

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray, neutron log, etc.)
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

15-033-20538

OPERATOR R.J. PATRICK OPERATING COMPANYAPI NO. CUTADDRESS P. O. Box 1314COUNTY ComancheLiberal, Kansas 67901FIELD Collier Flats**CONTACT PERSON R. J. PatrickPROD. FORMATION PHONE 316-624-8483LEASE Robert WimmerPURCHASER UPGWELL NO. 3ADDRESS 2140 N Hwy 83WELL LOCATION Comanche County, KsLiberal, Kansas660' Ft. from North Line andDRILLING NRG Drilling1980' Ft. from South Line ofCONTRACTOR the NE SEC. 35 TWP. 33 RGE. 20WADDRESS P. O. Box 1157

WELL PLAT

35

KCC
KGS
(Office
Use)

PLUGGING N/ACONTRACTOR ADDRESS TOTAL DEPTH 4830' PDTD 4550'PUD DATE 2/27/82 DATE COMPLETED 3/8/82ELEV: GR 1801' DF KB 1812'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 643.18 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Seward SS, I,

R. J. Patrick OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) R.J. Patrick Operating CompanyOPERATOR OF THE Robert Wimmer LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

405-EE-2E

35-33-20w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SEE ATTACHMENT				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used					Depth interval treated		
10,000 gal 7 1/2% NE w/2 N & 5 N HOWCO					4172' to 4182'		
10,000 gal 7 1/2% NE w/2N & 5N w/ 1000# TLC-80					4184' to 4184'		
Date of first production 3/29/82	Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 36				
RATE OF PRODUCTION PER 24 HOURS	OIL 20 bbis.	Gas 0 MCF	Water 50 %	20 bbis.	Gas-oil ratio 0 CFPB		
Disposition of gas (vented, used on lease or sold) vented	Perforations		4172' to 4182' 4184' to 4194'				

Report of all strings set — surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		40'	Grout	5 yds of 10 sk	2 % cc
Surface	12 1/4	8 5/8"	23#	642 KB	Lite & Class H	650	3 %
Production	7 7/8	4 1/2	9.5	4813	Pozmix-HOWCO	250	18% salt-1/4 Flocole 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1 1/2"	4172' to 4182' 4184' to 4194'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4216	-			

35-33-20W

DRILLER'S LOG

Robert Wimmer #3
Section 35-33S-20W
Comanche County, Kansas

Surface Casing: Drilled 410' of 12 $\frac{1}{4}$ " hole.
Ran 16 jnts. of new 23# of 8 5/8" surface
pipe, total 643.18 set @ 642 K.B. Cemented
with 200 sks. of lite, w/3% CC, tailed w/
150 sks. of class H, 3% CC. Cement did
not circ., one inched w/300 sks. w/300 sks.
w/3% CC. February 27, 1982

Commenced: February 27, 1982
Completed: March 8, 1982

Total Depth: 4830 feet

FORMATION	FROM	TO	REMARKS
Surface sand	0'	643'	TD 4830'
Red Bed	643'	2265'	LTD 4830'
Lime & Shale	2265'	4830'	

State Geological Survey
WICHITA, BRANCH

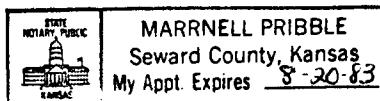
I certify that this is a true and correct copy of the log on the above captioned well to the best of my knowledge.

RECEIVED
STATE GEOLOGICAL SURVEY
MAR 31 1982
CONSERVATION COMMISSION
WICHITA, KANSAS

NRG Drilling, Inc.

By Elmer Jack Taylor
Elmer Jack Taylor, Vice-President

Subscribed and sworn to before me this 18 day of March 19 82



Marrnell Pribble
Marrnell Pribble

ly commission expires: 8-20-83