CONTRACTOR _____

the SEC. 35 TWP. 33S RGE. 20W

ADDRESS P. O. Box 1157

Liberal, Ks 67901

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4830' PBTD 4793

SPUD DATE 12/15/81 DATE COMPLETED 12/23/81

ELEV: GR 1804 DF _____ KB 1816

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 644 DV Tool Used? No

WELL PLAT

		35	
			X

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

IAN 13 1982

A F F I D A V I T

STATE OF Kansas, COUNTY OF Seward SS, I, _____

R. J. Patrick OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS owner (FOR)(OF) R. J. Patrick Operating Company

OPERATOR OF THE Robert Wimmer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

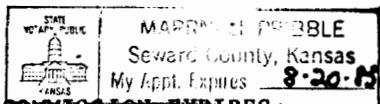
SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R. J. Patrick

SUBSCRIBED AND SWORN BEFORE ME THIS 11 DAY OF January, 1982.



Marrillen Pribble
NOTARY PUBLIC

MY COMMISSION EXPIRES: 8-20-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

35-33-20w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand	0	617		
Red Bed	617	2245		
Lime & Shale	2561	4245		
DST # 1			Amazonian	4245
IH 2017 IFP 208-297 ISIP 904 FFP 431-660 FSIP 904 FH 2000				
Blow: Strong Gas to Surface in 7 minutes into Initial Shut In Recovered 2700' Gas Cut Oil				
Lime & Shale TD	4245 4830	4830		

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
NEW Conductor	30"	20"	-	53½	Grout	6½ yds 300 CC	Grout
NEW Surface	12½	8 5/8	23#	644	HOWCO Pozmix	150	Class H 3% CC
USED Production	7 7/8	4 ½	9 1/2	4829	HOWCO Pozmix	250	50/50 Pozmix w/ 18% Sale, ½ Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	4196 to 4204

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8	4230'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4,000 gal 15% NE	4196 to 4204

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-8-82	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil 174 bbls. Gas None MCF Water 10 % Gas-oil ratio 0 CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations 4196 to 4204	

32-33-50m